

RECEIVED

RECEIVED B.L.M.-MAILROOM 2012 MAR 28 PM 2:08 STATE OFFICE SANTA FE, NEW MEXICO		BURLINGTON RESOURCES		MAR 16 2012 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 3/6/2012 API No. 30-039-30973 DHC No. DHC3443AZ Lease No. SF-079363	
Well Name San Juan 28-6 Unit						Well No. #182P	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- E	12	T027N	R006W	1385' FNL & 1020' FWL	Rio Arriba County,		
BH- C	12	T027N	R006W	697' FNL & 2243' FWL	New Mexico		
Completion Date		Test Method					
8/8/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT	CONDENSATE		PERCENT
MESAVERDE				79%			94%
DAKOTA				21%			6%
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY		DATE		TITLE		PHONE	
<i>Joe Hewitt</i>		3-19-12		Geo		564-7740	
<i>X [Signature]</i>		3/19/12		Engineer		505-599-4076	
Bill Akwari							
<i>X [Signature]</i>		3/16/12		Engineering Tech.		505-326-9743	
Kandis Roland							

 RCVD MAR 29 '12
 OIL CONS. DIV.
 DIST. 3
NMOCD