District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

7523

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action. [X] Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
[X] Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
[ ] Modification to an existing permit
[ ] Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1
Operator XTO Energy, Inc OGRID # 5380
Address #382 County Road 3100, Aztec, NM 87410
Facility or well name Breech D #240G
API Number 30-039-31013 OCD Permit Number
U/L or Qtr/Qtr D Section 15 Township 26N Range 6W County Rio Arriba
Center of Proposed Design Latitude 36 49197 Longitude 107 46075 NAD [ ]1927 [X] 1983
Surface Owner [X] Federal [ ] State [ ] Private [ ] Tribal Trust or Indian Allotment

2
[X] **Pit**: Subsection F or G of 19 15 17 11 NMAC
Temporary [X] Drilling [ ] Workover
[ ] Permanent [ ] Emergency [ ] Cavitation [ ] P&A
[X] Lined [ ] Unlined Liner type Thickness 20 mil [X] LLDPE [ ] HDPE [ ] PVC [ ] Other
[X] String-Reinforced
Liner Seams [X] Welded [X] Factory [ ] Other Volume. bbl Dimensions L 200 x W 80 x D 8-12

RCVD MAY 14 '12
OIL CONS. DIV.
DIST. 3

3
[X] **Closed-loop System**: Subsection H of 19.15.17 11 NMAC
Type of Operation [ ] P&A [X] Drilling a new well [ ] Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) **To be used during completion operations**
[ ] Drying Pad [X] Above Ground Steel Tanks [ ] Haul-off Bins [ ] Other
[ ] Lined [ ] Unlined Liner type Thickness mil [ ] LLDPE [ ] HDPE [ ] PVC [ ] Other
Liner Seams [ ] Welded [ ] Factory [ ] Other

RECEIVED
JAN 2011
OIL CONS. DIV. DIST. 3

4
[ ] **Below-grade tank**: Subsection I of 19 15 17 11 NMAC
Volume bbl Type of fluid
Tank Construction material
[ ] Secondary containment with leak detection [ ] Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
[ ] Visible sidewalls and liner [ ] Visible sidewalls only [ ] Other
Liner type. Thickness mil [ ] HDPE [ ] PVC [ ] Other

5
[ ] **Alternative Method**:
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

33

6

Fencing: Subsection D of 19 15 17 11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☒ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate Please specify_____

7

Netting: Subsection E of 19 15 17 11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

8

Signs: Subsection C of 19 15 17 11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19 15 3 103 NMAC

9

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☒ Administrative approval(s) Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval Fencing- Hogwire

☐ Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

10

Siting Criteria (regarding permitting): 19.15 17 10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes ☐ No
Within a 100-year floodplain - FEMA map	☐ Yes ☐ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- [X] Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
- [X] Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC
- [X] Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
- [X] Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
- [X] Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
- [X] Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC

☐ Previously Approved Design (attach copy of design) API Number _____ or Permit Number _____

12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
- [X] Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
- [X] Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
- [X] Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19.15 17 13 NMAC

☐ Previously Approved Design (attach copy of design) API Number _____

☐ Previously Approved Operating and Maintenance Plan API Number _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17 9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC

14
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type [X] Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank [X] Closed-loop System ☐ Alternative

Proposed Closure Method
- ☐ Waste Excavation and Removal
- [X] Waste Removal (Closed-loop systems only)
- [X] On-site Closure Method (Only for temporary pits and closed-loop systems)
  - [X] In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

16

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name Envirotech — Disposal Facility Permit Number NM01-0011

Disposal Facility Name IEI — Disposal Facility Permit Number NM01-0010B

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☒ No

Required for impacted areas which will not be used for future service and operations

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

17

Siting Criteria (regarding on-site closure methods only): 19 15 17 10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☒ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☒ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☒ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes ☒ No
Within a 100-year floodplain - FEMA map	☐ Yes ☒ No

18

On-Site Closure Plan Checklist: (19 15 17 13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC

☒ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC

☒ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC

☒ Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC

☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC

☒ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC

☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

☒ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC

☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC

☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

19
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief

Name (Print) Malia Villers Title Permitting Tech

Signature Malia Villers Date 1/14/2011

e-mail address malia_villers@xtoenergy com Telephone (505) 333-3100

20
OCD Approval: ☒ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly 5/16/2012 **Approval Date:** 1/26/11

Title: Compliance Officer **OCD Permit Number:**

21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** 3/12/12

22
Closure Method:

☐ Waste Excavation and Removal ☒ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain

23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name _____ Disposal Facility Permit Number _____

Disposal Facility Name _____ Disposal Facility Permit Number _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

24
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

☒ Proof of Closure Notice (surface owner and division)

☐ Proof of Deed Notice (required for on-site closure)

☒ Plot Plan (for on-site closures and temporary pits)

☐ Confirmation Sampling Analytical Results (if applicable)

☒ Waste Material Sampling Analytical Results (required for on-site closure)

☒ Disposal Facility Name and Permit Number

☒ Soil Backfilling and Cover Installation

☒ Re-vegetation Application Rates and Seeding Technique

☒ Site Reclamation (Photo Documentation)

On-site Closure Location Latitude 36.49212 Longitude 107.46095 NAD ☐1927 ☒1983

25
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan

Name (Print) Logan Hixon Title. EH&S Technician

Signature Logan Hixon Date: 5/10/11

e-mail address Logan-Hixon@xToenergy.com Telephone (505) 333-3683

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company. XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Breech D #240G (30-039-31013)	Facility Type. Gas Well (Dakota, Mesaverde, Mancos)

Surface Owner: Federal	Mineral Owner:	Lease No.: NMNM-06553

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	15	26N	6W	915	FNL	1010	FWL	Rio Arriba

Latitude: 36.49197 **Longitude:** -107.46075

NATURE OF RELEASE

Type of Release None	Volume of Release NA	Volume Recovered NA
Source of Release None	Date and Hour of Occurrence NA	Date and Hour of Discovery NA
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken *
The drill pit at the Breech D #240G was closed on March 12, 2012 A composite sample was collected from the pit pre-stabilization on November 14, 2011, and returned results below the 0 2 ppm benzene standard, the 500 ppm DRO/GRO standard, the 50 ppm total BTEX standard, the 500 ppm total chloride standard and the 2,500 ppm TPH standard The contents of the drill pit were stabilized and buried in place Applicable analytical results are included with this report

Describe Area Affected and Cleanup Action Taken *
No release has occurred at this location

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature Logan Hixon	OIL CONSERVATION DIVISION Approved by District Supervisor	
Printed Name. Logan Hixon		
Title EH&S Technician	Approval Date	Expiration Date
E-mail Address Logan_Hixon@xtoenergy com	Conditions of Approval	Attached ☐
Date 5/10/2012 Phone 505-333-3683		

* Attach Additional Sheets If Necessary

XTO Energy Inc.
San Juan Basin
Closure Report

Lease Name: Breech D #240G
API No.: 30-039-31013
Description: Unit D, Section 15, Township 26N, Range 6W, Rio Arriba County, NM

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144.

