

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Drive  
 Santa Fe, NM 87505

WELL API NO.

**30-045-32722**

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

**34330****SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

**PATINA SAN JUAN, INC.**

3. Address of Operator

**5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401**

4. Well Location

Unit Letter G : 1974' Feet From The NORTH Line and 1740' Feet From The EAST LineSection 2Township 31NRange 13W

NMPM

County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5762' GR**

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐

OTHER: \_\_\_\_\_

PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE ☐COMPLETION ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST & CEMENT JOB ☐

OTHER: \_\_\_\_\_

ALTERING CASING ☐PLUG & ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**04/03/05**

RU Casing crew & run 120 jts 4-1/2", 11.6#, N-80, LT&C csg at 4831'. Circulate and condition for cement. RU Halliburton. Cement casing as follows: Pump 60 bbls nitrofiged mud, 10 bbls water, 20 bbls chem wash, 10 bbls water ahead. Cement with 190 sks pbr w/ additives at 12 ppg for lead slurry, 215 sks pbr w/ additives at 13 ppg for tail slurry. Annulus bridged off after pumping 77 bbls tail, pressured up to 1000 psi, unable to pump. Try to work casing, unable to work bridge free, lost 10' of hole. Casing full of cement, only 40 bbls cement past shoe. Set packer w/ 1700 psi. Pump second stage cement as follows: Pump 20 bbls chem wash ahead. Cement with 30 sks POZ at 9.3 ppg, 290 sks pbr w/ additives at 11.5 ppg for lead slurry, 200 sks pbr w/ additives at 12 ppg for tail slurry. Displace w/ 54 bbls 3% KCl water. Plug down, good returns, 11 bbls cement to surface. Nipple down BOP. Released rig on 04/04/05.

*Provide well bore schematic*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Miranda Martinez*

TITLE

**PRODUCTION ANALYST**

DATE

**04-Apr-05**

TYPE OR PRINT NAME

**MIRANDA MARTINEZ**

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

*Chuck*

TITLE

**SUPERVISOR DISTRICT # 3**

DATE

**APR - 7 2005**

CONDITIONS OF APPROVAL, IF ANY: