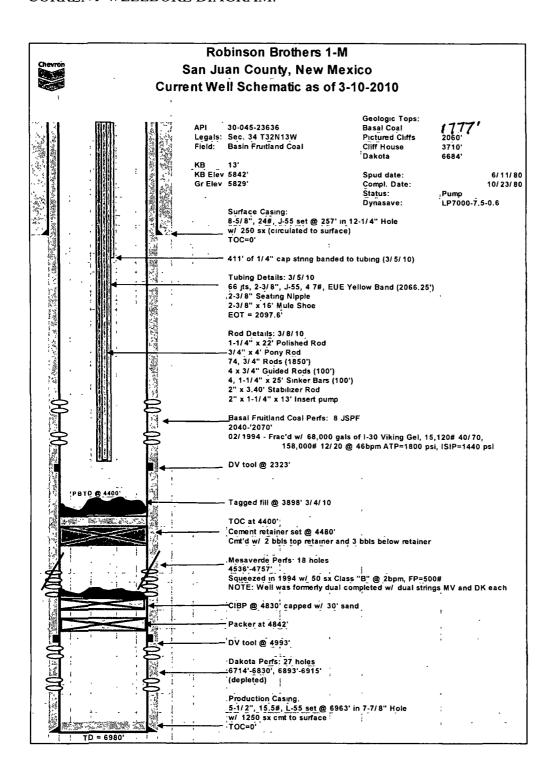
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 :1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	well API NO. 30-045-23636 WELL API NO. 30-045-23636
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVIS	ION
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	544.4 1 6, 1 11.1 6 7 5 6 5	o. State Off & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK T ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Roomson Broaters
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1M
2. Name of Operator Chevron Midcontinent L.P.		9. OGRID Number 241333
3. Address of Operator		10. Pool name or Wildcat
332 Road 3100 Aztec, New Mex	co 87410	Basin Fruitland Coal
4. Well Location		
Unit LetterN:_ 820	feet from theSouth line and _2220_	
Section 34	Township 34N 32 N Range 13W	
1	11. Elevation (Show whether DR, RKB, R7 GL 5829'	T, GR, etc.)
72	GL 3829	· · · · · · · · · · · · · · · · · · ·
12. Check	Appropriate Box to Indicate Nature of	Notice Report or Other Data
		•
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		DIAL WORK ☐ ALTERING CASING ☐ ENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		G/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER: Perforations, fractur	e 🛭 OTHER	
		details, and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Mu	ultiple Completions: Attach wellbore diagram of
1 Remove downhole rods ar	d tubing	
 Remove downhole rods and tubing. Run CBP and packer. Set CBP ~1900', load casing with water and test. 		
3. Perforations to the upper Fruitland Coal 1849'-1961' selectively, fracture and stimulate.		
4. Drill out CBP.		
5. Tag for fill and cleanout.6. Run production tubing and	l land at ~ 2100'	DIST. 3
7. Run new insert pump and		
8. Reinstall capillary string a	nd DynaSave pumping equipment.	
See attached Current and Propo	osed wellhore diagrams.	
Filecio	ted trace known bet	ore production begins
(11 1000	<u> </u>	
Spud Date: 6-11-1980	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.
Λ	^	
SIGNATURE SIGNATURE	EPSh/ TITLE Regulatory	Specialist DATE 5/7/12
Type or print name April E. Po	hl E-mail address:April.Pohl	l@chevron.com PHONE:505-333-1901
For State Use Only	1.//	11AV 0 7 0040
APPROVED BY: Charly	TITLE SUPERVISOR	DISTRICT#3 DATE MAY 0 7 2012
Conditions of Approval (if any):	Α,	



CURRENT WELLBORE DIAGRAM:





PROPOSED WELLBORE DIAGRAM:

