

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-045-28792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Alberding
8. Well Number 3-2
9. OGRID Number 24133
10. Pool name or Wildcat Basin Fruitland <u>COAL</u>

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator Chevron Midcontinent L.P.</p>	
<p>3. Address of Operator 332 Road 3100 Aztec, New Mexico 87410</p>	
<p>4. Well Location Unit Letter <u> </u> H <u> </u> : <u> </u> 1689' <u> </u> feet from the <u> </u> North <u> </u> line and <u> </u> 790' <u> </u> feet from the <u> </u> East <u> </u> line Section <u> </u> 3 <u> </u> Township 31N <u> </u> Range 13W <u> </u> NMPM <u> </u> San Juan <u> </u> County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 5752'</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <u>Perforations, fracture</u> <input checked="" type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remove downhole rod and tubing
Run CBP and packer. Set CBP at ~ 1874', load casing with water and test.
Perforations to the upper Fruitland Coal, 1782'-1907' selectively and fracture stimulate.
Drill out CBP
Tag for fill and cleanout to PBTD @ 2070'
Run production tubing and land at ~ 2040'.
Run new insert pump and rods
Reinstall capillary string and DynaSave pumping equipment.

RCVD MAY 7 '12
OIL CONS. DIV.
DIST. 3

File C-104 & comp report before production begins

Spud Date: 10/28/1992 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 5/7/12

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE MAY 07 2012

Conditions of Approval (if any):

A



Alberding 3-2
San Juan County, New Mexico
Proposed Well Schematic: March 2012

API: 30-045-28792
Legals: Sec 3 - T 31N - R 13W
Field: Basin Fruitland Coal
Spud: 10/28/1992

Geologic Tops:
Ojo Alamo 1034'
Kirtland/FRTLTD 1407'
B. Fruitland Coal 1694'

Unit: Dynasave (72" stroke)

KB 12'
KB Elev 5764'
Gr Elev 5752'

Surface Casing:
8 Jts 8-5/8", 24#, J-55, LT&C @ 363'

413' of 1/4" Cap string banded to tubing (3/29/10)

Tubing Details: 3/25/10
Installed New Yellowband String
2-3/8", 4.7#, J-55 (31.75')
Pup Jt 2-3/8", 4.7#, J-55 (4.15')
Pup Jt 2-3/8", 4.7#, J-55 (10.1')
2-3/8", 4.7#, J-55 (1965.61')
1.78" SN (1.1')
Mule Shoe (14.15')
EOT = 2039.4'

Rod Details: 3/29/10
1-1/4" x 16' Polished Rod
3/4" x 2' Pony Rod
80, 3/4" Norris Grade "D" Rods
2" x 1-1/4" x 9' x 13' RHAC-Z Pump

Upper Fruitland Coal
Perf & Frac: 1782-86; 1864-1867; 1869-1877; 1904-1907

Davis External Casing Packer
Top at 1924', 10' long

Fruitland Coal
Pre-perfed liner, 490 holes
1940' - 2023'

Production Casing:

PBTD = 2050'

TD = 2070'

