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| | MAR | | | | | | | | 1 6 2012 | |
|-------------------|--|------------|--|-------------|-----------|-------------------------------|---------|---|--|--|
| B.L.M 2012 MAR | Farmingto PAGIL ROOM R 28 PM 2: 08 RESCURCES ATE OFFICE FE, NEW MEXICE PRODUCTION ALLOCATION FORM Farmingto BURLINGTON Bureau of La BURLINGTON BURLINGTON Bureau of La BURLINGTON Bureau of La BURLINGTON | | | | | | | Status PRELI FINAI REVIS | Distribution BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED Ath Allocation | |
| 0 | Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE | | | | | | | API No | Date: 3/9/2012 API No. 30-039-30942 DHC No. DHC3412AZ Lease No. SF-079265 | |
| D | Well Name Klein Unit Letter Surf- C | Section 33 | Township T026N | T026N R006W | | Footage 1244' FNL & 1621' FWL | | Well No. #28N County, State Rio Arriba County, | | |
| | BH- F 33 Completion Date 6/11/2011 | | T026N R006W 2070' FNL & 1877' FWL New Mexico Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ | | | | | | | |
| | FORMATION MESAVERDE | | | GAS | | PERCENT CONDEN | | SATE PERCENT 58% | | |
| | DA | | | | 27% | | | 42% | | |
| | JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon composition gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formativiselds. | | | | | | | | | |
| | APPROVEI | | DATE 3-19-1 | | TITLE 6.0 | | • | PHONE 564 - 754) | | |
| | X Bill Akwari | | | 3/9/12 | | Engineer | | 50 | 505-599-4076 | |
| | X Xandio Joland 3/9/12. Kandis Roland | | | | | Engineering | g Tech. | 50 | 505-326-9743 | |

RCVD MAR 29'12 OIL CONS. DIV. DIST. 3