UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

i.	Type of Work 2005 FEB	
	DRILL	NMSF-080713A RECEIVED Unit Reporting Number
		ARMINGTON HIM
	Type of Well GAS	6. If Indian, All. or Tribe
	Operator	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company	San Juan 30-6 Unit
_	Address & Phone No. of Operator PO Box 4289, Farmington, NM	87499 8. Farm or Lease Name
	20 2011 2203, 2422-1903-2, 242	9. Well Number
	(505) 326-9700	4738
	Location of Well	10. Field, Pool, Wildcat
	Unit E (SWNW), 1715' FNL & 435	Basin Fruitland Coal
	- 40 0207/3	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 48.0387'N	Sec. 22, T30N, R6W
	Longitude 107° 27.4285'W	API# 30-039- 29436
	Distance in Miles from Nearest Town	12. County 13. State
	13 miles from Gobernador	Rio Arriba NM
_	Distance from Proposed Location to Near	est Property or Lease Line
	Acres in Lease	17. Acres Assigned to Well
		FC - W/2
	Distance from Proposed Location to Near	est Well, Drig, Compl, or Applied for on this Lease
	Proposed Depth	20. Rotary or Cable Tools
	3607 ′	Rotary
	Elevations (DF, FT, GR, Etc.) 6613' GL	22. Approx. Date Work will Start
-	Proposed Casing and Cementing Program	
	See Operations Plan attached	1
	$\mathcal{A}_{\mathcal{A}_{i}}$ $\mathcal{A}_{\mathcal{A}_{i}}$	
	Authorized by: Talsy Clie	4/2/05
	Sr. Regulatory Spe	cialist Date
RM	IIT NO.	APPROVAL DATE
		TITLE AFM DATE 3-24-

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

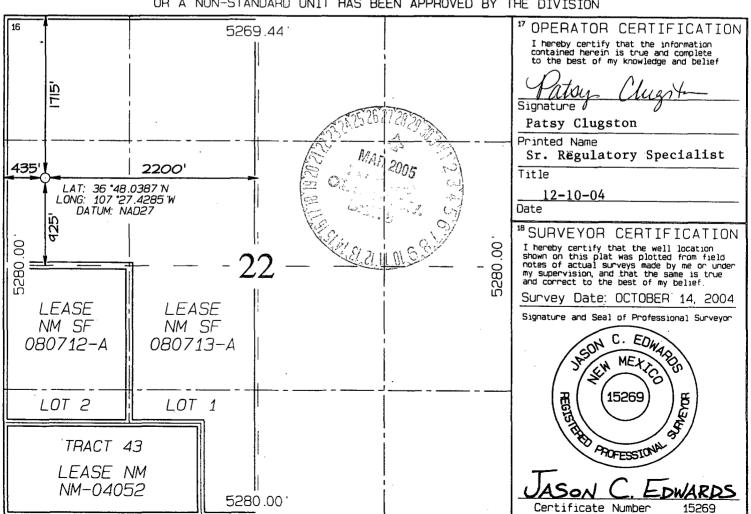
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

4-2088 **2005 FEB 2** PM 1 **53** amended report

RECEIVED

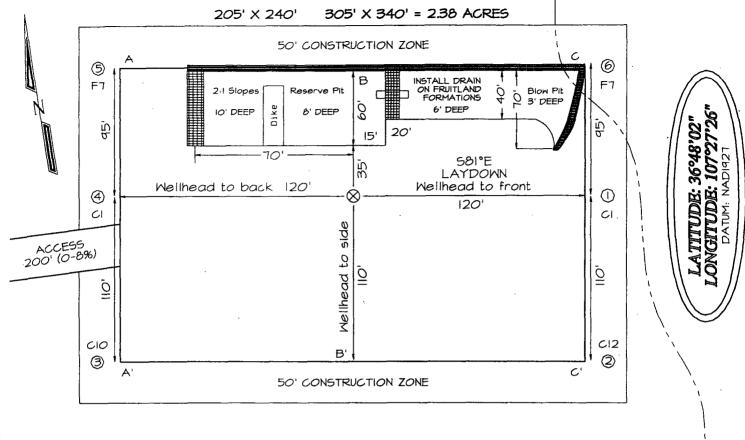
WELL LOCATION AND ACREAGE DETOICATIONS POLYTIM

'API Number				*Pool Cod	te e	Pool Name					
30-039-	294	36	7	1629]	Básin Fruitlan	d Coal				
¹Property Code				^a Property Name				*Well Number			
7469		Ę			SAN JUAN 30-6 UNIT				473S		
'OGRID No.				Operator Name					*Elevation		
14538 BU			BURLI	URLINGTON RESOURCES OIL & GAS COMPANY, LP				6613 [·]			
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
E	22	30N	·6W		1715	NORTH	435	WEST		RIO ARRIBA	
		11 Bo	ottom	Hole L	ocation :	If Different	From Surf	ace			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
								·			
¹² Dedicated Acres					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	·			
320 W/2	2			···							
NO ALLOW	ABLE W	ILL BE AS OR A	SSIGNE NON-ST	D TO TH	IS COMPLET UNIT HAS E	ION UNTIL ALL BEEN APPROVED	INTERESTS H BY THE DIVI	IAVE BEI SION	EN CON	SOLIDATED	
16			52	269.44			¹⁷ OPER	ATOR (CERTI	FICATION	
*	3203.44						I hereby containe	certify to herein is	hat the in s true and	nformation	