- Proof of Closure Notice
- Proof of Deed Notice (Not Required)
- Plot Plan
- C-105
- Sampling Results
- Details on Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation Photos (Including Steel Marker)

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycled, reused, or reclaimed in a manner that the Aztec Division office approves.

   Fluids were pulled from the reserve pit on October 25, 2011 through December 15, 2012 and disposed of at Basin Disposal, NM-01-005.

2. The preferred method of closure for all temporary pits will be on-site, in-place burial, assuming that all criteria listed in Subsection (B) of 19 15.17.13 are met.

   On-site, in-place burial plan for this location was approved by the Aztec Division office on January 26, 2011.

3. The surface owner shall be notified of XTO proposed closure plan using a means that provides proof of notice, i.e., Certified Mail, return receipt requested.

   The surface owner was notified of on-site burial by email, January 14, 2011 (attached), and by email on December 1, 2011 (attached). Email notification was authorized to government agencies by Brandon Powell, NMOCD Aztec Office.

4. Within 6 months of Rig Off status occurring, XTO will ensure that temporary pits are closed, re-contoured, and reseeded.

   Rig moved off location October 4, 2011. Pit closed March 12, 2012.

5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
   i. Operator's Name
   ii. Well Name and API Number
   iii. Location by Unit Letter, Section. Township, Range

   Notification was sent to the Aztec Office of the OCD on December 1, 2011 (attached), Closure activities began on December 15, 2011.

6. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve appropriate solidification The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents

   Pit contents were mixed with non-waste containing, earthen material in order to achieve

appropriate solidification. The solidification process was accomplished using a combination of natural drying and mechanically mixing using a dozer and track-hoe. Pit contents were mixed with non-waste, earthen material to a consistency that was deemed safe and stable. The mixing ratio did not exceed 3 parts clean soil to 1 part pit contents.

7. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

   Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

8. A five point composite sample will be taken using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e. dig and haul. Disposal facilities to be utilized should this method be required will be Envirotech, Permit No. NM01-0011 or IEI, Permit No. NM01-0010B

   A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Test Method	Limit (mg/Kg)	Results (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2	**.0052**
BTEX	EPA SW-846 8021B or 8260B	50	**0.0686**
TPH	EPA SW-846 418 1	2500	**180**
GRO/DRO	EPA SW-846 8015M	500	**240**
Chlorides	EPA 300.1	500 or background	**170**

9. Upon completion of solidification and testing, the pit area will be backfilled with compacted, non-waste containing earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

   Upon completion of solidification and testing, the pit area was backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover was achieved and the cover included one foot of background topsoil suitable for establishing vegetation at the site or natural levels, whichever was greater. Backfill and cover were placed to match existing grade.

10 Re-contouring of the location will match fit, shape, line, form and texture of the surrounding area Re-shaping will include drainage control, ponding prevention, and erosion prevention. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale Final re-contour shall have a uniform appearance with a smooth surface, fitting the natural landscape.

   Re-contouring of location matches fit, shape, line, form and texture of the surrounding area. Re-shaping of the location included drainage control, ponding prevention, and erosion prevention. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.

11. Notification will be sent to OCD when the reclaimed area is seeded.

    A C-103 is attached to this report. The site has been re-seeded using the BLM +10 seed mixture on April 2, 2012.

12. XTO shall seed the disturbed areas the first growing season after the pit is closed. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM of Forest Service stipulated seed mixes will be used on Federal Lands. Vegetative cover will

equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons Repeat seeding or planting will be continued until successful vegetative growth occurs.

Notification via C-103 will be sent to OCD when the reclaimed area successfully achieves re-vegetation for two successive growing seasons.

13. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the on-site burial upon the abandonment of all the wells on the pad The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time all wells on the pad are abandoned. The operator's information will include the following Operator's Name, Lease Name, Well Name and Number, Unit Number, Section, Township, Range and an indicator that the marker is an on-site burial location.

    The temporary pit was located with a steel marker cemented in a hole three feet deep in the center of the onsite burial. The marker includes the operator's information. The marker was set in a way to not impede reclamation activities. The operator's information includes the following: XTO Energy Inc., Breech D #240G Unit D, Sec 15, Township 26N, Range 6W, Rio Arriba Co, NM "In Place Burial".

14. XTO shall file a deed notice identifying the exact location of the on-site burial with the county clerk in the county where the on-site burial occurs.

    Not required on state, federal, or tribal land according to FAQ dated October 30, 2008 and posted on the OCD website.

15 Due to a misunderstanding from the drilling department, the pit inspections completed during drilling were completed on a daily basis, but were not recorded. No leaks or tears in the liner were discovered during drilling activities. Inspections completed by EH&S after the rig was released were completed and documented, and are attached with this report. XTO has cleared up the misunderstanding with the drilling department, and pit inspections will be documented in the future

16. The inspection of this pit completed after drilling activities states the temporary pit was closed on December 28, 2011, that is when the temporary pit had began to be reclaimed, but due to freezing and thawing cycles the completed pit reclamation was delayed. An extension Sundry was approved per the BLM for reclamation activities for this site due to the cycles. The reclamation of this site was completed on March 12, 2012.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

RECEIVED
JAN 12 2012
GULATORY COMPLIANCE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No
NMNM03553

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BREECH D 240G

2 Name of Operator
XTO ENERGY INC

Contact. DOLENA (DEE) JOHNSON
E-Mail dee_johnson@xtoenergy com

9 API Well No
30-039-31013-00-C1

3a. Address
382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph 505-333-3164

10. Field and Pool, or Exploratory
Multiple--See Attached

4 Location of Well *(Footage, Sec , T , R., M , or Survey Description)*

Sec 15 T26N R6W NWNW 915FNL 1010FWL
36 491970 N Lat, 107.460750 W Lon

11 County or Parish, and State

RIO ARRIBA COUNTY, NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☒ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

As per conversation between Brent Beaty w/XTO Energy and Bob Switzer w/BLM on December 22, 2011,
XTO would like to extend the interim reclamtion deadline of January 7, 2012 until April 30, 2012;
due to the frozen topsoil and the frozen ground on the road to be reclaimed on the southwest side
of the location.

