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**BURLINGTON
RESOURCES**MAR 16 2012
Farmington Field Office
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Regulatory
Accounting
Well File
Revised: March 9, 2006STATE OFFICE
SANTA FE, NEW MEXICO
PRODUCTION ALLOCATION FORMStatus
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th AllocationCommingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/9/2012

API No. 30-039-30868
DHC No. DHC3430AZ
Lease No. SF-078945Well Name
San Juan 29-7 UnitWell No.
#84B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	1	T029N	R007W	1020' FNL & 1045' FEL	Rio Arriba County,
BH- G	1	T029N	R007W	1953' FNL & 1933' FEL	New Mexico

Completion Date	Test Method
6/2/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		66%		100%
DAKOTA		34%		0%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Doc Hewitt</i>	3-19-12	Geo	564-7740
X <i>[Signature]</i>	3/9/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	3/9/12	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD MAR 29 '12
OIL CONS. DIV.
DIST. 3**NMOCD**