

Submit 3 Copies To Appropriate District
Office
District I
✓ 1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30925
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name KAIME
8. Well Number 2N
9. OGRID Number 14538
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **A** : **790'** feet from the **North** line and **1315'** feet from the **East** line
Section **20** Township **26N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc)
6389' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD MAY 8 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

02/09/12

Rig Released Date:

02/11/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Tech.

DATE

04/30/12

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE

505-326-9865

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

5/11/12

Conditions of Approval (if any):

A

fc

KAIME 2N
API# 30-039-30925
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 02/29/12** RU Basin W/L. RIH w/ 3 3/4" guage ring to 7366'. Run GR/CCL/CBL logs from 7366' to surface'. TOC @ 2286'. (7" shoe @ 4674'). RD W/L.
- 03/26/12** Install Frac Valve PT csg to 6600#/30min @ 08:15hrs. on 03/26/12. Test OK. RU Basin W/L. Perf. **Dakota** w/ .34" diam. - 1SPF @ 7100', 7102', 7104', 7106', 7108', 7110', 7114', 7116', 7118', 7126', 7132', 7134', 7138', = 13 Holes. 2SPF @ 7190', 7194', 7196', 7200', 7208', 7210', 7222', 7224', 7230', 7232', 7236', 7238', 7244', 7250', 7254', 7260', 7264', 7270', 7296', 7298', 7302', 7304', 7306' = 46 Holes.
- 03/27/12** 1SPF @ 6962', 6964', 6966', 6968', 6970', 6972', 6976', 6978', 6984', 6986', 6988', 6990', 6992', 7006', 7010', 7012', 7016', 7022', 7028', 7032' = 20 Holes. 2SPF @ 7046', 7050', 7054', 7058', 7060', 7062', 7068', 7076', 7080', 7094', 7096', 7104', 7108', 7120', 7122' = 30 Holes Total Dakota holes = 109. Frac'd (6962' - 7306') w/ 38,346gals of 70% Slickwater N2 foam w/ 39,292# 20/40 Brady sand Total N2:2,300,700SCF. RIH, w/ CBP set @ 6810'. Perf. **Point Lookout / Menefee** w/ .34" diam. - 1SPF @ 4896', 4898', 4902', 4906', 4910', 4912', 4970', 4978', 4980', 5050', 5052', 5062', 5068', 5070', 5078', 5080', 5090', 5098', 5102', 5104', 5106', 5108', 5110', 5194', 5210' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (4896' - 5210') w/ 31,668gals of 70% Slickwater N2 foam w/ 101,328# of 20/40 Brady sand. Total N2:1,288,600SCF. Start flowback RD & release all crews.
- 03/28 - 03/29 Continue with flowback.
- 03/30/12** RU Basin W/L. RIH w/ CBP set @ 4700'. RD W/L.
- 04/10/12** MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.
- 04/11/12** Tagged, CO & MO CBP @ 4700'. Circ., & CO fill from 6377' to 6429'. Started selling MV gas thru GRC.
- 04/12-04/13** Circ., & CO fill from 6429' to 6641'.
- 04/16/12** CO & MO CBP @ 6810'. CO to PBTD @ 7352'. Started selling DK & MV gas thru GRC. Circ., & CO.
- 04/17/12** Pulled gas sample across MV & DK. Circ., & CO.
- 04/18/12** Flowtest MV & DK. CO fill, RIH w/ 233jts, 2 3/8", 4.7#, J-55 tbg set @ 7253' w/ F-Nipple @ 7252'. ND. BOPE. NU WH RD RR @ 17.00hrs. on 04/18/12

PC