14 I hereby certify that the foregoing is true and correct

Electronic Submission #127330 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/12/2012 (12SXM0060SE)

Name *(Printed/Typed)* DOLENA (DEE) JOHNSON — Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission) — Date 01/04/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MARK KELLY — Title ACTING FIELD MANAGER MINERALS — Date 01/06/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #127330 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE

Revisions to Operator-Submitted EC Data for Sundry Notice #127330

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RECL NOI	RECL NOI
Lease:	NMNM03553	NMNM03553
Agreement.		
Operator.	XTO ENERGY INC 382 CR 3100 AZTEC, NM 87410 Ph: 505-333-3100	XTO ENERGY INC 382 ROAD 3100 AZTEC, NM 87410 Ph: 505-333-3100 Fx: 505-333-3623
Admin Contact:	DOLENA (DEE) JOHNSON REGULATORY COMPLIANCE TECH E-Mail: dee_johnson@xtoenergy com Ph: 505-333-3164	DOLENA (DEE) JOHNSON REGULATORY COMPLIANCE TECH E-Mail: dee_johnson@xtoenergy.com Ph: 505-333-3164
Tech Contact:	DOLENA (DEE) JOHNSON REGULATORY COMPLIANCE TECH E-Mail: dee_johnson@xtoenergy com Ph: 505-333-3164	DOLENA (DEE) JOHNSON REGULATORY COMPLIANCE TECH E-Mail: dee_johnson@xtoenergy.com Ph: 505-333-3164
Location: State: County:	 NM RIO ARRIBA COUN	 NM RIO ARRIBA
Field/Pool:	BLANCO MESAVERDE	BASIN DAKOTA BASIN MANCOS BLANCO MESAVERDE
Well/Facility:	BREECH D 240G Sec 15 T26N R6W Mer NMP NWNW 915FNL 1010FWL 36 491970 N Lat, 107.460750 W Lon	BREECH D 240G Sec 15 T26N R6W NWNW 915FNL 1010FWL 36 491970 N Lat, 107 460750 W Lon

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-039-31013

2 Type of Lease
☐ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
Breech D

6 Well Number
240G

7 Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
XTO Energy, Inc.

9 OGRID
5380

10 Address of Operator
382 County Road 3100
Aztec, New Mexico 87410
505-333-3100

11 Pool name or Wildcat

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										

13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc)
		October 4, 2011		

18 Total Measured Depth of Well	19 Plug Back Measured Depth	20 Was Directional Survey Made?	21 Type Electric and Other Logs Run

22 Producing Interval(s), of this completion - Top, Bottom, Name

23 **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - *(Corr)*

29 Disposition of Gas *(Sold, used for fuel, vented, etc)*

30. Test Witnessed By

31 List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit **attached**

33 If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude **36.49212** Longitude **-107.46095** NAD 1927 **1983**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Logan Hixon Printed Name: **Logan Hixon** Title. EH&S Technician

E-mail Address Logan_Hixon@xtoenergy.com Date: 5/10/12

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV
1220 South St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St Francis Dr
Santa Fe, NM 87504-2088

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name

[4] Property Code	[5] Property Name	[6] Well Number
	BREECH D	240G

[7] OGRID No	[8] Operator Name	[9] Elevation
	XTO ENERGY INC	6493'

[10] Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	26-N	6-W		915	NORTH	1010	WEST	RIO ARRIBA

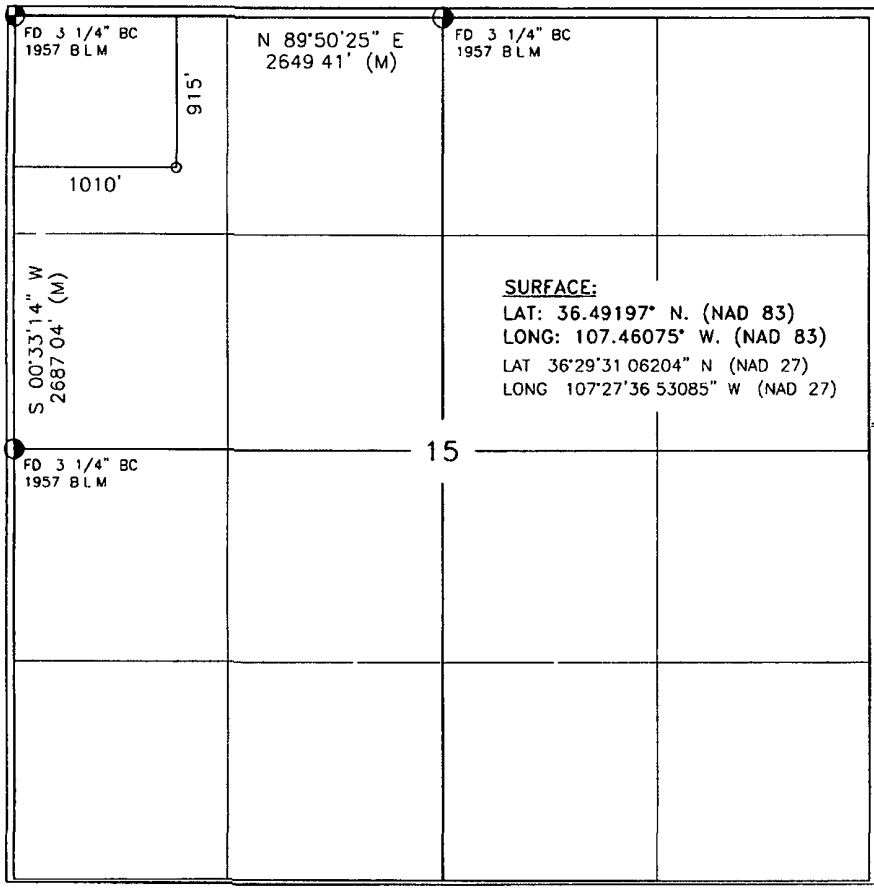
[11] Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land *including the proposed bottom hole location or has a* right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature Date

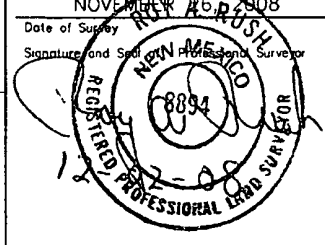
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

