

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29016

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Baird

8. Well Number 4 #2

9. OGRID Number 241333

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Chevron Midcontinent L.P.

3. Address of Operator
332 Road 3100 Aztec, New Mexico 87410

4. Well Location

Unit Letter A : 790 feet from the North line and 790 feet from the East line
Section 4 Township 31N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 5853'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perforations, fracture ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Remove downhole rods and tubing.
2. Run CBP and packer. Set CBP ~1946', load casing with water and test.
3. Perforations to the upper Fruitland Coal 1829'-1944' selectively, fracture and stimulate.
4. Drill out CBP.
5. Tag for fill and cleanout to PBTD @ 2122'.
6. Run production tubing and land at ~2078'.
7. Run new pump and rods.
8. Reinstall pumping equipment.

RCVD MAY 7 '12
OIL CONS. DIV.

DIST. 3

See attached Current and Proposed wellbore diagrams.

File C-104 & comp report before production begins

Spud Date:

12-10-1993

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 5/7/12

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901

For State Use Only

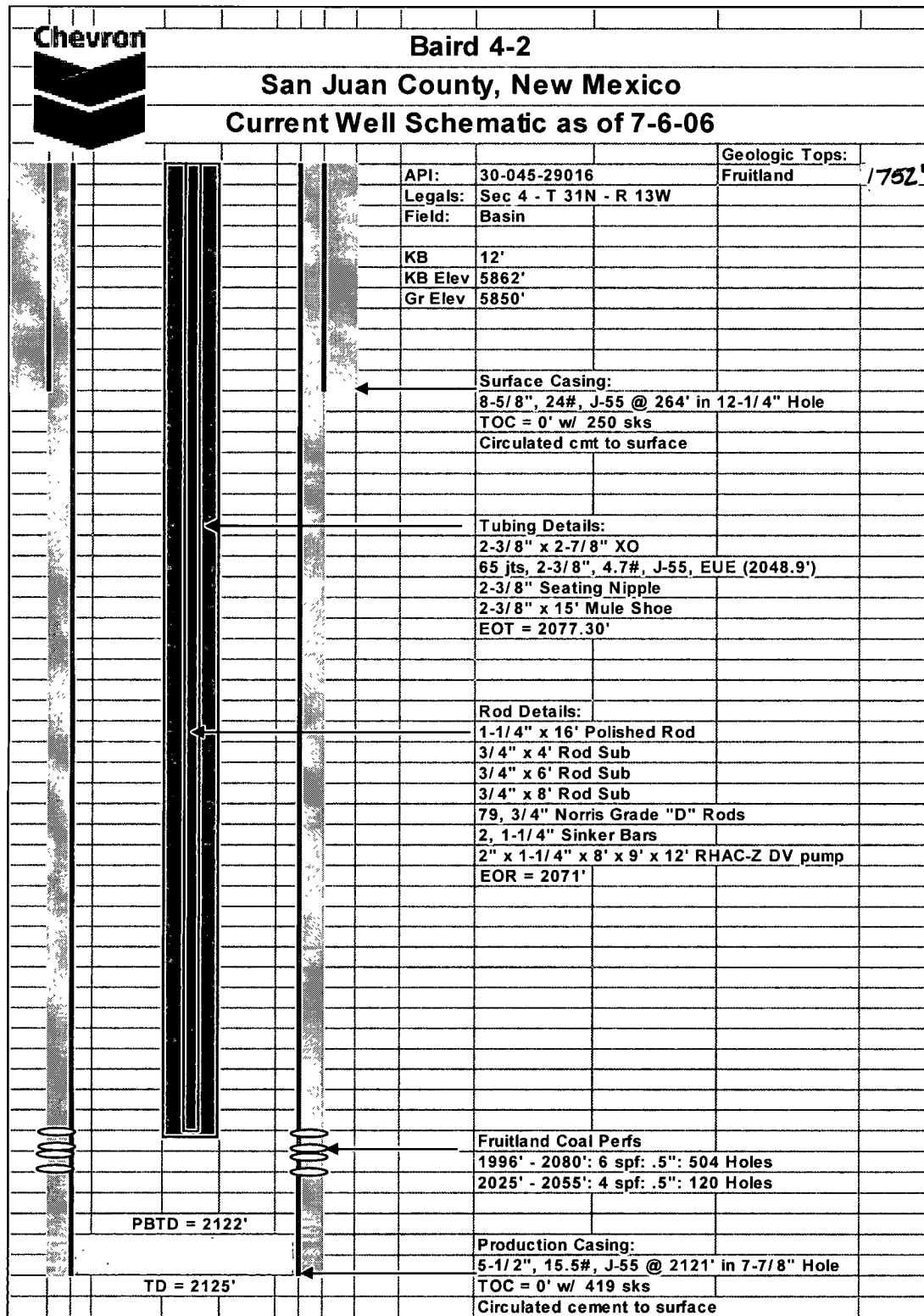
APPROVED BY: Charles R. TITLE SUPERVISOR DISTRICT # 3 DATE MAY 07 2012

Conditions of Approval (if any):

A



CURRENT WELLBORE DIAGRAM:





PROPOSED WELLBORE DIAGRAM:

