Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No

NM	210	1813	2

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☐ Oil Well Gas Well ☐ Oth	8 Well Name and No 文章 ELLIOTT B	8 Well Name and No. 文章 ELLIOTT B 4			
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No 30-045-08537-	9. API Well No 30-045-08537-00-S1			
3a Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code Ph: 281.366.4081		10 Field and Pool, or Exploratory BLANCO PICTURED CLIFFS	
4 Location of Well (Footage, Sec., 7	11. County or Parish	11. County or Parish, and State			
Sec 10 T29N R9W SESE 099 36.734695 N Lat, 107.760223	SAN JUAN CO	SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION'				
Notice of Intent Acidize Alter Casi		Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New Construction		Recomplete	Other	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

□ Plug and Abandon

BP finds no further up hole potention for the above mentioned well. Therefore we respectfully request permission to plug and abandon the entire well bore. \times

☐ Change Plans

Convert to Injection

Please see attached P&A procedure.

☐ Final Abandonment Notice

Notify NMOCD 24 hrs prior to beginning operations

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



H₂S POTENTIAL EXIST

☐ Temporarily Abandon

☐ Water Disposal

RCVD MAY 7'12 OIL CONS. DIV. DIST. 3

14. Thereby certify that the	ne foregoing is true and correct. Electronic Submission #136808 verified For BP AMERICA PRODUCTION Committed to AFMSS for processing by ST	۷ CO.,	sent to the Farmington		
Name (Printed/Typed)	CHERRY HLAVA	Title	REGULATORY ANALYST		
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	05/01/2012 STATE OFFICE USE		
	THIS OF AGE FOR FEBRUARY	I			Time to the second
Approved By STEPHEN MASON		TitleF	ETROLEUM ENGINEER		Date 05/03/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington		
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any ne	erson kn	owingly and willfully to make to any departr	nent or agend	cy of the United

bp

BP - San Juan Wellwork Procedure

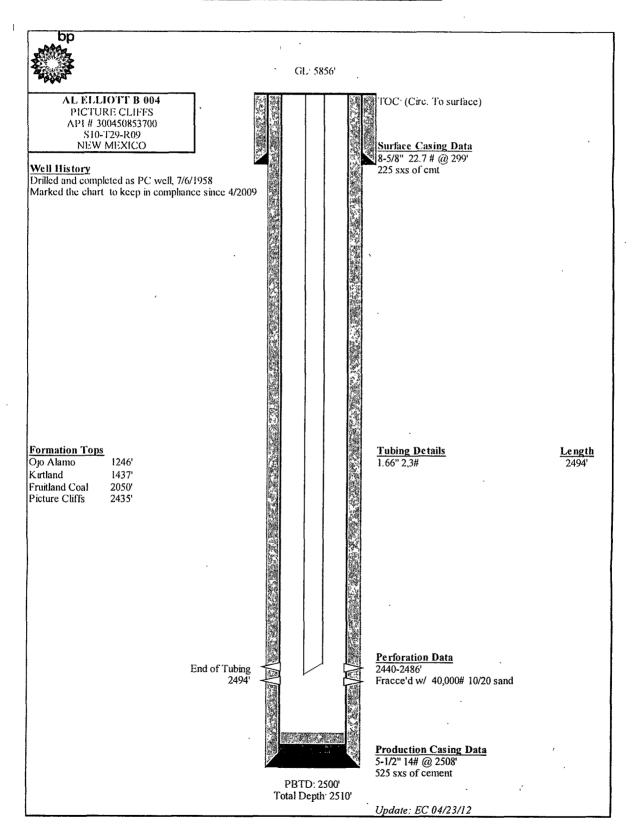
<u>AL ELLIOTT B 004</u> <u>30-045-08537-00</u>

Unit letter S10-T29-R09 San Juan, NM Picture Cliffs OGRID Number: 778 P&A date – May 2012

Basic Job Procedure:

- 1. Kill well. POH with tubing
- 2. Drift the well with 5.5" scrapper.
- 3. RIH and set CIBP ~ 2,390 ft and PT to 500 psi.
- 4. RIH with CBL to confirm TOC in the annulus
- 5. Balance cement plug from CIBP to 1,100 ft
- 6. POH and balance a plug from 400 ft to surface
- 7. Cut off well head and install well marker and identification plate per regulatory requirements. RD MO Location

Current Wellbore Diagram



Proposed Wellbore Diagram GL: 5856' AL ELLIOTT B 004 TOC: (Circ. To surface) PICTURE CLIFFS API# 300450853700 \$10-T29-R09 NEW MEXICO Surface Casing Data 8-5/8" 22.7 # @ 299' 225 sxs of cmt Cmt plug 17, 400 ft to surface Cmt plug f/. 2390 to 1100' Formation Tops Length 1246 Ojo Alamo 2494' Kirtland 1437' Fruitland Coal 2050' Picture Cliffs 2435' CIBP @ 2390' Perforation Data 2440-2486' Fracce'd w/ 40,000# 10/20 sand **Production Casing Data** 5-1/2" 14# @ 2508' 525 sxs of cement PBTD: 2500' Total Depth: 2510' Update: Juan Sierra 05/01/12