

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 27 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington Field Office

Bureau of Land Management

5. Lease Serial No

SF-079365

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

San Juan 28-6 Unit

8. Well Name and No

San Juan 28-6 Unit 68

9. API Well No

30-039-07058

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L (NWSW0, 1814' FSL &amp; 790' FWL, Sec. 13, T27N, R6W)

10. Field and Pool or Exploratory Area

Blanco MV / South Blanco PC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

H<sub>2</sub>S POTENTIAL EXIST

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD MAY 2 '12  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Tafoya

Staff Regulatory Technician

Title

Signature

Crystal Tafoya

Date

4/27/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 30 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

**ConocoPhillips**  
**SAN JUAN 28-6 UNIT 68**  
**Expense - P&A**

Lat 36° 34' 19.488" N

Long 107° 25' 27.804" W

**PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. Plug depths may change per CBL.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

<b>Rods:</b>	No	<b>Size:</b>		<b>Length:</b>	
<b>Tubing:</b>	Yes	<b>Size:</b>	2-3/8"	<b>Length:</b>	2602'
<b>Tubing:</b>	Yes	<b>Size:</b>	1-1/4"	<b>Length:</b>	1820' Not Extractable
<b>Tubing:</b>	Yes	<b>Size:</b>	2-3/8"	<b>Length:</b>	2203' Not Extractable
<b>Packer:</b>	Yes	<b>Size:</b>	5-1/2"	<b>Depth:</b>	4632 Not Extractable

7. Round trip string mill and bit to 2800'. LD mill and bit sub.
8. TIH with tubing and set 7-5/8" cement retainer at 2810'. Pressure test casing to 800 psi. If casing does not test, notify regulatory team (320-5919) before proceeding. Spot and tag subsequent plugs as appropriate.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.**

**9. Plug 1 (MV Perfs, PC Perfs, INT Shoe, and FC Top, 2688-5420', 749 Sacks Class B Cement)**

String into the cement retainer. Pressure test tubing to 1000 psi. Establish an injection rate. Mix 749 sxs of class B cement and pump 710 through the cement retainer to cover the MV perfs, PC perfs, INT shoe, and FC top. Leave 39 sxs above the cement retainer. PUH.

**10. Plug 2 (Kirtland And Ojo Alamo Tops, 2254-2592', 88 Sacks Class B Cement)**

Run CBL from the top of plug one to 500' to find the intermediate casing cement top. Mix 88 sxs of cement and spot a balanced plug inside the casing to isolate the Kirtland and Ojo Alamo Tops. PUH.

**11. Plug 3a (Nacimiento Top, 1090-1147', 13 Sacks Class B Cement)**

Mix 13 sxs of cement and spot a balanced plug inside the casing to cover 50' below the Nacimiento top to the top of the intermediate casing cement. TOOH.

**11. Plug 3b (Nacimiento Top, 1047-1090', 35 Sacks Class B Cement)**

Perforate 3 HSC squeeze holes at 1085'. Set cement retainer at 1075'. Establish injection rate into squeeze holes. Mix 35 sxs of cement. Squeeze 14 sxs into HSC holes and leave 21 sxs inside the casing to isolate the Nacimiento formation top. TOOH.

**13. Plug 5 (Surface Casing Shoe and Surface Plug, 0-222', 124 Sacks Class B Cement)**

Perforate 3 HSC squeeze holes at 222'. Establish circulation out the bradenhead with water and circulate the bradenhead annulus clean. Mix 124 sxs of cement and pump down the production casing to circulate good cement out the bradenhead. Shut in well and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

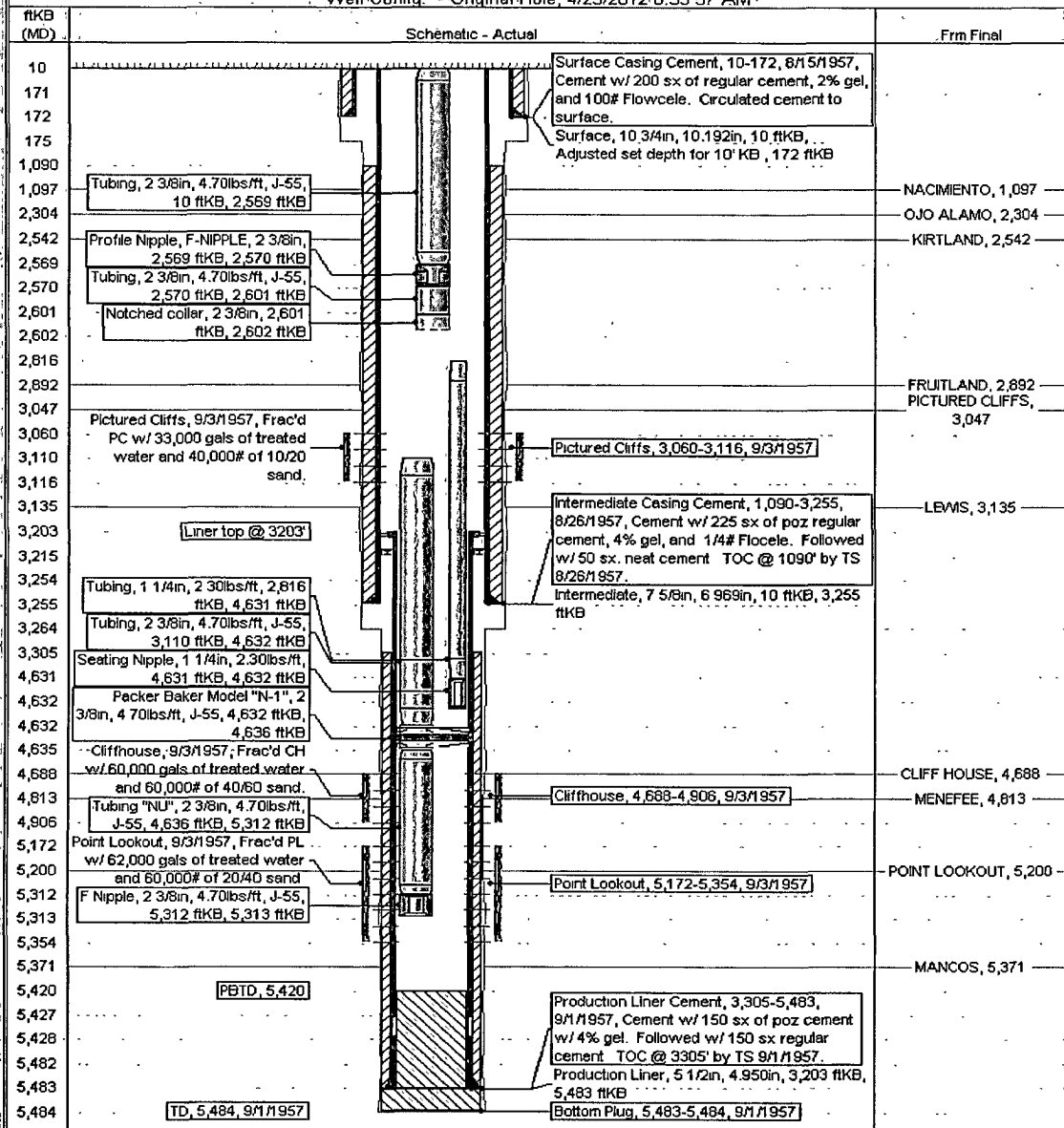
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CURRENT SCHEMATIC

SAN JUAN 28-6 UNIT #68

District SOUTH	Field Name ELANCO P C SOUTH (GAS)	API / UWI 3003907058	County RIO ARriba	State/Province NEW MEXICO	Edit
Original Spud Date 8/14/1957	Surface Legal Location NMPM,013-027N-006W	E/W Dist (ft) 0.00	E/W Ref	N/S Dist (ft) 0.00	N/S Ref

Well Config: --Original Hole, 4/25/2012 B.35:57 AM



ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #68

Proposed Schematic

API/ UWI	State Legal Location	Field Name	License No.	State/ Province	Well Configuration Type	Edit
3003907058	NMPM 013-027N-006W	BLANCO P.C. SOUTH GAS		NEW MEXICO		
Ground Elevation (ft)	Original I.B.P.T. Elevation (ft)	I.B. Ground Elevation (ft)	I.B. Casing/ Flange Elevation (ft)	I.B. Plug Hanger Elevation (ft)		
6,335.00	6,345.00	10.00				

Well Config: -Original Hole, 1/1/2020

