

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District II
1625 N. French, Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32304 32301
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name FEDERAL GAS COM E
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. #3
2. Name of Operator XTO Energy Inc.	9. Pool name or Wildcat BASIN FRUITLAND COAL
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	

4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 30 Township 30N Range 12W NMPM SAN JUAN County
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10. Date Spudded 2/11/05	11. Date T.D. Reached 2/16/05	12. Date Compl. (Ready to Prod.) 4/1/05	13. Elevations (DF & RKB, RT, GR, etc.) 5566' GR	14. Elev. Casinghead
15. Total Depth 1836'	16. Plug Back T.D. 1784'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 1608' - 1798' FRUITLAND COAL			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CCL/CBL			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	J-55	231'	165	0
5 1/2"	15.5#	J-55	1827'	290	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1760'	

26. Perforation record (interval, size, and number) 1608' - 1728' (0.49" dia, ttl 72 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1608'-1738'	A. w/1000 gals 15% NEFE HCl acid
		Frac'd w/115,823 gals Delta 140
	frac fluid carryi ng 225,600# sd coated w/SW & SW NT	

28. PRODUCTION							
Date First Production 4/1/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Holly C. Perkins E-mail address Regulatory@xtoenergy.com	Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 4/4/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1641	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Kirtland Shale 391
T. Blinebry	T. Gr. Wash	T. Morrison	T. Farmington SS 596
T. Tubb	T. Delaware Sand	T. Todilto	T. Fruitland Fmt 1296
T. Drinkard	T. Bone Springs	T. Entrada	T. Lwr Fruitland Coal 1380
T. Abo	T.	T. Wingate	T. Lewis Shale 1798
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology