

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31786
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: JF DAY D
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA / BASIN MANCOS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: JF DAY D
2. Name of Operator XTO Energy Inc.	8. Well Number #2
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter H : 2525' feet from the NORTH line and 880' feet from the EAST line Section 20 Township 28N Range 10W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA / BASIN MANCOS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6070' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: DOWNHOLE COMMINGLE

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

RCVD MAY 7 '12
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to DHC this well per OCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599) and the Basin Mancos (97232) pools. Pools are in the OCD pre-approved combinations per order R-11363. Please see attached spreadsheets for justification of proposed allocations.

Basin Dakota Oil: 22% Gas: 39% Water: 82%
Basin Mancos Oil: 78% Gas: 61% Water: 18%

Ownership is common; therefore; notification to owners is not necessary. Downhole Commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. ELM was notified via form 3160-5 on 5/2/2012.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 5/2/2012
Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAY 16 2012
Conditions of Approval (if any):

AV

DB ID	LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	SPOT	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS	WATER	EUR-OIL	EUR-GAS	EUR-WAT	DLY OIL	DLY GAS	DLY WAT	WI	NRI
535677	DAVIDSON GAS COM H	1F	MANCOS	22	28 N	10 W	E	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20090630	20111201	85	74,077	560	193	399,944	560	0.1	75.4	0	87.5	73.2534
568828	DAY, JF D	1F	GALLUP	20	28 N	10 W	O	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080531	20111201	450	61,925	696	751	176,719	1,621	0	31.5	0.3	100	82.5
525231	DAY, JF E	1G	GALLUP	17	28 N	10 W	D	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20070531	20111201	2,132	34,171	427	4,104	91,192	1,006	0.8	15.2	0.2	75	63.75
537472	KUTZ FEDERAL	12F	GALLUP	21	28 N	10 W	N	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080930	20111201	1,856	97,402	726	4,773	394,340	2,690	0.8	70.8	0.6	59.0817	50.5149
536763	HUBBELL GAS COM B	1F	MANCOS	30	28 N	10 W	I	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20090430	20111201	1,775	58,401	619	4,576	276,487	2,929	0.7	51.7	0.7	56.25	47.7188
568969	HUBBELL GAS COM B	1G	GALLUP	30	28 N	10 W	K	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080731	20111201	707	31,924	799	1,353	103,081	3,109	0.2	21.6	0.7	100	84.8334
552201	HUBBELL GAS COM C	1F	GALLUP	29	28 N	10 W	L	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080731	20111201	857	62,374	208	962	234,352	208	0.1	42.1	0	100	84.8333
537261	KUTZ FEDERAL	10G	GALLUP	18	28 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080930	20111201	932	49,395	264	1,274	74,087	843	0.4	28.4	0.2	83.4338	70.9187
	CONGRESS LACHMAN	4E	GALLUP	18	28 N	10 W	S	ARMEN	SAN JUAN	NEW MEXICO	ENERGEN RES	19830401	20091101	3,420	397,292	1,397	3,420	397,292	2,322	0	15.1	0.3	0	0
AVERAGE														1,357	96,329	633	2,378	238,610	1,698					

533676	DAY, JF D	2	DAKOTA	20	28 N	10 W	H	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20040131	20120101	1,309	291,600	15,306	1,970	442,225	22,809	0.1	59.5	2.2	100	85
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REMAINING DAKOTA	OIL	GAS	WATER
	661	150,625	7,503

ALLOCA	OIL	GAS	WATER
MANCOS	78%	61%	18%
DAKOTA	22%	39%	82%