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RECEIVED B.L.M. - MAILROOM		MAR 16 2012		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
2012 MAR 28 PM 2:08		Farmington Field Office Bureau of Land Management			
STATE OFFICE SANTA FE, NEW MEXICO		ConocoPhillips		Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
PRODUCTION ALLOCATION FORM				Date: 3/6/2012	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				API No. 30-045-35266 DHC No. DHC3625AZ Lease No. SF-078147	
Well Name Moore LS				Well No. #5B	
Unit Letter Surf- E BH- L	Section 24 24	Township T032N T032N	Range R012W R012W	Footage 2020' FNL & 750' FWL 2147' FSL & 805' FWL	County, State San Juan County, New Mexico
Completion Date 2/1/2011		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION MESAVERDE		GAS		PERCENT 19%	CONDENSATE PERCENT 17%
DAKOTA				81%	83%
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY <i>Joe Hewitt</i>		DATE 3-19-12		TITLE Geo	
<i>[Signature]</i>		3/19/12		Engineer	
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 RCD MAR 29 '12
 OIL CONS. DIV.
 DIST. 3

NMOCD