<u>District |</u> 1625 N. French Dr_a. Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa FE, NM 87505

District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resourced Department

	For	m	C-104	
Reformatted	July	/ 20	0, 2001	

AMENDED REPORT

Submit to Appropriate District Office

5 copies

<u>l.</u>		REC	QUEST FOR ALL	IAWC	BLE AND AL	UTHO	RIZAT	ION TO	TR	ANSPOR	T			
1 Operator name and Address							2 OGRID Number							
PATINA SAN JUAN, INC.							173252 3 Reason for Filing Code/Effective Date						ento.	
5802 Highway 64 Farmington, NM 87401										Neason IOI I	NW	e/Ellective D	die	
4 API Number 5 Pool Name												ool Code		
	30-045-32238 MESA VERDE - Point Lookout										72319			
7 Property Code			8 Property Name								9 V	Vell Number		
24032 II.	10 Surf	ace Locatio	FREEMAN		······································							1C	·	
UL or lot no.	Section	Township	Range	Lot idn	 	Feet fr	om the	N/S Line	7,	eet from the		E/W Line	County	
E	11	31N	13W				955'	FNL	- 1	660'		FWL	SAN JUAN	
	11 Botto	om Hole Lo	cation											
UL or lot no.	Section	Township	Range	Lot Idn		Feet fr	om the	N/S Line	F	eet from the		E/W Line	County	
12 Lse Code	13 Produc	ing Method	14 Gas Connection	15 C-	129 Permit Num	nber		16 C-129		Effective Date		17 C-129 Expiration Date		_
FF	Code	F Date 03/20/05						<u></u> _						
III. Oil and G	as Transp	orters	·											
18 Transporte	er	1	porter Name								22 POD ULSTR Location			
OGRID	_ 		Address	ADTAIL	EDS ID	20	POD	;	21 (D/G		and descr	ription	
151618		P.O. BOX		417 1 146	ino, Lr				(3				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Te de la constant	Houston,				Ø.								
		GIANT RE	FINING COMPANY			130/2	er ar							
009018		P.O. Box	256						(o				
7		Farmingto	on, NM 87499										-	
	- W 1					362					<u></u>	1 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 C.J. 188 2	· ····
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And the same and t						100	J. Company	E(E/E)(00) 2	LANCE DE	\$) 2	Contract of the second		
				_							22	Carlo Carlo	<u> </u>	7
IV. Produced	Water									<i>†</i>	₹2.		· ·	
23 POD 24 POD ULSTR Location and Description											~ Vel	Pl CL 71	II M. S. P.	 _
		[Call CI		
V. Well Com	pletion Da													
25 Spud Date 01/01/05		26 Ready Date 27 T ASAP 6838'		27 TD 6838'		28 PBTD 29 6818'			Perforations 4372' - 4566'		30 DHC, MC DHC 1796			
31 Hole Size 32 Casing & Tubing Size				& Tubing Size]	33 Depth Set			34 Sacks Cement				
12-1/4" 9-5/8"							314'				200 SX			
8-3/4" 7"					4250'				900 SX					
6-1/4" 4-1/2"						6838'				405 SX				
VI. Well Test	Data	 	2-3/8"					6	3,614	1				
VI. Well Test	Dald	36 Gas Deli	very Date	37	Test Date	1 3	38	Test Lengt	th :	39 Tbg.	Pressure	40	Csg. Pressure	
N/A		ASAF)	03/25/05			_	3 HR		22#		160#		
41 Choke Size 0.750	0.750 -0- 2 BBLS					4	14 	Gas 45 AC 54 MCF			F 46 Test Method F			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					H-12-05 OIL GONSERVATION DIVISION									
knowledge and belief.														
Signature: / Carl & Claster					Approved by: That I was pierpior # 5									
Printed Name: KAY S. ECKSTEIN					Title: SUPERVISOR DISTRICT # 3									
Title: PRODUCTION ANALYST					Approval Date: APR 1 2 2005									
Date: 03/25/05 Phone: (505) 632-8056					1									