

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 09 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

Bureau of Land Management

5 Lease Serial No **SF-079185**
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit of CA/Agreement, Name and/or No
2 Name of Operator ConocoPhillips Company		8 Well Name and No FEDERAL 13N
3a Address PO Box 4289, Farmington, NM 87499	3b Phone No. (include area code) (505) 326-9700	9 API Well No 30-039-31033
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW), 711' FSL & 777' FWL, Sec. 21, T26N, R6W Bottomhole Unit M (SWSW), 915' FSL & 709' FWL, Sec. 21, T26N, R6W		10 Field and Pool or Exploratory Area Blanco MV/Basin DK
		11 Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD MAY 18 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 10 2012

FARMINGTON FIELD OFFICE
BY SA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title REGULATORY TECHNICIAN
Signature <u>Denise Journey</u>		Date 5/7/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOC

**FEDERAL 13N
30-039-31033
ConocoPhillips
Blanco Mesa Verde/ Basin Dakota**

3/16/12 Note: PT 7" Interm. casing to 1500#/30 min. on 3/15/12. Test OK.

3/23/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. TOC @ 3,920'

4/5/12 Install Frac Valve. PT casing to 6600#/30 min @ 13:00 hrs on 4/5/12. Test OK.
RU WL to Perf **Dakota** w/ .34" diam w/ 2SPF @ 7,318', 7,322', 7,324', 7,326', 7,330', 7,334',
7,336', 7,352', 7,362', 7,364', 7,384', 7,386', 7,388', 7,390', 7,420', 7,422', 7,424', 7,426', &
7,428' = 38 holes. 1SPF @ 7,228', 7,230', 7,232', 7,236', 7,238', 7,240', 7,246', 7,248',
7,250', 7,260', 7,262', 7,264', 7,280', 7,282', & 7,288' = 15 holes. Total Holes – 53.

4/6/12 RU to Frac Dakota. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 130,480 gal 70Q
N2 slickfoam w/ 40,136# 20/40 Brown sand. Total N2: 2,828,100scf.
Set CBP @ 7,000'

Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1SPF @ 5,054', 5,056', 5,058', 5,087',
5,168', 5,170', 5,178', 5,180', 5,190', 5,192', 5,196', 5,212', 5,214', 5,216', 5,220', 5,222',
5,224', 5,234', 5,236', 5,242', 5,268', 5,270', 5,272', & 5,274' = 24 holes. Acidize w/ 10 bbls
15% HCL Acid. Frac w/ 108,136 gal 70Q N2 slickfoam w/ 94,153# 20/40 Brown sand. Total
N2: 1,347,000scf. Begin Flowback.

4/9/12 TIH w/ RBP set @ 4,900'. RD Flowback & Frac equipment.

4/16/12 MIRU AWS 448. ND WH. NU BOPE.

4/17/12 PT BOPE. Test OK. TIH, tag RBP @ 4900' & POOH w/ RBP. Blow/Flow well.

4/21/12 CO & DO CBP @ 7,000'. CO to PBSD @ 7,448'. Blow/Flow.

4/23/12 Started selling MV/DK gas thru GRS.

4/24/12 Flowtest MV/DK.

4/25/12 TIH w/ 236 jts., 2 3/8", 4.7#, J-55 tubing, set @ 7,341' w/ FN @ 7,340'. ND BOPE.
NU WH. RD RR @ 12:00 pm hrs on 4/25/12.