NOVEMBER 26, 2008
Date of Survey

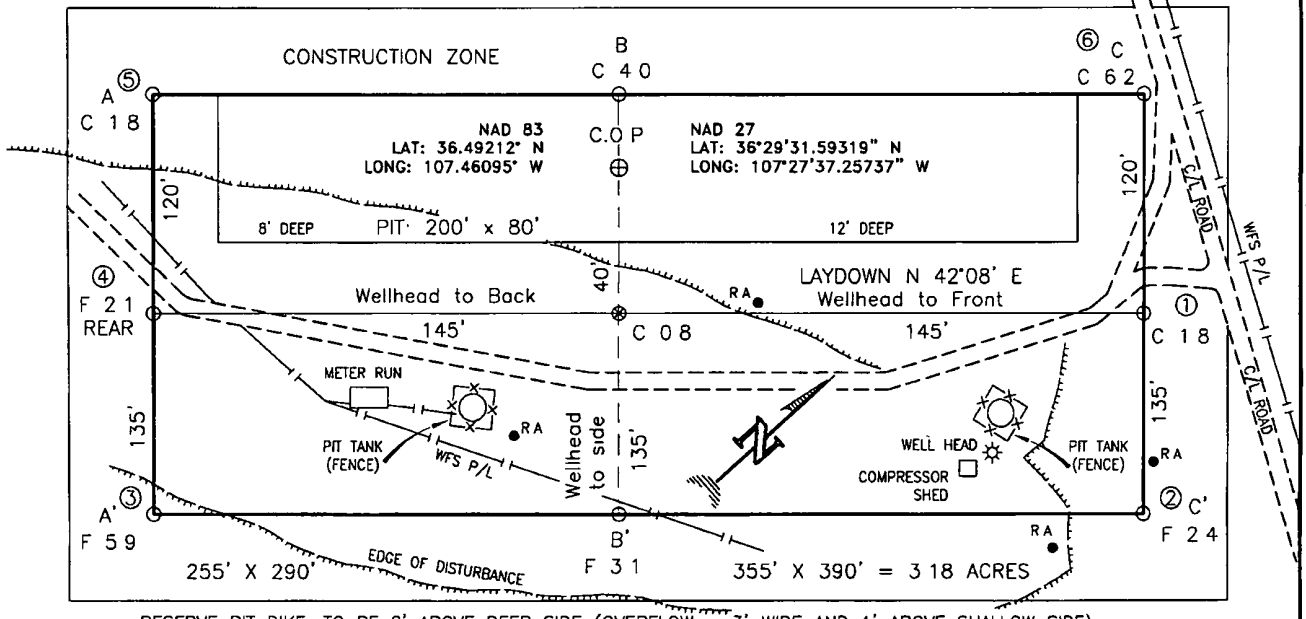
Signature and Seal of Professional Surveyor



8894
Certificate Number

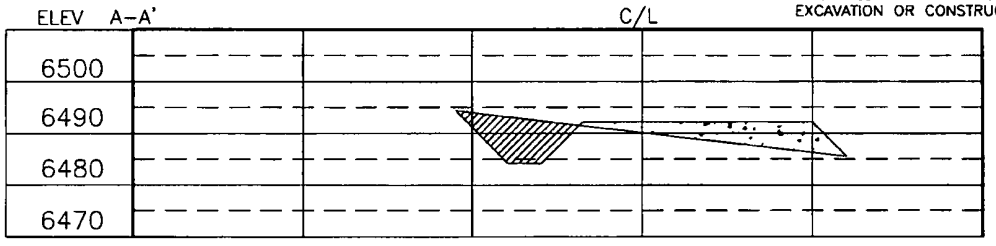
XTO ENERGY INC.
BREECH D No. 240G, 915 FNL 1010 FWL
SECTION 15, T26N, R6W, N.M.P.M., RIO ARRIBA COUNTY, N.M.
GROUND ELEVATION: 6493' DATE: NOVEMBER 26, 2008

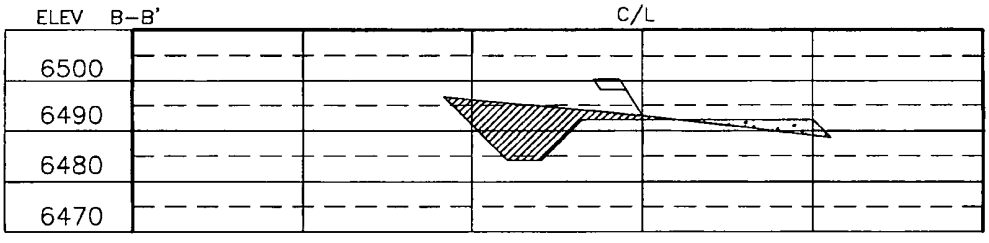
NAD 83
LAT. = 36.49197° N
LONG. = 107.46075° W
NAD 27
LAT = 36°29'31.06204" N
LONG. = 107°27'36.53085" W

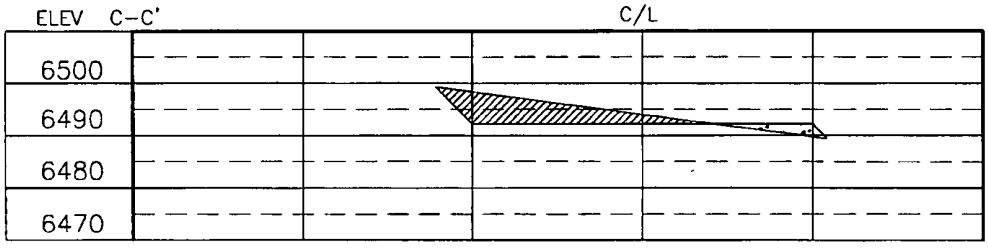


RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW – 3' WIDE AND 1' ABOVE SHALLOW SIDE)
BLOW PIT OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT

NOTE DAGGETT ENTERPRISES, INC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION





