Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-29282
District III	1220 South St. Francis Dr.)5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	TROPIES.	0. State Off & Gas Lease No.
87505	A5 1/2	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLSONS FRVAT SALS TO DRILL OR TO DEEPEN OR PLYO BACK TO A CATION FOR PERMIT" (FORM C 101) FOR SUCH TOS	7. Lease Name or Unit Agreement Name CANYON LARGO UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well ⊠ Other	8. Well Number 457
2. Name of Operator		9. OGRID Number 208706
HUNTINGTON ENERGY, L.L.C.		7
3. Address of Operator 6301 WATERFORD BLVD., SUI'	TE 400, OKLAHOMA CITY, OK 79418	10. Pool name or Wildcat BASIN DAKOTA
4. Well Location		
Unit Letter M: 1150 feet from the SOUTH line and 1310 feet from the WEST line		
Section 36	Township 25N Range 7W NMPM	RIO ARRIBA County
	11. Elevation (Show whether DR, RKB, RT, GR, e	
Pit or Below-grade Tank Application □ or Closure □		
	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	-
OTHER:		OTICE OF SPUD
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Notice of Spud: 3/26/05 at	3:00 pm.	
The following is the surface casing detail: 8 5/8" 24# ST&C csg. Hole size 12 1/4" Set at 362'. Cmt w/265 sx (55.7 bbls), 2%CC, 1/4# Flocele displaced w/20 BW. Circ 15 bbls cmt to surf. Pressure: 600 psi. OK.		
DW. Che 13 bots chit to suit. Tressuic. 600 psi. Orc.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE atherine	TITLE Land Associate	DATE: March 31, 2005
Type or print name Catherine Smith	E-mail address: csmith@huntingtonenergy.com	Telephone No. (405) 840-9876
For State Use Only	SUPERVISOR I	DISTRICT#3 APR 1 7 2008
APPROVED BY: hash 7	TITLE	DATE 1 1 2005
Conditions of Approval (if any):	***************************************	DITTE