District ¶

1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand A	Avenue, Ai	rtesia, NM 882	210	0:	:1 C	Dii-i			Submit to A	opropriate District Office	
1000 Rio Brazos				JII 121VISIORI				5 Copies			
District IV 1220 S. St. France	cis Dr., Saı	nta Fe, NM 87	505	12	Santa Fe, N					AMENDED REPORT	
	I.			R ALI	OWABLE		HO	RIZATION	TO TRAN		
Operator n					² OGRID Number						
Black Hills C 350 Indiana				013925 3 Reason for Filing Code/ Effective Date							
Golden, CO		nt - 12 no ni		NW							
⁴ API Number						⁶ Pool Code 97037					
⁷ Property C		perty Nan		···· J	9 Well Number			ıber			
- 10 c				Jicarilla 4							
II. 10 Sur		ocation Township	Range	Lot.Idn	Feet from the	e North/South Line Feet from the			East/West lin	e County	
B 15		30N	03W	Louis	820			1965 East Rio Arriba			
11 Bottom Hole Location											
UL or lot no. Section		Township	Range	Lot Idn	Feet from the	e North/South line		Feet from the	East/West lin	e County	
12 7 0 1	13 m	-1	14.0 0	<u></u>	15 C 100 D	1.37	16.0	7 100 700 11	7 17 6	11007	
12 Lse Code 13 Pro		ducing Method 14 Gas Connect Code Date 1/20/05		ate	15 C-129 Permit Number		¹⁶ C-129 Effective		Date C	-129 Expiration Date	
III Oil e	and Gas	Transpor		0/05	<u> </u>				I		
18 Transpor						POD 21 O/G			²² POD ULSTR Location		
OGRID		and Address Duke Energy Field Ser							and Description		
036785		Duke Energy Field S 3300 North "A" St.				G		B-15-T30N-R03W		0N-R03W	
		Midla	and, TX	79705							
				*14,44	Section and Control of the Control o	The Hall Control of the Control of t	HERRORE IN ROBBINS		27770	25~20~	
									- Character		
William management and an artist of		-			Hard-Salink Roamed Condition	24.00.300.300.300.000.000.000.000.000.000	LINE STANKER TO SEE	con interpret interest	Fatt. O	Se S	
	The sales.				" "	and the second	T.		W. S.	a Spi	
IV. Prod	duced V	Vatar	******					11.00	6	8 -	
23 POD	uuceu v		D ULSTR	Location	and Description	on .			···· = 15.000	and the basis of the section of the	
						B-15-T30N-R03W					
V. Well Completion Data					²⁷ TD	28 PBTD 29 Perforations 30 DHC, MC					
²⁵ Spud Date 7/12/04		²⁶ Ready Date 12/23/04			3915'	28 PBTD ZQH G		2816-20,33-35	2816-20,33-35,58-60,88-90,94-96,3034- DHC		
31 Hole Siz		e ³² Casing o		g & Tubi	ing Size	33 Depth Set			34 Sacks Cement		
12 1/4"		8 5/8"					82'		175		
	_ /4	0 310				2 02			173		
7	7/8"	5 1/2"				3907'			850		
		2 3/8"				3756'					
		2 3/8			3730						
								,			
VI. Wel	l Test I	Data			<u>l</u>						
35 Date New Oil		³⁶ Gas Delivery Date			Test Date	38 Test Leng 24 hours		th ³⁹ 7	bg. Pressure	40 Csg. Pressure	
		1/20/	U5	E	1/20/05	24 h	ours				
41 Choke Size		⁴² Oil -			⁴³ Water	⁴⁴ Gas 140			⁴⁵ AOF	46 Test Method	
										Flowing	
					Division have	3.4-05		OIL CONSE	EVATION DIVI	SION	
been complied complete to the					ve is true and	1-00		1	\bigcirc		
C:	.				ماہ	Approved by:	/	If I a	M		
Printed name:						Title:					
Allison Newcomb						SUPERVISOR DISTRICT # 3					
Title: Engineering Technician						Approval Date: MAR - 4 2005					
E-mail Addre	ss:										
anewcomb@b	onep.com		none:								
I		11.				II					

720-210-1308

2/22/05