	-	0.00	I -									~ 40.7		
Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105					
District I				Energy, Minerals and Natural Resources				3	July 17, 2008					
1625 N French Dr., Hobbs, NM 88240				<i>C.</i> ,				1. W	1. WELL API NO.					
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conserve					ati an	Division	30	0-039-309	25					
District III OII COIISCI VA							2 Typ	e of Lease						
1000 Rio Brazos Re	d, Aztec, NI	A 87410		12	220 South S	St. Fr	ancis Dr.		STATE	⊠ FEE [	FED/INDIA	N		
District IV 1220 S St Francis	Dr. Santa F	NM 8750	15		Santa Fe,	NM 3	87505	3 Sta	te Oil & Gas	Lease No				
1220 D St Transis	Di , Guina i	2, 1111 0750			~	_ ,_,_		FEE						
WELL COMPLETION OR RECOMPLETION RE							RT AND LOG	247		Salada ATIS				
4 Reason for filing								5 Lea	se Name or	Unit Agreemen	t Name	2. 1. 1000 ZM (1000 MH) (1000 MH)		
4 (cason for himg									IME	g				
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and						Fee wel	ls only)	6 Wel	Number 2	N POUR	) MAY 8 '12	7		
												<b>-</b>		
C-144 CLOS		ACHME	INT							1100	CHO PMC:	-		
7 Type of Comp	oletion	WORKO	WED [	DEEDENIN	C DRITTER	ACK F	DIFFERENT RESI	EDVOID [	OTHER	<b>?</b> }	DIST. 3			
8 Name of Opera		WORKE	V LIX	DUCT DIVIN	O LILOGBA	TOR L	DITTERENT RESI	9 OG			10110			
Burlington Reso		Gas Com	ipany LF	,				14538	· (ID					
10 Address of O			1 -					11 Poo	11 Pool name or Wildcat					
P.O. Box 4289, 1		n, NM 87	499-4289	)				BA	SIN DAKO	TA				
12.Location	Unit Ltr	Section	on	Township	Range	Lot	Feet from the	N/S	Feet from	the	E/W Line	County		
<u> </u>						<b></b>		Line				ļ		
Surface:	A		20	26N	6W		790'	N	]	315'	E	Rio Arriba		
вн:	В		20	26N	6W		887'	N	2	240'	E	Rio Arriba		
13 Date Spud	14 Da	te T D Re	ached	15 Date I	Rig Released	<del>' </del>	16 Date Completed	(Ready to Pr	oduce)	17 Elevation	nsGL 6389' / K	(B 6404'		
2/9/2012	2/23/2			02/25/1	-		4/16/2012 GRC		,					
18 Total Measur					Back MeasuredI		20 Was Directiona		e <sup>9</sup> 21	Type Electric:	and Other Logs	Run		
MD 7383' / 7234				MD 7352' / 7203' T			YES	•		/CCL/CBL	J			
22 Producing In	terval(s), of	this com	oletion -	Top, Bottom.	Name									
BASIN DAK				., ,										
23			****	CA	SING RE	COR	PD (Report all	etringe e	et in we	(1)				
CASING SI	7F	WEIGHT	IR/FT		CASING RECORD (Report all str				CEMENTING RECORD AMOUNT PULLED					
9 5/8" / H		32		324'			12 1/4"		Surface, 101sx(162cf-29bbls)			bbls		
			+			12 17	Surface, 646sx(1310cf233bbls)			0013				
7'' / 1-5				1 4	674'	i	8 3/4"		646ev(13	l0cf233hbls	9 80	)hhle		
7" / J-5					674'		8 3/4"	Surface,			80	bbls		
7" / J-5 4 1/2" / L		11.						Surface,	OC @ 22	286',	80	Obbls		
4 1/2" / L						- A		Surface,	OC @ 22 sx(427cf-	286', 76bbls)		Obbls		
4 1/2" / L 24.	-80		6#					Surface,	OC @ 22 sx(427cf- TUB	286', 76bbls) ING RECOR	D			
4 1/2" / L			6#					Surface,	OC @ 22 sx(427cf-	286', 76bbls) ING RECOR	D	Obbls ER SET		
4 1/2" / L 24.	-80		6#					Surface,	TOC @ 22 sx(427cf-' TUB DEPTH	286', 76bbls) ING RECOR	D			
4 1/2" / L 24. SIZE	-80 TOP	11.	6# BO	гтом		E N		Surface, 11	TOC @ 22 sx(427cf- TUB DEPTH 7253'	286', 76bbls) ING RECOR SET	D PACK			
4 1/2" / L 24. SIZE	TOP	11.	6# BO	гтом			VIE	Surface,  11  5 2, 0	TOC @ 22 sx(427cf- TUB DEPTH 7253'	286', 76bbls) ING RECOR SET	D PACK			
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24. SIZE 26 Perforation Dakota w/ .34" 1SPF @ 7100' - 2SPF @ 7190' -	TOP 1 record (in diam. 7138' = 13 7306' = 46	terval, size	6# BO	гтом			II E	Surface,  11  ; ; ; AMOUNT A Frac'd w	TUB DEPTH 7253' CEMENT, 38,346g:	286', 76bbls) ING RECOR SET SQUEEZE, E MATERIAL L	D PACK TTC. USED ckwater N2	ER SET		
24. SIZE 26 Perforation Dakota w/.34" 1SPF @ 7100' - 2SPF @ 7190' - 1SPF @ 6962' -	TOP 1 record (in diam. 7138' = 13 7306' = 46 7032' = 20	terval, size	6# BO	гтом		DEP	II E	Surface,  11  ; ; ; ; ; AMOUNT A Frac'd w 39,292# 6	TUB DEPTH T253' CEMENT, SAND KIND 738,346ga 6 20/40 B	286', 76bbls) ING RECOR SET SQUEEZE, E MATERIAL L	D PACK TTC. USED ckwater N2	ER SET		