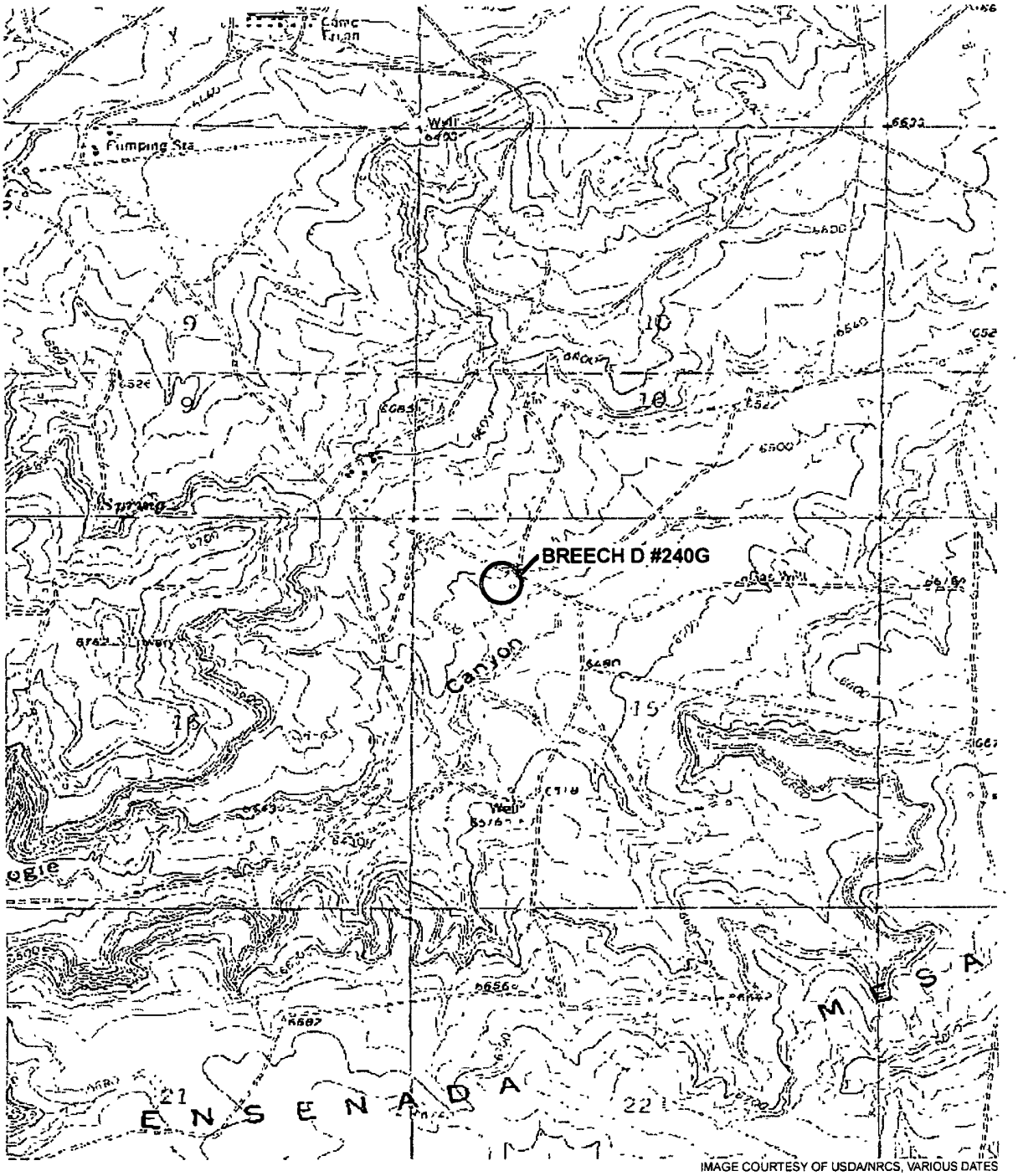


NOTE CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

REVISION LOCATION RESTAKE | DATE 11/29/08 | REVISED BY CV

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P O Box 510 Farmington, NM 87499
Phone (505) 326-1772 ; Fax (505) 326-6019
NEW MEXICO L.S. No. 8894

DRAWN BY B K | CADFILE CR994_CFB
ROW# CR994 | DATE 08/26/08



LEGEND

SITE LOCATION

FIGURE 1
TOPOGRAPHIC MAP
BREECH D #240G
SEC 15 T26N R6W
RIO ARRIBA COUNTY, NEW MEXICO
XTO ENERGY, INC.

P:\XTO Energy\GIS\MXD\XTO1006 PIT PERMIT NM\PIT PERMIT MAPBOOK FIG01 TOPO.mxd

ESC
L·A·B S·C·I·E·N·C E·S
YOUR LAB OF CHOICE

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Friday November 18, 2011

Report Number: L546711
Samples Received: 11/15/11
Client Project:

Description: Breech D-240G

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By: Daphne R Richards

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002,NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915, PA - 68-02979

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.
Note. The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

ESC
LAB SCIENCES
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Est. 1970

REPORT OF ANALYSIS

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

November 18,2011

ESC Sample # : L546711-01

Site ID :

Project # :

Date Received : November 15, 2011
Description : Breech D-240G

Sample ID : DRILL PIT

Collected By : Joshua Kirchner
Collection Date : 11/14/11 13:30

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	170	11.	mg/kg	9056	11/16/11	1
Total Solids	88.		%	2540G	11/18/11	1
Benzene	0.0052	0.0028	mg/kg	8021/8015	11/17/11	5
Toluene	BDL	0.028	mg/kg	8021/8015	11/17/11	5
Ethylbenzene	0.0084	0.0028	mg/kg	8021/8015	11/17/11	5
Total Xylene	0.027	0.0086	mg/kg	8021/8015	11/17/11	5
TPH (GC/FID) Low Fraction	BDL	0.57	mg/kg	GRO	11/17/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	95.2		% Rec.	8021/8015	11/17/11	5
a,a,a-Trifluorotoluene(PID)	100.		% Rec.	8021/8015	11/17/11	5
TPH (GC/FID) High Fraction	240	4.6	mg/kg	3546/DRO	11/16/11	1
Surrogate recovery(%)						
o-Terphenyl	115.		% Rec.	3546/DRO	11/16/11	1

Results listed are dry weight basis.
BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:

The reported analytical results relate only to the sample submitted
Reported: 11/18/11 16:02 Printed: 11/18/11 16:03

Summary of Remarks For Samples Printed
11/18/11 at 16:03:07

TSR Signing Reports: 288
R4 - Rush: Three Day

Sample: L546711-01 Account: XTORNM Received: 11/15/11 09:00 Due Date: 11/18/11 00:00 RPT Date: 11/18/11 16:02

