

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-039-30925								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name KAIME								
		6. Well Number 2N RCVD MAY 8 '12 Oil Cons Div								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3										
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538						
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BASIN DAKOTA						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	26N	6W		790'	N	1315'	E	Rio Arriba
BH:	B	20	26N	6W		887'	N	2240'	E	Rio Arriba
13. Date Spud 2/9/2012	14. Date T D Reached 2/23/2012	15. Date Rig Released 02/25/12	16. Date Completed (Ready to Produce) 4/16/2012 GRC			17. Elevations GL 6389' / KB 6404'				
18. Total Measured Depth of Well MD 7383' / 7234' TVD			19. Plug Back Measured Depth MD 7352' / 7203' TVD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 6962' - 7306'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB / FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8" / H-40		32.3#	324'		12 1/4"		Surface, 101sx(162cf-29bbls)		5bbls	
7" / J-55		23#	4674'		8 3/4"		Surface, 646sx(1310cf233bbls)		80bbls	
4 1/2" / L-80		11.6#					TOC @ 2286', 11sx(427cf-76bbls)			
24. TUBING RECORD										
SIZE		TOP	BOTTOM		DEPTH SET		PACKER SET			
					7253'					
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7100' - 7138' = 13 Holes 2SPF @ 7190' - 7306' = 46 Holes 1SPF @ 6962' - 7032' = 20 Holes 2SPF @ 7046' - 7122' = 30 Holes Dakota Total Holes = 109						27. CEMENT, SQUEEZE, ETC. 28. PRODUCTION Date First Production 04/16/12 GRC Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod or Shut-in) SI Date of Test 04/18/12 Hours Tested 1hr. Choke Size 1/2" Prod'n For Test Period trace / boph Oil - Bbl trace / boph Gas - MCF 58 / mcf/h Water - Bbl 1 / bwph Gas - Oil Ratio Tubing Press SI-161psi Casing Pressure SI-930psi Calculated 24-Hour Rate trace / boph Oil - Bbl 1400 / mcf/d Gas - MCF 18 / bwph Water - Bbl Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By				
31. List Attachments This well is a Blanco Mesaverte & Basin Dakota being commingled by DIIC order # 3381AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 04/30/12										
E-mail Address marie.e.jaramillo@conocophillips.com										

DENIED

INSTRUCTIONS

PC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2005'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2200'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2551'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2734'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2889'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3222'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3663'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4477'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4502'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5050'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5489'	
T. Tubb	T. Delaware Sand	T. Gallup 6148'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6989'	
T. Abo	T	T. Dakota 7097'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology