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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NENW), 990' FNL & 1650' FWL, Sec.14, T25N, R6W

5 Lease Serial No

SF-078884

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8 Well Name and No.

Canyon Largo Unit 178

9 API Well No

30-039-20530

10. Field and Pool or Exploratory Area

S.Blanco PC / Otero Chacra

11. Country or Parish, State

Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/28/12 MIRU A-PLUS 12. ND WH. RU pump lines. Pump 10bbbls cmt down CH csg, drop 50 balls, pump 22bbbls. Caught pressure, 600# w/slow pump rate. No movement on PC csg or BH. No positive shut in w/balls on CH perfs. Serge balls off. Pump 125sx(147.5cf) @ 600# pressure, WOC.

3/29/12 RU W/L. RIH tag cmt @ 262'. MIRU A-PLUS 12. TIH w/tbg to 262'. Circ cmt from 262' to surface w/13sx(15.34cf). TOH LD tbg, top off w/cmt. RD RR @ 17:30hrs on 3/29/12.

South Blanco PC producing thru separate csg.

RCVD MAY 2 '12

OIL CONS. DIV.

DIST. 3

14. S

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)