

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 25 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington Field Office

5. Lease Serial No

SF-079295

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.

REAMES COM 2N

2 Name of Operator

ConocoPhillips Company

9. API Well No

30-039-30935

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

BLANCO MV / BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT H (SE/NE), 2175' FNL & 830' FEL, SEC: 19, T26N, R6W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Final Abandonment Notice

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

COMPLETION

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

SUNDRY

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD MAY 2 '12

OIL CONS. DIV.

DIST. 3

Please see attached:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

4/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 26 2012

Date

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

Reames Com 2N  
API# 30-039-30935  
Blanco Mesaverde / Basin Dakota  
ConocoPhillips

02/20/12 RU Basin W/L. RIH w/ 3 3/4" guage ring to 7147'. Run GR/CCL/CBL logs from 7147' to surface'. TOC @ 3390'. (7" shoe @ 4525'). RD W/L.

02/20/12 Install Frac Valve. PT csg to 6600#/30min @ 07:15hrs. on 03/08/12. Test OK.

03/19/12 RU Basin W/L. Perf. **Dakota** w/ .34" diam. - 1SPF @ 6962', 6964', 6966', 6968', 6970', 6972', 6976', 6978', 6984', 6986', 6988', 6990', 6992', 7006', 7010', 7012', 7016', 7022', 7028', 7032' = 20 Holes. 2SPF @ 7046', 7050', 7054', 7058', 7060', 7062', 7068', 7076', 7080', 7094', 7096', 7104', 7108', 7120', 7122' = 30 Holes. Total Dakota Holes = 50. Frac'd (6962' - 7122') w/ 39,480gals of 70% Slickwater N2 Foam w/ 40,047# 20/40 Brady sand. Total N2:2,530,600SCF. RIH, w/ CBP set @ 6700'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 4928', 4954', 4956', 4964', 4972', 4974', 4982', 4984', 4996', 5008', 5012', 5020', 5050', 5056', 5060', 5070', 5098', 5126', 5132', 5140', 5158', 5188', 5210', 5242', 5284' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (4928' - 5284') w/ 33,852gals of 70% Slickwater N2 foam w/ 100,033# of 20/40 Brady sand. Tota N2:1,292,900SCF. Start flowback. RD & release all crews.

03/20/12 Continue w/ flowback.

03/21/12 RU Basin W/L. RIH w/ CBP set @ 4600'. RD W/L.

03/26/12 MIRU DWS 26. ND WH. NU BOPE.

03/27/12 PT BOPE. Test - OK. Tagged & MO CBP @ 4600'. Circ., blow & flow well.

03/28/12 Cleaned out fill from 6238' to 6503'. Circ., blow & flow well.

03/29/12 Cleaned out fill from 6503' to 6700'. Continue blow & flow well.

03/30/12 CO & MO CBP @ 6700'. Circ., & CO to PBTD @ 7147'.

04/02/12 Continue to clean out fill. Circ., flow & blow.

04/03/12 Circ., & clean out. Pulled commingle gas sample.

04/04/12 Pulled DK gas sample. Circ., flow & blow.

04/05/12 Run spinner across MV & DK. Circ., & CO.

04/09/12 CO fill, RIH w/ 223jts, 2 3/8", 4.7#, J-55 tbg set @ 6988' w/ F-Nipple @ 6987'. ND. BOPE. NU WH RD RR @ 17:00hrs. on 04/09/12.

PC