Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIORY BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires Jnovember 30, 2000

Lease Serial No

NM 12028

SUNDRY NOTICES AND REPORTS ON WELLS APR 27 2012	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. Field Office Rureau of Land Managemen	6

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals n Field Office Bureau of Land Managemen							6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/oi No					
Type of Well		 								
Oil Well Sas Well Other							8 Well Name and No			
2 Name of Operator Running Horse Production Company							Cowsaround 22 #2			
3a Address 3b Phone No. (include area code)						9. API Well				
c/o Walsh Engr, 7415 E. Main,		27-4892	· .	30-045-27948 10 Field and Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., 1	(303)	27-4032		Basin Fruitland Coal						
1160' FNL & 1480' FEL, Section 22, T26N, R12W					11 County or Parish, State					
1700 1700 4 EE, Occion 22, 12014, 1(1244						County of Farish, State				
\cdot						San Juan, NM				
12 CHECK API	PROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF	NOT	ICE, REPO	RT, OR OTH	ER DA	ΛTA		
TYPE OF SUBMISSION	TYPE OF ACTION						-			
Notice of Intent	Acidize Alter Casing	Dee	en ture Treat		Production (S	Start/Resumc)		Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	☐ New	Construction		Recomplete		Ō	Other		
- aP	Change Plans	X Plug	and Abandon		Temporarily.					
Final Abandonment Notice \$\int \frac{1}{2} \rightarrow{1}{2}	Convert to Injection	l Plug	Back		Water Dispos	sal				
13 Describe Proposed or Completed Oper If the proposal is to deepen directions Attach the Bond under which the wor Following completion of the involved Testing has been completed. Final A determined that the site is ready for final	Ity or recomplete horizontally, gr k will be performed or provide to operations. If the operation resultandonment Notices shall be file it inspection.)	ve subsurta he Bond N ts in a mu d only afte	o. on file with Eliple completion all requiremen	measu BLM/B or rec ts, inc	ired and true of the state of t	vertical depths d subsequent re a new interval, ation, have be	of all p ports sh a Form en comp	ertinent markers and zones hall be filed within 30 days 13160-4 shall be filed one oleted, and the operator has		
4/23/12 Running Horse plugged to	· ·									
Established an injection rate down	n the 4-1/2" casing with 20	bbls of	vater at 4 BP	M an	d 0#. Pump	oed 116 sx (1	1369	cu.ft) of Cl "B"		
cement with 60 ball seaters. The f. 750 psi SI the well	irst 20 sx contained 1/4 #/s.	k cellofla	ike and the fir	st 80	sx contain	ed 2% CaCi	1 ₂ . Fin	nal pressure was		
4/26/12 Cutoff the casing and bra 10 sx (11.8 cu.ft.) of Cl "B" neat ca										
							RCVI) MAY 2'12		
							MI (CONS. DIV.		
								NST. 3		
14 I hereby certify that the foregoing is	true and correct		-# · · · · ·	· · ·				-1		
Name (Printed/Typed)		Title								
						ent/Engineer				
Signature Pau / C. Tho	· ~// —	Date			Aprı	I 26, 2012	XXP	TED FOR RECORN		
	THIS SPACE	FOR FEI	ERAL OR STA	ATE U	SE			22.2.2		
Approved by			Tıtle			Date	A	THE DECEMBER		
			0.00	·		F1.9.7	**************************************	TONFIELD OFFICE		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent the applicant to conduct which would entitle the applicant to conduct the applicant the applicant to conduct the applicant the a	itable title to those rights in the su		Office			4.				