Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

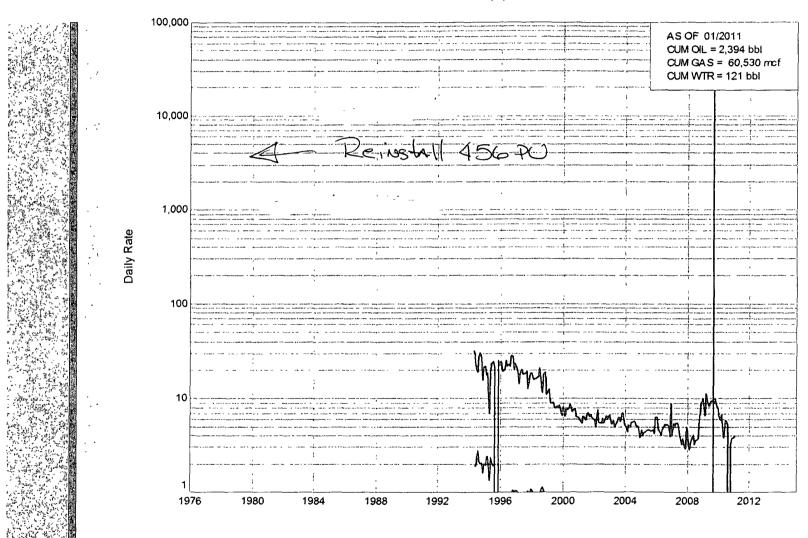
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FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

BURI	EAU OF LAND MANAC	GEMENT	APR	23 2	5. Lease Serial No SF 079602	ease Serial No		
SUNDRY N Do not use this fo abandoned well. U	OTICES AND REPOR' orm for proposals to c Use Form 3160-3 (APD	TS ON WELL drill or to re∃)) for such p	-S-armingt enter and roposals:	on Fiel and Ma	6 If Indian, Allottee of Office	or Tribe Name	:	
	IN TRIPLICATE - Other ins				7 If Unit of CA/Agre	ement, Name	and/or No	
1 Type of Well							· · · · · · · · · · · · · · · · · · ·	
Oil Well Gas Well Other			8 Well Name and No. LL McConnell #1					
2 Name of Operator Four Star Gas & Oil Company					9 API Well No 30-039-05776			
3a. Address 3b Phone No. (include area code) 3s2 Road 3100 Aztec, New Mexico 87410 505-333-1901					10 Field and Pool or Exploratory Area Lindrith Gallup-Dakota West			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FSL 1450'FWL SESW Sec. 10, Twp 25N, Rng 3W NMPM					11. County or Parish, State Rio Arriba County, New Mexico			
12. CHEC	K THE APPROPRIATE BOX(I	ES) TO INDICAT	E NATURE O	F NOTIC	E, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION	OF ACT	TION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	reat	_	uction (Start/Resume)	=	er Shut-Off Integrity	
Subsequent Report	Casing Repair	New Construction		Reco	mplete		DHC 955 Allocation	
Subsequent Report			Temp	oorarily Abandon	_			
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	r Disposal			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Allocation @ recompletion of Mesaverde February16,1994: Gallup-Dakota 66% gas 100% water 78% oil Mesaverde 34% gas 0% water 12% oil Add Greenhorn member October 16, 2011 and re-install pumping unit: Current stabilized DHC production: W Lindrith Gallup-Dakota 60% gas 99% water 91% oil Blanco Mesaverde 40% gas 1% water 9% oil								
Allocation based upon cumulative p	roduction of each pool.					-250		
	· €					om c	MAY 2'12 « ONS. DÍV. IST. 3	
14 I hereby certify that the foregoing is to	rue and correct Name (Printed/T)	yped)						
April E. Pohl	fohl_	Title	e Regulatory	Special	ist			
Signature	Signature Date 04/12/2012							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Joe Hunt			Title 6e	0		Date 4.	27-12	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subject le		Office FC	00				
Title 18 U.S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction								



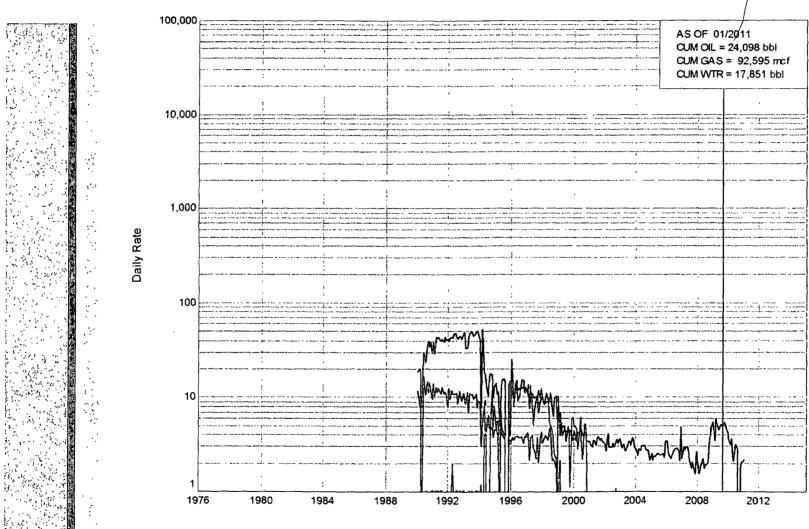
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