

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION CO				Contact: CHERY HLAVA E-Mail: hlavaCL@bp.com	
3. Address    200 ENERGY CT FARMINGTON, NM 87402				3a. Phone No. (include area code) Ph: 281.366.4081	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 9 T31N R11W Mer NMP At surface    NESE 1630FSL 830FEL 36.54600 N Lat, 107.59400 W Lon  At top prod interval reported below  At total depth				9. API Well No. 30-045-32367-00-C2	
				10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
				11. Sec., T., R., M., or Block and Survey or Area    Sec 9 T31N R11W Mer NMP	
				12. County or Parish SAN JUAN	
				13. State NM	
14. Date Spudded 09/10/2004		15. Date T.D. Reached 09/16/2004		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/26/2004	
17. Elevations (DF, KB, RT, GL)* 6026 GL					
18. Total Depth:    MD    7345 TVD		19. Plug Back T.D.:    MD    7345 TVD		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7279							

## 25. Producing Intervals



## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4719	5108	4719 TO 5108	3.130		
B)						
C)						
D)						



## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4719 TO 5108	W/ 98315# SAND & 952 MSCF OF N2 614 BBLS WTR.

### 28. Production - Interval A

Date First Produced 10/30/2004	Test Date 10/17/2004	Hours Tested 12	Test Production 	Oil BBL 1.0	Gas MCF 800.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size .750	Tbg. Press. Flwg. SI	Csg. Press. 120.0	24 Hr. Rate 	Oil BBL 2	Gas MCF 1600	Water BBL 2	Gas:Oil Ratio	Well Status PGW	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

**ELECTRONIC SUBMISSION #50706 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO NACIMIENTO KIRTLAND	0 1003	1003		CLIFF HOUSE MENEFE PT LOOKOUT MANCOS GREENHORN GRANEROS DAKOTA	4194 4525 4952 5327 7005 7058 7115

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #50706 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/16/2004 (05AXB0280SE)

Name (please print) CHERRY HLAVATitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 11/04/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Mudge B 10M**  
**New Well Completion Report**  
**API 30-045-32367**  
**11/01/04**

9/24/04 RU & run CBL & TDT logs. Pres test csg hold ok.

9/30/04 TIH w/3.125" gun & perf Dakota 7207' – 7315' @4 JSPF & 7120' – 7172 @ 3JSFP.

10/05/04 TIH & frac DK w/500 gals 15% HCL acid; pmp 58,750# carbolite snd w/slick wtr; total vol 144,720 gals slick wtr.

10/6/04 RU & flow back testing.

10/11/04 12 hr test 604 mcf @70#

10/13/04 TIH & set CIBP @5360'. Pres Test CSG to 1050# TIH w/3.125" gun & perf MV formation 4719' – 5108'.

10/15/04 TIH & frac MV w/ 98315# sand & 952 MSCF of N2 614 bbls wtr.

10/18/04 Testing MV @ 800 MCF 12 hrs.

10/20/04 TIH & drill out CIBP @5360'.

10/23/04 TIH & land Tbg @7279.