ESC LAB SCIENCES
YOUR LAB OF CHOICE

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D 62-0814289

Est. 1970

XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L546711

November 18, 2011

Laboratory Blank

Analyte	Result	Units	% Rec	Limit	Batch	Date Analyzed
TPH (GC/FID) High Fraction	< 4	ppm			WG565703	11/16/11 03:51
o-Terphenyl		% Rec.	95.49	50-150	WG565703	11/16/11 03:51
Chloride	< 10	mg/kg			WG565812	11/16/11 10:42
Benzene	< .0005	mg/kg			WG566114	11/17/11 17:30
Ethylbenzene	< .0005	mg/kg			WG566114	11/17/11 17:30
Toluene	< .005	mg/kg			WG566114	11/17/11 17:30
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG566114	11/17/11 17:30
Total Xylene	< 0015	mg/kg			WG566114	11/17/11 17:30
a,a,a-Trifluorotoluene(FID)		% Rec.	94.69	59-128	WG566114	11/17/11 17:30
a,a,a-Trifluorotoluene(PID)		% Rec	101.0	54-144	WG566114	11/17/11 17:30
Total Solids	< 1	%			WG565883	11/18/11 14:21

Duplicate

Analyte	Units	Result	Duplicate	RPD	Limit	Ref Samp	Batch
Chloride	mg/kg	190.	200.	6.72	20	L546504-01	WG565812
Chloride	mg/kg	140.	150.	3.39	20	L546711-01	WG565812
Total Solids	%	81.0	80.7	0.909	5	L546721-01	WG565883

Laboratory Control Sample

Analyte	Units	Known Val	Result	% Rec	Limit	Batch
TPH (GC/FID) High Fraction	ppm	60	48.5	80.9	50-150	WG565703
o-Terphenyl				105.8	50-150	WG565703
Chloride	mg/kg	200	201.	101.	85-115	WG565812
Benzene	mg/kg	05	0.0458	91.6	76-113	WG566114
Ethylbenzene	mg/kg	.05	0.0521	104.	78-115	WG566114
Toluene	mg/kg	.05	0.0497	99.4	76-114	WG566114
Total Xylene	mg/kg	.15	0.154	103.	81-118	WG566114
a,a,a-Trifluorotoluene(PID)				98.34	54-144	WG566114
TPH (GC/FID) Low Fraction	mg/kg	5.5	6.22	113.	67-135	WG566114
a,a,a-Trifluorotoluene(FID)				101.1	59-128	WG566114
Total Solids	%	50	50 0	100.	85-155	WG565883

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
TPH (GC/FID) High Fraction	ppm	47.4	48.5	79.0	50-150	2.33	20	WG565703
o-Terphenyl				96.24	50-150			WG565703
Chloride	mg/kg	205.	201.	102.	85-115	1.97	20	WG565812
Benzene	mg/kg	0 0464	0.0458	93.0	76-113	1.44	20	WG566114

* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers '

ESC
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382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L546711

November 18, 2011

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
Ethylbenzene	mg/kg	0 0520	0.0521	104.	78-115	0.230	20	WG566114
Toluene	mg/kg	0.0494	0.0497	99.0	76-114	0.570	20	WG566114
Total Xylene	mg/kg	0.153	0.154	102.	81-118	0.570	20	WG566114
a,a,a-Trifluorotoluene(PID)				99.20	54-144			WG566114
TPH (GC/FID) Low Fraction	mg/kg	6.09	6.22	111.	67-135	2.13	20	WG566114
a,a,a-Trifluorotoluene(FID)				100.4	59-128			WG566114

Matrix Spike

Analyte	Units	MS Res	Ref Res	TV	% Rec	Limit	Ref Samp	Batch
Chloride	mg/kg	561.	52.0	500	102	80-120	L546717-03	WG565812
Benzene	mg/kg	0.223	0	05	89.2	32-137	L547150-01	WG566114
Ethylbenzene	mg/kg	0.261	0	.05	104.	10-150	L547150-01	WG566114
Toluene	mg/kg	0.249	0	.05	99.4	20-142	L547150-01	WG566114
Total Xylene	mg/kg	0.781	0	15	104	16-141	L547150-01	WG566114
a,a,a-Trifluorotoluene(PID)					98.87	54-144		WG566114
TPH (GC/FID) Low Fraction	mg/kg	27.7	0	5.5	100	55-109	L547150-01	WG566114
a,a,a-Trifluorotoluene(FID)					100 7	59-128		WG566114

Matrix Spike Duplicate

Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
Chloride	mg/kg	548.	561.	99 2	80-120	2.34	20	L546717-03	WG565812
Benzene	mg/kg	0.207	0.223	82 9	32-137	7.34	39	L547150-01	WG566114
Ethylbenzene	mg/kg	0.231	0.261	92 4	10-150	12.0	44	L547150-01	WG566114
Toluene	mg/kg	0.222	0.249	89.0	20-142	11.1	42	L547150-01	WG566114
Total Xylene	mg/kg	0.696	0.781	92.9	16-141	11.5	46	L547150-01	WG566114
a,a,a-Trifluorotoluene(PID)				97.76	54-144				WG566114
TPH (GC/FID) Low Fraction	mg/kg	26.4	27.7	96 0	55-109	4.65	20	L547150-01	WG566114
a,a,a-Trifluorotoluene(FID)				99.58	59-128				WG566114

Batch number /Run number / Sample number cross reference

WG565703: R1933333: L546711-01
WG565812: R1934914: L546711-01
WG566114: R1936092: L546711-01
WG565883. R1937415: L546711-01

* * Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

ESC
L·A B S·C·I·E·N·C E·S
YOUR LAB OF CHOICE

12065 Lebanon Rd.
Mt Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L546711

November 18, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address

XTO ENERGY, INC.

382 County Road 3100
AZTEC, NM 87410

Alternate Billing

Report to James McDaniel

E-mail to james_mcdaniel@xtoenergy com

Project Description BREECH D #240 G

City/State Collected

PHONE 505-333-3701

FAX

Client Project No.

