RECEIVED

KECEIN B.L.M MA	II ROOM					M	AR 16	2012	Distribution BLM 4 Copie	
101110000	Dis a com-	1		<b>48</b> 77		14) <i>F</i>	4K 110	2012	Regulator Accountin	
12 MAK 28	PM 2: 0	ono	nPh	villi	nc			ield Office	Well Fil	
STATE OF	FICE	CHICK			<b>1</b>	oureau o		<u>Managernæ</u> Status	ewised: March 9, 200	
MIA FE. NE	M WEXICO								NARY 🛛	
PRODUCTION ALLOCATION FORM								FINAL REVISED 2nd Allocation		
SURFACE DOWNHOLE Type of Completion								API No. <b>30-039-31017</b>		
		y∏PAY <i>A</i>	COMMIN	MMINGLE 🗍		DHC No. DHC3578AZ				
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								Lease No. SF-078738		
Well Name					Well No.					
San Juan 3	0-5 Unit							494N		
Unit Letter	Section	Township	Range		Footage			County, State		
Surf- B BH- O	34 27	T030N T030N	R005W R005W	1	' FNL & 23 ' FSL & 189				ba County, Mexico	
Completion	<del></del>	Test Method	J	001	FSL & 10	74 FEL	L	New	MEXICO	
completion	Bute					_				
10/20/2011 HISTORICAL  FIE					EST 🔀 PRO	)JECTED [	OT	HER [		
	<del>,</del>	li .		<del> </del>	,	· <del></del>			<del></del>	
FOR		GAS PI		ERCENT COND		ENSA	NSATE PERCENT			
MES			17%					17%		
D <sub>A</sub>			83%					83%		
<u> </u>							· · ·			
			<del></del>							
JUSTIFICA	TION OF	ALLOCATIO	N: Second	l Allo	cation: The	se percenta	iges ar	e based ur	on	
composition	nal gas anal	ysis tests fror	n the Mesa	verde .	and Dakota f	formations	during	g completi	on operations.	
Subsequent	allocations	will be subm	itted every	three	months after	the first de	elivery	date. All	ocation splits	
will keep ch formation y		il the gas ana	lysis mole t	ractio	ns stabilize.	Condensat	te perc	entages ar	e based upon the	
ioimanon y	icius.				•					
						·				
APPROVED BY DATE					TITLE			PHONE		
Doe Henrett 3-19-12					GC0			599-6365		
X 3 9/12					Engineer			505-59	99-4076	
Bill Ąķw	ari									
x Kanglis Loland 3/11/12					Engineering Tech.			505-326-9743		
Kandis R	oland		, - ,							

RCVD MAR 29 '12 OIL CONS. DIV. DIST. 3