1625 N. French Dr., Hobbs, NM 88240 District II . --

District IV

April 11, 2005

(505)325-1821

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address ² OGRID Number **Dugan Production Corp.** 006515 P. O. Box 420 ³ Reason for Filing Code/ Effective Date Farmington, NM 87499-0420 NW ⁴ API Number ⁵ Pool Name **Pool Code Basin Fruitland Coal** 71629 30 - 045 - 32284⁷ Property Code Property Name Well Number **State Com** 1B II. 10 Surface Location East/West line Lot.Idn | Feet from the | North/South line County Ul or lot no. Section Township Range Feet from the 12W 1980 South 990 West San Juan 11 Bottom Hole Location East/West line Feet from the North/South line UL or lot no. | Section | Township Feet from the Range Lot Idn County 32N 12W 2251 South 655 West San Juan L 16 12 Lse Code 13 Producing Method Code ⁴ Gas Connection Date ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date P S III. Oil and Gas Transporters ¹⁸ Transporter ²⁰ POD ²¹ O/G 22 POD ULSTR Location Transporter Name **OGRID** and Address and Description **El Paso Field Services** State Com CDP located at: 151618 0893030 G N-16-32N-12W San Juan NM 614 Reilly Ave., Farmington, NM IV. Produced Water ²³ POD ²⁴ POD ULSTR Location and Description V. Well Completion Data ²⁵ Spud Date ²⁸ PBTD 27 TD 26 Ready Date ²⁹ Perforations ³⁰ DHC, MC 1/3/05 4365'-4519' 4/8/05 4750 4674 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 9-5/8", J-55, 36# 230' 200 sx 8-3/4" 7", 8rd, 23# 2700' 890 cu ft 6-1/4" 4-1/2", J-55, 10.5# 47321 500 cu ft 2-3/8" 4431' KB VI. Well Test Data 35 Date New Oil ³⁶ Gas Delivery Date ³⁷ Test Date Test Length Tbg. Pressure Csg. Pressure NA 4/8/05 NA 24 hrs 620 640 42 Oil 44 Gas 41 Choke Size ⁴⁵ AOF Water **Test Method** 1/2" 0 15 513 flow ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have 13-05 OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature ande Printed name: Title: SUPERVISOR DISTRICT # 3 John Alexander Title: Approval Date: Vice-President APR 1 3 2005 E-mail Address: johncalexander@duganproduction.com Date: Phone: