

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 18 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington Field Office  
Lease Serial No **SF-079265**

**SUNDRY NOTICES AND REPORTS ON WELLS and Manages**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a Address

**PO Box 4289, Farmington, NM 87499**

3b Phone No (include area code)

**(505) 326-9700**

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

**KLEIN 19P**

9. API Well No

**30-039-30770**

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

**Surface G (SWNE), 2394' FNL & 2099' FEL, Sec. 34, T26N, R6W**  
**Bottomhole G (SWNE), 1950' FNL & 2350' FEL, Sec. 34, T26N, R6W**

10. Field and Pool or Exploratory Area

**Blanco MV/Basin Mancos/Basin DK**

11. Country or Parish, State

**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Casing Report**

**13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.**

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED.**

**RCVD APR 25 '12**  
**OIL CONS. DIV.**

**DIST. 3**

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**ACCEPTED FOR RECORD**

**APR 18 2012**

**FARMINGTON FIELD OFFICE**  
**BY *[Signature]***

**14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)**

**DENISE JOURNEY**

**Title**

**REGULATORY TECHNICIAN**

**Signature**

*Denise Journey*

**Date**

**4/18/2012**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**Approved by**

**Title**

**Date**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

**Office**

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

KLEIN 19P  
30-039-30770  
Burlington Resources  
Blanco MV/Basin Mancos/Basin Dakota

**4/2/12** MIRU AWS 711. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. ✓

**4/4/12** TIH w/ 8 3/4" bit, tag cmt @ 212' & DO. Drilled ahead w/ 8 3/4" bit to 4,805' – Inter TD reached 4/7/12.

**4/8/12** TIH w/ 115 jts, 7", 23#, J-55, LT&C casing, set @ 4,792'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 503 sx (1071cf-191bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 111 sx (153cf-27bbls=1.38 yld) Type III cement w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 187 bbls FW. Bump plug w/ 1865#. Circ 62 bbls cement to surface. Plug down & 01:22 hrs on 4/8/12. RD cmt. WOC.

**4/9/12** PT 7" casing to 1500#/30 min. Test OK. ✓ TIH w/ 6 1/4" bit, tag cement @ 4,744' & DO. Drilled ahead w/ 6 1/4" bit to 7,475' (TD) – TD reached 4/12/12.

**4/13/12** TIH w/ 194 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 7,468'. Circ hole. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger, **9 sx (27cf-5bbls=3.02 yld)** Premium Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Tail w. 203 sx (402cf-71bbls=1.98 yld) Premium Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1 Drop plug & displaced w/ 116 bbls FW (1<sup>st</sup> 10 bbls with sugar water). Bump plug w/ 1780#. Plug down @ 20:37 hrs on 4/13/12. RD CMT. WOC. ND BOPE. NU WH. RD RR @ 13:45 hrs on 4/14/12. ✕