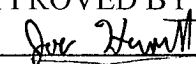
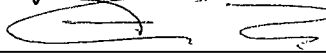
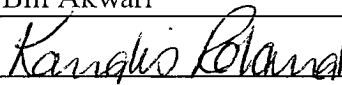


RECEIVED

RECEIVED B.L.M. - MAILROOM 2012 MAR 28 PM 2:08 STATE OFFICE SANTA FE, NEW MEXICO		BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM		MAR 16 2012 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation	
Well Name San Juan 29-7 Unit						Date: 3/9/2012 API No. 30-039-30969 DHC No. DHC3515AZ Lease No. SF-078425	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- I	25	T029N	R007W	1490' FSL & 1210' FEL	Rio Arriba County,		
BH- O	25	T029N	R007W	617' FSL & 2322' FEL	New Mexico		
Completion Date		Test Method					
8/24/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE				57%		92%	
DAKOTA				43%		8%	
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY		DATE		TITLE		PHONE	
 Joe Hunt		3-19-12		Geo		564-7740	
X 		3/9/12		Engineer		505-599-4076	
Bill Akwari							
X 		3/9/12		Engineering Tech.		505-326-9743	
Kandis Roland							

NMOCD

 RCVD MAR 29 '12
 OIL CONS. DIV.
 DIST. 3