

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HUNTINGTON ENERGY LLC

Contact: CATHERINE SMITH

E-Mail: csmith@huntingtonenergy.com

8. Well Name and No.

CANYON LARGO UNIT 506

9. API Well No.

30-039-31098-00-X1

3a. Address

908 NW 71ST ST
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)

Ph: 405-840-9876 Ext: 129
Fx: 405-840-201110. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T25N R6W NWNW 718FNL 976FWL
36.361690 N Lat, 107.477950 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Well Spud
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notice of Spud for the above referenced well on April 14, 2012.12 1/4" hole drilled to 362'. 8 5/8" 24# J-55 ST&C casing set at 354' KB.Cement detail: 10 bbls flush, 260 sx (54 bbls) Class G, 2% Calcium Chloride, .125# Poly E-Flake; displace w/20 bbls wtr. Circ 25 bbls cmt to surface.Pressure test csg to 600 psi/30 min. OK. Test bline rams 500 psi/5 min. & 3000 psi/10 min. OK. Test pipe rams, valves, & choke manifold 500 psi/5 min. & 3000 psi/10 min. OK.RCVD APR 20 '12
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #135526 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by SHEA VALDEZ on 04/17/2012 (12SCV0077SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 04/16/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	SHEA VALDEZ Title ENGINEER	Date 04/17/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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