UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	or the second	
Sundry Notices and Reports on Wells		
1. Type of Well	5.	Lease Number NMSF-078439 If Indian, All. or
GAS		Tribe Name
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	7.	Unit Agreement Name
3. Address & Phone No. of Operator	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Johnston Federal #29S API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-32131
Sec., TN, RW, NMPM	10.	Field and Pool
Unit O (SWSE), 880' FSL & 1385' FWL, Section 7, T31N, R9W, NMPM		1 Fruitland Coal
	11.	County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Notice of Intent Recompletion Recompletion Plugging Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection		DATA Other – Spud Report
13. Describe Proposed or Completed Operations	***	1.00
3/25/05 MIRU Bearcat #4. Spud 12-1/4" hole @ 2315 hrs 3/27/05. Drilled to 150'. Circ. hole. casing and set @ 145'. RU to cement. Pumped 11 sx (26 cf - 4.8 bbl slurry) Type I Scavenger ce Lead pumped 103 sx (132 cf -23.4 bbl slurry) Type I w/3% CACl2, ¼#/sx Celloflake. Dropped p 0514 hrs 3/28/05. Circ. 16 bbls cement to reserve pit. WOC. NU BOP. Install WH plug and PT OK. Pull plug and PT casing to 600#. OK.	ement olug an	w/3% CaCl2, ¼#/sx Celloflake. d displaced. Plug down @
casing and set @ 145'. RU to cement. Pumped 11 sx (26 cf - 4.8 bbl slurry) Type I Scavenger ce Lead pumped 103 sx (132 cf -23.4 bbl slurry) Type I w/3% CACl2, ¼#/sx Celloflake. Dropped proceed the company of the comp	ement olug an	w/3% CaCl2, ¼#/sx Celloflake. d displaced. Plug down @
casing and set @ 145'. RU to cement. Pumped 11 sx (26 cf - 4.8 bbl slurry) Type I Scavenger con Lead pumped 103 sx (132 cf -23.4 bbl slurry) Type I w/3% CAC12, ½#/sx Celloflake. Dropped property 0514 hrs 3/28/05. Circ. 16 bbls cement to reserve pit. WOC. NU BOP. Install WH plug and PT OK. Pull plug and PT casing to 600#. OK.	ement olug an blind	w/3% CaCl2, ¼#/sx Celloflake. d displaced. Plug down @ rams and manifold to 3000#.
casing and set @ 145'. RU to cement. Pumped 11 sx (26 cf - 4.8 bbl slurry) Type I Scavenger cd Lead pumped 103 sx (132 cf -23.4 bbl slurry) Type I w/3% CAC12, ½#/sx Celloflake. Dropped p 0514 hrs 3/28/05. Circ. 16 bbls cement to reserve pit. WOC. NU BOP. Install WH plug and PT OK. Pull plug and PT casing to 600#. OK. APD/ROW Process 14. I hereby certify that the foregoing is true and correct.	ement olug an blind	w/3% CaCl2, ¼#/sx Celloflake. d displaced. Plug down @ rams and manifold to 3000#.