

"Record Cleanup"

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1955' FNL & 730' FWL SEC 25E-T32N-R14W

5. Lease Serial No

BIA-142060462

6. If Indian, Allottee or Tribe Name

UTE INDIAN

7. If Unit or CA/Agreement, Name and/or No

NMNM125937

8. Well Name and No

UTE INDIANS A #63

9. API Well No.

30-045-34154

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SQUEEZE CSG</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has performed a cement squeeze on this well per the attached report.

ACCEPTED FOR RECORD

By: DWL 4/22/12
San Juan Resource Area
Bureau of Land Management

RECEIVED

APR 05 2012

Bureau of Land Management
Durango, Colorado

RCVD MAY 1 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHERRY J. MORROW

Title

REGULATORY ANALYST

Signature

Sherry J. Morrow

Date

4/4/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Av

RECEIVED

Ute Indians A #63

11/19/2007 MIRU WLU. Ran GR/CCL/CBL log fr/9,454' (PBSD) - surf. TOC @ 2,106'. RDMO WLU. Rptd to Kelly Roberts w/NMOCD & Rick Rymerson w/Colorado BLM @ 10:00 a.m. 11/19/07 cmt sqz @ 9:00 a.m. 11/21/07.

11/20/2007 MIRU WLU. RIH w/ CBP & set @ 2,350' Perfd 2 sqz holes @ 2,060' w/3-1/8" csg gun. RDMO WLU. TIH w/CICR. Set CICR @ 1,970'.

11/21/2007 MIRU cmt equip. Sqzd fr/2,060' - surf w/280 sxs Light premium cmt (mixed @ 12.3 ppg & 1.91 cu ft/sx yield) & 200 sxs of Class C (mixed @ 13.5 ppg & 1.29 cu ft/sx yield). Circ 30 bbls cmt to pit.

11/26/2007 DO cmt fr/1,920' - 1,970' CICR. DO CICR @ 1,970'. DO cmt fr/1,973' - 2,065' BOC. PT csg to 720 psig fr/2,350' CBP - surf for 30" w/chart (sqz holes @ 2,060'). Tstd OK.