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RECEIVED B.L.M. - MAILROOM 2012 MAR 28 PM 2:08 STATE OFFICE SANTA FE, NEW MEXICO		MAR 16 2012 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
BURLINGTON RESOURCES				Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation	
PRODUCTION ALLOCATION FORM				Date: 3/9/2012	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				API No. 30-039-30990 DHC No. DHC3559AZ Lease No. SF-078741	
Well Name San Juan 30-6 Unit				Well No. #11M	
Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	23	T030N	R006W	705' FNL & 495' FWL	Rio Arriba County,
BH- C	23	T030N	R006W	1042' FNL & 1781' FWL	New Mexico
Completion Date		Test Method			
8/31/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION		GAS		PERCENT	CONDENSATE PERCENT
MESAVERDE				88%	88%
DAKOTA				12%	12%
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY		DATE		TITLE	
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NMOC

 RCVD MAR 29 '12
 OIL CONS. DIV.
 DIST. 3