

# BURLINGTON RESOURCES

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Well File

Revised: March 9, 2006

### PRODUCTION ALLOCATION FORM

Farmington Field Office  
Bureau of Land Management

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

 Commingle Type  
SURFACE ☐ DOWNHOLE ☒

 Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/23/2012

API No. 30-039-30996

DHC No. DHC4475

Lease No. SF-080712-A

 Well Name  
San Juan 30-6 Unit

 Well No.  
#51B

Unit Letter	Section	Township	Range	Footage	County, State
Surf -P	30	T030N	R006W	1000' FSL & 880' FEL	Rio Arriba County,
BH- J	30	T030N	R006W	1857 FSL & 1864' FEL	New Mexico

Completion Date

3/8/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	573 MCFD	56%		56%
MANCOS	49 MCFD	5%		5%
DAKOTA	393 MCFD	39%		39%
	1015			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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## NMOCD

 RCVD MAR 30 '12  
OIL CONS. DIV.  
DIST. 3