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24. SIZE  26 Perforation Dakota w/ .34" 1SPF @ 7100' - 2SPF @ 7190' - 1SPF @ 6962' - 2SPF @ 7046' -  Dakota Total II 28  Date First Produ 04/16/12 GRC  Date of Test 04/18/12  Tubing Press SI-161psi 29 Disposition of 631 List Attachmer	TOP  1 record (in diam. 7138' = 13 7306' = 46 7032' = 20 7122' = 30  ction  Hours 1hr. Casing SI-936  Gas (Sold, water)	terval, size terval, size tloles tloles tloles tloles tloles tloles trested g Pressure opsi teed for fuel, this well is	Product pump) Flowin Ch 1/2 Ca Ho venjed, etc a Blance	mber)  g oke Size  lculated 24- ur Rate  c) Sold o Mesaveyde	(Flowing, gas hy Prod'n For Test Period Oil - Bbl trace / bopd	PF fi, pump Oil-trac	RODUCTION ang - Size and type  Bbl c / boph Gas - MCF 1400 / mcf/d	Surface,  11	TUB  T253'  TEMENT, SAND KIND  38,346gs  6 20/40 B  700SCF.  Water-  h 1 / bw  Bbl On  rpd  30 Test W	286', 76bbls) ING RECOR SET  SQUEEZE, E MATERIAL U Als 70% Slid rady Sand.  Shut-m)  Bbl ph I Gravity - API	D PACK TTC. USED ckwater N2 Total  Gas -	ER SET Foam w/		
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24. SIZE  26 Perforation Dakota w/ 34" 1SPF @ 7100' - 2SPF @ 790'- 1SPF @ 6962' - 2SPF @ 7046' -  Dakota Total II  28  Date First Produ 04/16/12 GRC  Date of Test 04/18/12  Tubing Press SI-161psi 29 Disposition of of the standard of the s	TOP  TOP  Trecord (in diam. 7138' = 13 7306' = 46 7032' = 20 7122' = 30  Toles = 109  Ction  Hours Thr.  Casing SI-93( Gas (Sold, was to burial was to buria	terval, size terva	Produce, and numbers, and numbe	mber)  tion Method (  g oke Size " lculated 24- ur Rate c) Sold o Mesaveytle ich a pilat will port the exact	Prod'n For Test Period Oil - Bbl trace / bopd  & Basin Dakot h the location of the Latitut	PF ft, pump Oil-trac ta being fthe tem on-site de	RODUCTION ang - Size and type  Bbl c / boph Gas - MCF 1400 / mcf/d g commingled by DI aporary pit burial  "m is true and co	Surface,   11	TUB  TUB  T253'  EEMENT, 3  AND KIND  38,346g; f 20/40 B  700SCF.  Water- h   1/bw  Bbl   On  yd   30 Test W  381AZ  Longitude	286', 76bbls) ING RECOR SET  SQUEEZE, E MATERIAL U als 70% Slic rady Sand.  Shut-m) Bbl ph I Gravity - API utnessed By	D PACK  TTC. USED ckwater N2 Total  Gas -	Foam w/ Oil Ratio		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or , deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 2005'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 2200'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 2551'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 2734'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Lewis 2889'	T. Leadville			
T. Queen	T. Silurian	T. Huerf. Bentonite 3222'	T. Madison			
T. Grayburg	T. Montoya	T. Chacra 3663'	T. Elbert			
T. San Andres	T. Simpson	T. Cliffhouse 4477'	T. McCracken			
T. Glorieta	T. McKee	T. Menefee 4502'	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	T. PTlookout 5050'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Mancos 5489'				
T.Tubb	T. Delaware Sand	T. Gallup 6148'				
T. Drinkard	T. Bone Springs	Base Greenhorn 6989'				
T. Abo	T	T. Dakota 7097'				
T. Wolfcamp	T	T. Morrison n/a				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

1. Cisco (Bough C)	1	1. refillali	
			OIL OR GAS SANDS OR ZONI
No. 1, from	to		to
No. 2, from	to		to
•	IMP	ORTANT WATER SANDS	
Include data on rate	of water inflow and elevation t	o which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•		ECORD (Attach additional sheet if i	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Fect	Lithology
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