Lab Project #

Collected by Joshua Kirchner

Site/Facility ID#

P O #

Collected by(signature)

Packed on Ice N___ Y___

Rush? (Lab MUST be Notified)

_____Next Day 100%

_____Two Day 50%

____X_Three Day 25%

Date Results Needed

Email?___No_X__Yes

FAX?____No___Yes

No of Cntrs

Analysis/Container/Preservative

C200

Chain of Custody
Page___of___

Prepared by

ENVIRONMENTAL SCIENCE CORP

12065 Lebanon Road

Mt. Juliet TN 37122

Phone (615)758-5858
Phone (800) 767-5859
FAX (615)758-5859

CoCode _____ (lab use only)

XTORNM

Template/Prelogin

Shipped Via: Fed Ex

Sample ID	Comp/Grab	Matrix*	Depth	Date	Time	TPH 8015	BTEX 8021	Chloride	Remarks/contaminant	Sample # (lab only)
DRILL PIT	COMP	SOIL		11/14/11	1330	X	X	X		L546711-01

*Matrix SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT- Other_____

pH_____ Temp_____

Remarks "ONLY 1 COC Per Site!!" **please CC results to joshua@nelsonreveg.com**

Relinquisher by (Signature	Date	Time	Received by (Signature)	Samples returned via FedEx_X_ UPS__Other	Condition (lab use only)
	11.14	1700		434198193940	OK
Relinquisher by (Signature	Date	Time	Received by (Signature)	Temp 3.9°C / Bottles Received 1 4oz	
Relinquisher by (Signature	Date	Time	Received for lab by: (Signature) Mark Mobley	Date 11/15/11 / Time 09:00	pH Checked: NCF

envirotech
Analytical Laboratory

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	XTO	Project #:	98031-0528
Sample ID:	Drill Pit	Date Reported:	11-18-11
Laboratory Number:	60303	Date Sampled:	11-14-11
Chain of Custody No:	12941	Date Received:	11-14-11
Sample Matrix:	Soil	Date Extracted:	11-15-11
Preservative:	Cool	Date Analyzed:	11-15-11
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**180**	**40.3**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Breech D #240G**

Analyst

Review

5796 US Highway 64/Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	11-16-11
Laboratory Number:	11-15-TPH.QA/QC 60301	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	11-15-11
Preservative:	N/A	Date Extracted:	11-15-11
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	10-18-11	11-15-11	1,800	1,850	2.8%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	40.3

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	238	252	6.1%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	238	2,000	2,450	109%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Samples 60301, 60303, 60321-60324**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

CHAIN OF CUSTODY RECORD

12941

Client: XTO	Project Name / Location: BREECH D #240 G
Client Address:	Sampler Name: JOSH KIRCHNER
Client Phone No.: 787 0519	Client No.: 98031-0528

ANALYSIS / PARAMETERS

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative HgCl₂	Preservative HCl	Preservative	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
DRILL PIT	11-14	1330	60303	(Soil) Sludge Solid Aqueous				Cool									✓					✓	✓
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	11-14-11	1435	[signature]	11/14/11	1435
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

envirotech
Analytical Laboratory

5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com

Malia Villers/FAR/CTOC
01/14/2011 01:17 PM

To Mark Kelly
cc
bcc
Subject Breech D #240G Revision

RE: Breech D #240G
Sec. 15 (D), T26N-R6W, Rio Arriba County

Dear Mr. Kelly,

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify surface owners of on site burial of temporary pits. XTO Energy Inc. (XTO) is hereby providing written documentation of our intention to close the temporary pit associated with the aforementioned location by means of in place burial

Should you have any questions or require additional information please feel free to contact me at your earliest convenience (505) 333-3100.

Malia Villers
Permitting Tech
XTO Energy Inc.
505-333-3100
Direct: 505-333-3698
malia_villers@xtoenergy.com

James McDaniel /FAR/CTOC
12/01/2011 12:14 PM

To brandon.powell@state.nm.us
cc
bcc Brent Beaty/FAR/CTOC@CTOC
Subject Drill Pit Closure Notification

Brandon,
Please accept this email as the required notification for temporary pit closure activities at the following well sites:
Breech A #136G (API #30-039-30705) located in Unit G, Section 10, Township 26N, Range 6W, Rio Arriba County, New Mexico
Breech D #240G (API #30-039-31013) located in Unit D, Section 15, Township 26N, Range 6W, San Juan County, New Mexico

Closure activities are scheduled to begin next week. Thank you for your time in regards to this matter.

James McDaniel, CHMM #15676
EH&S Supervisor
XTO Energy, Inc.
Office #:505-333-3701
Cell # 505-787-0519
James_Mcdaniel@xtoenergy.com

James McDaniel /FAR/CTOC
12/01/2011 12:15 PM

To Mark_Kelly@blm.gov
cc
bcc Brent Beaty/FAR/CTOC@CTOC
Subject Drill Pit Closure notifications

Mark,
Please accept this email as the required notification for temporary pit closure activities at the following well sites:
Breech A #136G (API #30-039-30705) located in Unit G, Section 10, Township 26N, Range 6W, Rio Arriba County, New Mexico
Breech D #240G (API #30-039-31013) located in Unit D, Section 15, Township 26N, Range 6W, San Juan County, New Mexico

Closure activities are scheduled to begin next week. Thank you for your time in regards to this matter.

James McDaniel, CHMM #15676
EH&S Supervisor
XTO Energy, Inc.
Office # 505-333-3701
Cell # 505-787-0519
James_Mcdaniel@xtoenergy.com

TEMPORARY PIT INSPECTION FORM

Well Name: Breech D 240-G | **API No.:** 30-039-31013

Legals: **Sec:** 15 D | **Township:** 26 N | **Range:** 6 W

Lat: 36° 29' 31.06204" N Long: 107° 27' 36.53085" W

Inspector's Name	Inspection Date	Any visible liner breeches (Y/N)	Any fluid seeps/ spills (Y/N)	HC's on top of temp. pit (Y/N)	Temp. pit free of misc solid waste/ debris (Y/N)	Discharge line integrity (Y/N)	Fence integrity (Y/N)	Any dead wildlife/stock (Y/N)
Luke McCollum	10/7/2011	N	N	N	Y	NA	Y	N
Luke McCollum	10/12/2011	N	N	N	Y	NA	Y	N
Luke McCollum	10/17/2011	N	N	N	Y	NA	Y	N
Luke McCollum	10/27/2011	N	N	N	Y	NA	Y	N
Luke McCollum	11/3/2011	N	N	N	Y	NA	Y	N
Luke McCollum	11/11/2011	N	N	N	Y	NA	Y	N
Brent Beaty	11/18/2011	N	N	N	Y	NA	Y	N
Luke McCollum	11/22/2011	N	N	N	Y	NA	Y	N
Luke McCollum	11/29/2011	N	N	N	Y	NA	Y	N
Brent Beaty	12/8/2011	N	N	N	Y	NA	Y	N
Brent Beaty	12/22/2011	N	N	N	Y	NA	Y	N
Luke McCollum	12/28/2011	Reserve Pit Closed						

Notes: Provide Detailed Description:

Misc:

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. **30-039-31013**

5. Indicate Type of Lease STATE ☐ FEE ☐

6 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name **Breech D**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **240G**

2. Name of Operator **XTO Energy, Inc.**

9. OGRID Number **5380**

3. Address of Operator **382 County Road 3100, Aztec, New Mexico 87410**

10. Pool name or Wildcat

4. Well Location
Unit Letter **D** **915** feet from the **North** line and **1010** feet from the **West** line
Section **15** Township **26N** Range **6W** NMPM **Rio Arriba** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **6493 Feet**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: **Reseed Drill Pit Area**	☒		

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The reclaimed area was reseeded using the BLM +10 Seed Mix on April 2, 2012.

