

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 23 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

Bureau of Land Management

5. Lease Serial No

SF-078423

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

SAN JUAN 29-7 UNIT 141M

9. API Well No

30-039-30412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT G (SW/NE), 1675' FNL & 1930' FEL, SEC: 08, T29N, R7W

10. Field and Pool or Exploratory Area

BLANCO MV / BASIN DK / BASIN MNCS

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

COMPLETION

SUNDRY

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD MAY 2 '12

OIL CONS. DIV.

Please see attached:

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

4/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

ACCEPTED FOR RECORD

APR 25 2012

FARMINGTON FIELD OFFICE

PC

San Juan 29-7 Unit 141M
 API# 30-039-30412
 Blanco Mesaverde / Basin Dakota / Basin Mancos
 Burlington Resources

- 01/25/12** RU Basin W/L. RIH w/ 3 3/4" guage ring from 7485' to 15' KB. Run GR/CCL/CBL logs from 7485' to 2800'. Continued to 15' KB with GR/CCL. TOC @ 2480'. (7" shoe @ 3368'). RD W/L.
- 02/10/12** Install Frac Valve. PT csg to 6600#/30min @ 09:45hrs. on 02/10/12. Test OK.
- 02/11/12** RU Basin W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 7480', 7476', 7474', 7472', 7470', 7466', 7464', 7454', 7452', 7436', 7432', 7430', 7428', 7426' = 28 Holes. 1SPF @ 7394', 7368', 7360', 7356', 7354', 7352', 7350', 7346', 7344', 7340', 7338', 7336', 7334', 7330', 7326', 7324' = 16 Holes. Total Dakota Holes = 44.
- 02/12 - 02/26** Waiting on weather.
- 02/27/12** Started w/ 2% KCL water. Acidize 10bbbls of 15% HCL. Frac'd (7324' - 7480') w/ 106,512gals of Slickwater w/ 41,211# 20/40 Arizona sand. Pumped 113bbbls fluid flush. RIH, w/ CBP set @ 7000'. Perf. **Lower Mancos** w/ .34" diam. - 2SPF @ 6644', 6650', 6654', 6656', 6662', 6768', 6672', 6688', 6694', 6700', 6706', 6714', 6726', 6728', 6736', 6740', 6748', 6756', 6764', 6770', 6776', 6780', 6786', 6790' = 48 Holes. Start w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (6644' - 6790') w/ 170,730gals X-Link pad Slickwater w/ 80,000# of 40/70 Arizona sand. Pumped 103bbbls fluid flush. RIH, Set w/ CFP @ 6620'. Perf. **Upper Mancos** w/ .34" diam. - 1SPF @ 6384', 6392', 6402', 6412', 6424', 6434', 6444', 6454', 6462', 6466', 6476', 6486', 6496', 6506', 6516', 6526', 6536', 6546', 6556', 6562', 6574', 6584', 6592', 6604' = 48 Holes. Total Mancos Holes = 96. Start w/ 2% KCL water. Acidize 10bbbls of 15% HCL. Frac'd (6384' - 6604') w/ 191,772gals X-Link pad Slickwater w/ 95,060# of 40/70 Arizona sand. Pumped 99bbbls of fluid flush. Start flowback. RD & release all crews.
- 02/28/12** RIH, w/ CBP @ 6020'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5264', 5266', 5270', 5272', 5274', 5280', 5282', 5284', 5290', 5292', 5294', 5312', 5314', 5332', 5334', 5356', 5358', 5370', 5390', 5396', 5410' = 21 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (5264' - 5410') w/ 36,414gals of 70% Quality N2 Slick foam pad w/ 103,316# of 20/40 Arizona sand. Pumped 82bbbls fluid flush. Total N2:1,337,000SCF. RIH, w/ CBP @ 5256'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 4868', 4870', 4874', 4876', 4878', 4890', 4892', 4896', 4898', 4924', 4930', 4934', 4986', 5004', 5008', 5010', 5062', 5078', 5082', 5124', 5216', 5218', 5226', 5234' = 24 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (4868' - 5234') w/ 26,418gals 70% Quality N2 Slick/foam pad w/ 55,588# of 20/40 Arizona sand. Pumped 75bbbls fluid flush. Total N2:1,188,000SCF. RIH, w/ CBP @ 4850'. Perf. **Cliffhouse** w/ .34" diam. - 1SPF @ 4588', 4592', 4596', 4606', 4624', 4636', 4676', 4678', 4710', 4712', 4716', 4720', 4734', 4736', 4792', 4796', 4800', 4802', 4814', 4818', 4826', 4830', 4832', 4840' = 24 Holes. Acidize w/ 15% HCL. Frac'd (4588' - 4840') w/ 33,096gals of 70% Quality N2 Slick/foam pad w/ 101,278# of 20/40 Arizona sand. Pumped 71bbbls fluid flush. Total N2:1,115,000SCF. RIH, w/ CBP @ 4576'. Perf. **Lewis** w/ .34" diam. - 1SPF @ 4052', 4060', 4064', 4070', 4080', 4082', 4114', 4120', 4182', 4186', 4198', 4216', 4218', 4252', 4296', 4300', 4362', 4364', 4366', 4390', 4394', 4408', 4410', 4456', 4480' = 25 Holes. Total MV Holes = 49. Frac'd (4052' - 4480') w/ 31,122gals of 75% Quality Visco Elastic foam pad w/ 76,725# of 20/40 Arizona sand. Pumped 63bbbls foam flush. Total N2:1,542,000SCF. Start flowback. RD & release all crews.
- 02/29 - 03/01** Continue w/ flowback.
- 03/02/12** RU Basin W/L. RIH w/ CBP set @ 3720'. RD W/L.
- 03/22/12** MIRU AWS 378.
- 03/23/12** ND WH. NU BOPE. PT BOPE. Test - OK. Tagged CBP @ 3720'.
- 03/26/12** Continue CO & MO CBP @ 3720'. CO & MO CBP @ 4576'. CO & MO CBP @ 4850'. CO & MO CBP @ 5256'. CO & MO CBP @ 6020'. Started selling MV & Mancos gas thru GRC. Circ., & CO over night.
- 03/27/12** CO & MO CBP @ 6620'. CO & MO CBP @ 7000'. Circ., & CO to PBDT @ 7498'. Started selling all together DK, MV, & Mancos gas thru GRC. Circ., & CO over night.
- 03/28 - 04/01** Continue to circ., & CO.
- 04/02/12** Run flowtest & spinner across MV, Mancos & DK. Circ., & CO.
- 04/03/12** CO fill, RIH w/ 233jts, 2 3/8", 4.7#, J-55 tbg set @ 7340' w/ F-Nipple @ 7339'. ND. BOPE. NU WH RD RR @ 12:00hrs. on 04/04/12.

pc