

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 5th Allocation

Date: **4/10/2012**

API No. **30-039-30944**
DHC No. **DHC3474AZ**
Lease No. **SF-079383**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#97M

Unit Letter

Surf- J

BH- H

Section

27

27

Township

T030N

T030N

Range

R007W

R007W

Footage

1491' FSL & 1559' FEL

2537' FNL & 752' FEL

County, State

**Rio Arriba County,
New Mexico**

Completion Date

4/1/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

86%

CONDENSATE

PERCENT

100%

DAKOTA

14%

0%

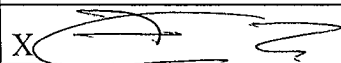
JUSTIFICATION OF ALLOCATION: Fifth Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY

DATE

TITLE

PHONE

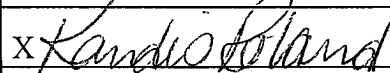
X 

4/10/12

Engineer

505-599-4076

Bill Akwari

X 

4/10/12

Engineering Tech.

505-326-9743

Kandis Roland

RCVD APR 13 '12
OIL CONS. DIV.
DIST. 3