

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
 Sundry Notices and Reports on Wells

2005 APR 6 PM 12 04

1. Type of Well

Oil Well

RECEIVED
070 FARMINGTON NM**2. Name of Operator**

Central Resources, c/o NMOCD Aztec District Office

3. Address & Phone No. of Operator

1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. Location of Well, Footage, Sec., T, R, M

1805' FSL and 1935' FEL, Section 14, T-31-N, R-17-W

5. **Lease Number**
BIA #14-20-603-2022
6. **If Indian, All. or Tribe Name**
Navajo
7. **Unit Agreement Name**
Horseshoe Gallup
8. **Well Name & Number**
HSGU #75
9. **API Well No.**
30-045-10734
10. **Field and Pool**
Horseshoe Gallup
11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 415210700028; Purchase Document: 05-199-000321.

- 2/1/05 MOL and RU. Dig out bradenhead. Check pressures: 0# casing, 0# bradenhead. ND wellhead. NU BOP. PU 47 joints A+ workstring and round trip 5.5" casing scraper to 1485'. TIH with 5.5" DHS CR and set at 1485'. Attempt to set CR, would not set. Push CR downhole with tubing and set at 1607'. Circulate casing clean with 40 bbls of water. Plug #1 with CR at 1607', spot 53 sxs Type III cement (70 cf) inside the 5.5" casing above the CR up to 1100' to isolate the Gallup interval. TOH and LD tubing. Shut in well.
- 2/3/05 Load casing with 2 bbls ten pressure test to 500#, held OK. RIH with wireline and tag cement at 1100'. Perforate 3 squeeze holes at 192'. Circulate bradenhead annulus with 16 bbls of water. Pump an additional 74 bbls of water with no circulation. Procedure change approved by NMOCD and BLM. Plug #2 with 75 sxs Type III cement (99 cf) pumped down the bradenhead. Shut in well and WOC.
- 2/4/05 Load casing with 4.5 bbls of water and establish rate into squeeze holes at 192' at 1.5 bpm at 200#. Plug #2a with 40 sxs Type III cement (53 cf) with 2% CaCl pumped down the 5.5" casing from 192' to surface, squeeze 20 sxs outside the casing and leave 20 sxs inside casing at surface. WOC. TIH and tag cement at 45' in casing. TOH and LD all tubing. ND BOP. Dig out and cut off wellhead. Mix 3 sxs cement to fill 5.5" casing, 5 sxs to fill 8.625" annulus and 5 sxs to install P&A marker. RD and MOL.
- H. Villanueva, NMOCD was on location.

SIGNATURE

William F. Clark

Contractor

February 28, 2005

(This space for Federal or State Office use)

ACCEPTED FOR RECORD

APPROVED BY

Title

Date APR 08 2005

CONDITION OF APPROVAL, if any:

NMOCD

FARMINGTON FIELD OFFICE
BY *sm*