Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires Jnovember 30, 2000.

APR 27 2012 5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS SF 080384 Do not use this form for proposals to drill or reenter Famington Field Office If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposais u of Land Mana					emeric		
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7 If Unit or CA/Agreement, Name and/or No		
Type of Well							
Oıl Well Gas Well Other					8. Well Name and No.		
2 Name of Operator					Sullivan #9		
Running Horse Production Co.					9. API Well No		
3a Address 3b			Phone No. (include area code) 15-327-4892		30-045-2804	10. Field and Pool, or Exploratory Area	
P.O. Box 369, Ignacio, CO 81137 Location of Well (Footage, Sec., T., R., M., or Survey Description)					1	•	
1850' FSL & 1840' FEL, Section 15, T26N, R12W			Basin Fruitland 11. County or Paris				
, . ,							
					San Juan County, NM		
12. CHECK API	PROPRIATE BOX(ES) TO IN	DICATE 1	NATURE OF	NOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					•	
Notice of Intent	Acidize Alter Casing	Deeper	n re Treat	Production (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair		Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug B		Temporarily Water Dispo	sal		
13 Describe Proposed or Completed Oper If the proposal is to deepen directions Attach the Bond under which the wor Following completion of the involved Testing has been completed. Final Adetermined that the site is ready for final	ations (clearly state all pertinent d ally or recomplete horizontally, giv it will be performed or provide the operations. If the operation results abandonment Notices shall be filed all inspection.)	etails, inclu- e subsurface e Bond No. s in a multi l only after	ding estimated be locations and on file with B ple completion all requirement	starting date of any measured and true BLM/BIA. Require or recompletion in ts, including reclam	proposed work an vertical depths of a d subsequent repor a new interval, a F lation, have been of	d approximate duration thereof all pertinent markers and zones ts shall be filed within 30 days orm 3160-4 shall be filed once completed, and the operator has	
4/25/12 Running Horse plugged th	ne Sullivan #9 as follows:						
Set a CICR at 950'. Pressure teste	ed the tubing to 1000# - held	l OK. Loa	ded the ann	ulus and pressu	ire tested the c	asing to 750# - held OK.	
Established an injection rate into the perfs at 3.5 BPM at 50#. Pumped 36 sx (42.5 cu.ft.) of CI "B" r					neat cement below the CICR and left an		
additional 8 sx (9.4 cu.ft.) on top of the CICR. Perforated two holes at 328'. Established circulation via the bradenhead. Pumped 75 sx							
(88 5 cu ft.) of CI "B" neat cement					•	nt to surface.	
Left the casing full of cement. SI the well. Installed the P&A marker. Plan to clean the location ASA						VD MAY 2'12	
					L)i	L CONS. DIV.	
						DIST. 3	
14 I hereby certify that the foregoing is	true and correct	Title					
Name (Printed/Typed)				Agen	at / Engineer		
Paul C. Thompson, P.E.					it / Engineer		
Signature		Date		•			
					il 26, 2012		
	THIS SPACE	FOR FEDE	RAL OR STA	ATE USE	HOVE	6 pm (%) (8 pm (8	
Approved by			Title			APR 3 0 1012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct		Office		FARASK AM	GTONFIELD OFFICE		
	<u> </u>						

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.