

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

2005 MAR 30 AM 8 46

Sundry Notices and Reports on Wells

RECEIVED

070 FARMINGTON NM

## 1. Type of Well

GAS

5. Lease Number  
SF-0789456. If Indian, All. or  
Tribe Name

## 2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

7. Unit Agreement Name  
San Juan 29-7 Unit

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 29-7 Unit 82B  
API Well No.  
30-039-27697

## 4. Location of Well, Footage, Sec., T, R, M

835' FNL, 140' FEL, Sec. 4, T-29-N, R-7-W, NMPM

9. Field and Pool  
Blanco MV/Basin DK11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection☒ Other Csg & Cmt (7" & 4-1/2")

## 13. Describe Proposed or Completed Operations

3/7/05 TIH w/8=3/4" bit. Tag cmt @ 95'. Drill to Int TD @ 3335'. Circ hole clean.

3/9/05 TIH w/77 jts 20#, J-55, ST&amp;C csg set @ 3318' with stage tool set @ 2722'.

Preflush first stage w/10 bbls wtr, 2 bbls chemical wash. Cmt w/9 sxs Premium lite Scavenger cement (27 cu ft 5 bbls slurry) w/3% Calc2, .25 pps flocele, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/43 sxs Premium Lite cmt (91 cu ft 16 bbls slurry) w/3% Calc2, .25 pps flocele, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs Type III cmt (124 cu ft, 22 bbl slurry) w/1% calc2, .2% FL-52, .25 pps celloflake. Bumped plug, finished cementing @ 8:44 on 3/9/05. Open stage tool. Circ 25 bbls cmt to pit. Preflush second stage w/10 bbls water. Cmt w/9 sxs (27 cu ft, 5 bbls slurry) w/3% Calc2, .25 pps flocele, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/340 sxs Premium Lite cmt (724 cu ft, 129 bbls slurry) w/3% Calc2, .25 pps flocele, 5 pps LCM-1, .4% FL-52, .4% sms. Finished cementing @ 14:09 on 3/9. Circ 39 bbls cmt to reserve pit. ND and install "B" section wellhead. WOC.

3/10/05 TIH w/6-1/4" bit & tag stage tool 2711'. Drill out stage tool then PT csg to 1600#, ok. Tagged FC @ 3277'. Drill cmt & float collar to TD @ 7570' on 3/12/05.

3/12/05 Circ hole clean. TIH w/176 jts 4-1/2" 10-5#, J-55, ST&amp;C csg set @ 7567'.

3/13/05 Preflush w/10 bbls chem. Wash, 2 bbls FL. Lead w/9 sxs (27 cu ft, 5 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/ 289 sxs Premium Lite cmt (572 cu ft, 102 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Drop plug, displace w/10 bbls FW with 25 lbs sugar folloed with 110 bbls FW. Bump plug, plug down @ 6:35. Cement rat & mouse hole w/25 sxs premium lite. Will show casing PT & TOC on next rep. PT will be conducted by completion rig.

## 14. I hereby certify that the foregoing is true and correct.

Signed Frances Band Title Regulatory Specialist Date 3/23/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

fsb

APR 04 2005

FARMINGTON FIELD OFFICE

NMOC