Spud Date: **9/9/2011** Rig Release Date: **10/4/2011**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Logan Hixon TITLE **EH&S Technician** DATE 5/16/12

Type or print name **Logan Hixon** E-mail address: **Logan_Hixon@xtoenergy.com** PHONE: **505-333-3683**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

XTO Energy, Inc.
Breech D #240G
Section 15, Township 26N, Range 6W
Closure Date 3/12/12

Photo 1: Breech D #240G after Reclamation

Photo 2: Breech D #240G after Reclamation

XTO Energy, Inc.
Breech D #240G
Section 15, Township 26N, Range 6W
Closure Date 3/12/12

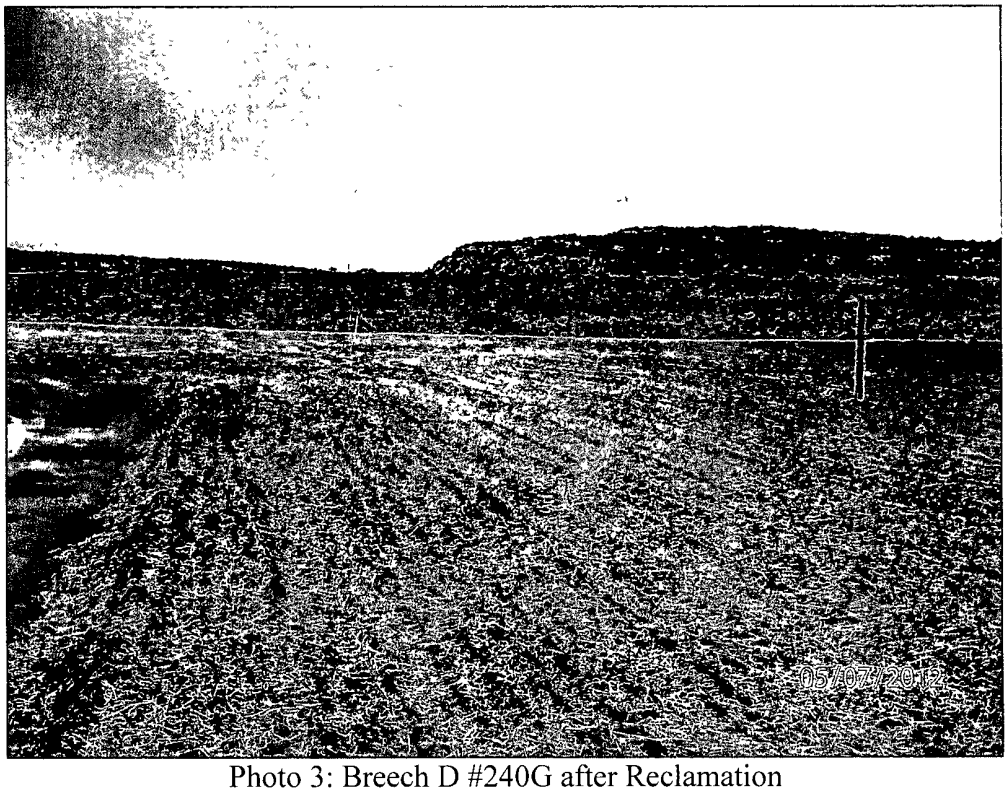

Photo 3: Breech D #240G after Reclamation

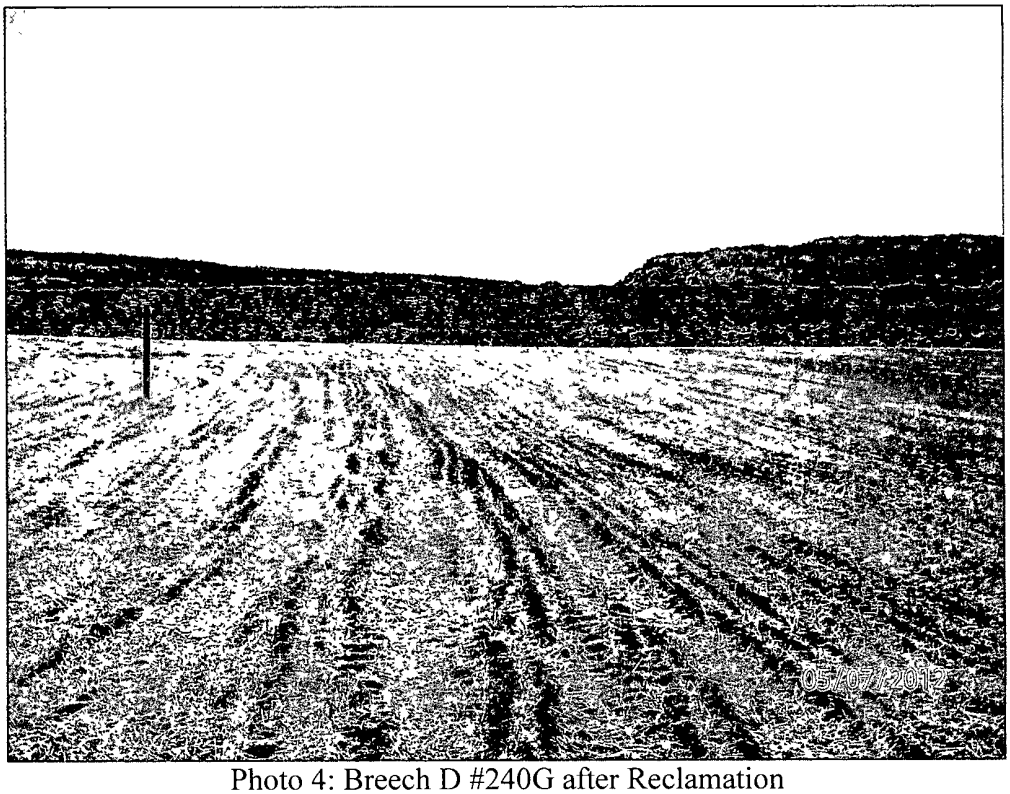

Photo 4: Breech D #240G after Reclamation