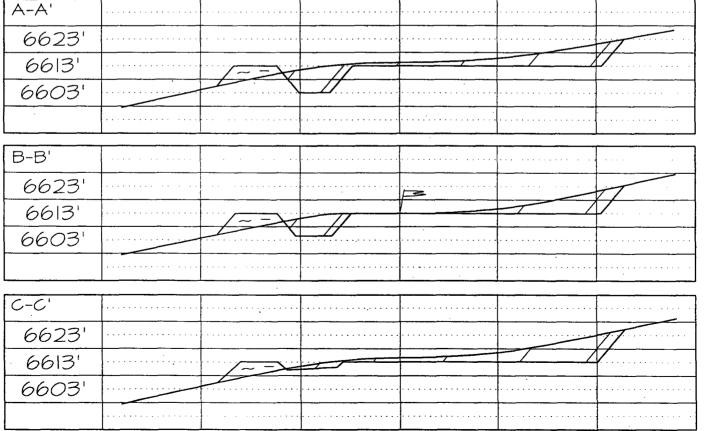


Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103			
Office District I	Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV	NIMES 09712 A				
1220 S. St. Francis Dr., Santa Fe, NM 8750	S AND REPORTS ON WELLS	NMSF-08713-A 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS	Source Manne of Chief Agreement Manne				
DIFFERENT RESERVOIR. USE "APPLICATIO"	San Juan 30-6 Unit				
PROPOSALS.) 1. Type of Well:	8. Well Number				
Oil Well Gas Well X	Other	#473S			
2. Name of Operator		9. OGRID Number			
	URCES OIL & GAS COMPANY LP	14538			
3. Address of Operator 3401 E. 30TH STRI	EET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Fruitland Coal 71629			
4. Well Location					
	715 feet from the <u>North</u> line and	435 feet from the West line NMPM County Rio Arriba			
Section 22	Township 30N Range 6W Elevation (Show whether DR, RKB, RT, GR, etc.)	/ NMPM County Rio Arriba			
	6613'				
Pit or Below-grade Tank Application	or Closure				
Pit type <u>new drill</u> Depth to Groundwa	ter Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'			
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material			
12. Check A	appropriate Box to Indicate Nature of No	otice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	<u></u>			
TEMPORARILY ABANDON	the state of the s	ICE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB			
OTHER: New D	rill Pit X OTHER:				
	l operations. (Clearly state all pertinent details, and g				
	SEE RULE 1103. For Multiple Completions: Atta	ch wellbore diagram of proposed completion			
or recompletion.					
New Drill, Lined:					
	nstruct a new drilling pit and an associated vent/flare	pit. Based on Burlington's interpretation of the			
Operation Procedures dated November		ngton's Revised Drilling / Workover Pit Construction /			
	er 11, 2004 on file at the NMOCD office. A portion	of the vent/flare pit will be designed to manage fluids and			
that portion will be lined as per the ri-	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates				
	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates	of the vent/flare pit will be designed to manage fluids and			
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that portion will be lined as per the ri- Closure Procedure dated August 2, 20 I hereby certify that the information abo	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 2004 on file at the NMOCD office.	of the vent/flare pit will be designed to manage fluids and sclosing these pits according to the Drilling / Workover Pit			
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I hereby certify that the information about the constructed or close	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipated 2004 on file at the NMOCD office. Eve is true and complete to the best of my knowledge according to NMOCD guidelines , a general permit	of the vent/flare pit will be designed to manage fluids and sclosing these pits according to the Drilling / Workover Pit and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan			
I hereby certify that the information aboursed tank has been/will be constructed or close SIGNATURE	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipated 2004 on file at the NMOCD office. TITLE Sr. F.	of the vent/flare pit will be designed to manage fluids and sclosing these pits according to the Drilling / Workover Pit			
I hereby certify that the information abour grade tank has been/will be constructed or close SIGNATURE Type or print name Patsy	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipated 2004 on file at the NMOCD office. Eve is true and complete to the best of my knowledge according to NMOCD guidelines, a general permit Sr. I	and belief. I further certify that any pit or belowar or an (attached) alternative OCD-approved plan . Regulatory Specialist DATE 1/31/2005 DATE 1/31/2005			
I hereby certify that the information aboursed tank has been/will be constructed or close SIGNATURE	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 2004 on file at the NMOCD office. Title Sr. E. Clugston E-mail address: pclugstor	and belief. I further certify that any pit or beloward or an (attached) alternative OCD-approved plan Compared to manage fluids and sclosing these pits according to the Drilling / Workover Pit			
I hereby certify that the information abour and tank has been/will be constructed or close SIGNATURE Type or print name Patsy For State Use Only	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipated 2004 on file at the NMOCD office. Title Sr. F. Clugston E-mail address: pclugstor	and belief. I further certify that any pit or beloward or an (attached) alternative OCD-approved plan Regulatory Specialist DATE 1/31/2005 Bull Description Com Telephone No. 505-326-9518 AS INSPECTOR, DIST. AND MAR 28 2005			
I hereby certify that the information abour grade tank has been/will be constructed or close SIGNATURE Type or print name Patsy	er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 2004 on file at the NMOCD office. Title Sr. E. Clugston E-mail address: pclugstor	and belief. I further certify that any pit or beloward or an (attached) alternative OCD-approved plan Compared to manage fluids and sclosing these pits according to the Drilling / Workover Pit			

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #473S 1715' FNL & 435' FWL, SECTION 22, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6613' DATE: OCTOBER 14, 2004



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 30-6 Unit #473S

Location:

Unit E (SWNW), 1715' FNL & 435' FWL; Sec. 22, T30N, R6W

Rio Arriba County, NM

Latitude 36° 48.0387'N; Longitude 107° 27.4285' W

Formation:

Basin Fruitland Coal

Total Depth:

3607'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 30-6 Unit Wells Master Operations Plan

Mud Program: See San Juan 30-6 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	200	9.625"	32.3#	H-40	188	cu.ft
8 3/4	0' -	3245	7"	20.0#	J-55	721	cu.ft
6 1/4	3225	3607	5 1/2"	15.5#	J-55	uncemented	Ī

Tubing Program: See San Juan 30-6 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west half of Section 22 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

[



San Juan Division

February 10, 2005

(Certified Mail – Return Receipt Requested)

Re:

San Juan 30-6 Unit #473S
Pagin Fruitland Coal 30-039-29436

1715' FNL & 435' FWL, Section 22, T30N, R6W

Rio Arriba County, New Mexico

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely.

Patsy Clugston

Sr. Regulatory Specialist

