

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078570

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Lease Name and Well No. SJ 28-7 215F	
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		9. API Well No. 30-039-27040-00-C2	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NWSW 2605FSL 710FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO FRUITLAND SAND MW/DL	
14. Date Spudded 12/15/2004		15. Date T.D. Reached 12/30/2004	
16. Date Completed 03/16/2005		17. Elevations (DF, KB, RT, GL)* 6677 GL	
18. Total Depth: MD 7720 TVD		19. Plug Back T.D.: MD 7702 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	224		150		0	
8.750	7.000 J-55	20.0	0	3531		590		0	
6.250	4.500 N-80	11.6	0	7720		470		2270	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7613							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4939	5517	4939 TO 5517	0.340	39	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4939 TO 5517	FRAC'D W/65 Q SLICK FOAM W/1 G/MG FR, 150,000# 16/30 BRADY SAND, 2,480,000 SCF N2 & 1898 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/2005	03/09/2005	24	→	0.5	2310.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI 0	350.0	→	1	2310	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						APR 05 2005

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #55522 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NWCCD

FARMINGTON FIELD OFFICE
APR 05 2005

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1033		NACIMIENTO	973
NACIMIENTO	1033	2319		KIRTLAND	2493
OJO ALAMO	2319	2490		PICTURED CLIFFS	3212
				CLIFF HOUSE	4890
				POINT LOOKOUT	5446
				GREENHORN	7373
				DAKOTA	7570

32. Additional remarks (include plugging procedure):

This is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Wellbore schematic and daily summary is attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #55522 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 04/05/2005 (05AXB1031SE)

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/29/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATIC

Well Name: San Juan 28-7 # 215F
 API #: 30-039-27040-00-X1
 Location: 2605' FSL & 710' FWL
Sec. 4 - T27N - R7W
Rio Arriba County, NM
 Elevation: 6677' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 15-Dec-04
 Spud Time: 16:00
 Date TD Reached: 30-Dec-04
 Release Drl Rig: 31-Dec-04
 Release Time: 20:00

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 16-Dec-04
 Size 9 5/8 in
 Set at 224 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 224 ft
 TD of 12-1/4" hole 237 ft

Notified BLM @ 19:00 hrs on 14-Dec-04
 Notified NMOCD @ 19:00 hrs on 14-Dec-04

Intermediate Casing Date set: 22-Dec-04
 Size 7 in 82 jts
 Set at 3531 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3487 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3531 ft
 Pup @ ft TD of 8-3/4" Hole 3560 ft
 Pup @ ft
 Notified BLM @ hrs on
 Notified NMOCD @ hrs on

Production Casing: Date set: 30-Dec-04
 Size 4 1/2 in 179 jts
 Set at 7720 ft 1 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 7719 ft
 T.O.C. (est) Bottom of Casing Shoe 7720 ft
 Marker Jt @ 7375 ft TD of 8-3/4" Hole 7720 ft
 Marker Jt @ 4779 ft
 Marker Jt @ 4159 ft
 Notified BLM @ 14:30 hrs on 29-Dec-04
 Notified NMOCD @ 14:30 hrs on 29-Dec-04

Top of Float Collar 7719 ft
 Bottom of Casing Shoe 7720 ft

TD of 8-3/4" Hole: 7720 ft

Surface Cement

Date cmt'd: 16-Dec-04
 Lead : 150 sx Class B Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Flocele
1.18 cuft/sx, 177.0 cuft slurry at 15.6 ppg
 Displacement: 14.8 bbls fresh wtr
 Bumped Plug at: 8:50 hrs w/ 150 psi
 Final Circ Press: 35 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 15.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 22-Dec-04
 Lead : 360 sx Standard Cement
 + 3% Econolite
 + 10.00 lb/sx Phenoseal
2.88cuft/sx, 1036.8 cuft slurry at 11.5 ppg
 Tail : 230 sx 50/50 POZ : Cement
 + 2% Bentonite
 + 5 lb/sx Phenoseal
1.33 cuft/sx, 305.9 cuft slurry at 13.5 ppg
 Displacement: 142 bbls
 Bumped Plug at: 23:00 hrs w/ 1600 psi
 Final Circ Press: 762 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 52 bbls
 Floats Held: X Yes No
 W.O.C. for 7.00 hrs (plug bump to start NU BOP)
 W.O.C. for 84.75 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 30-Dec-04
 Cement : 470 sx 50/50 POZ : Cement
 + 3% Bentonite Gel
 + 3.5 lb/sx Phenoseal
 + 0.20% CFR-3
 + 0.80% Halad®-9
 + 0.1% HR-5
1.45 cuft/sx, 681.5 cuft slurry at 13.1 ppg
 Displacement: 119 bbls
 Bumped Plug: 03:50 hrs w/ 2000 psi
 Final Circ Press: 1400 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 3-January-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 182'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 214', 130', 88', 45'. Total: 4
7" Intermediate	DISPLACED W/ 142 BBLs. DRILL WATER. CENTRALIZERS @ 3557', 3514', 3427', 3341', 3255', 3169', 171', 86', 43'. TURBOLIZERS @ 2485', 2442', 2399', 2356', 2313'. Total: 9
4-1/2" Prod.	NONE. Total: 5

Daily Summary

API/UWI 300392704000	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-07W-04-L	N/S Dist. (ft) 2605.0	N/S Ref. S	E/W Dist. (ft) 710.0	E/W Ref. W
Ground Elevation (ft) 6677.00	Spud Date 12/15/2004	Rig Release Date 12/31/2004	Latitude (DMS) 36° 36' 10.35" N	Longitude (DMS) 107° 35' 5.1792" W			

Start Date	Ops This Rot
01/08/2005 06:00	HELD PRE-JOB SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 7702' TO 2000'. TOP OF CEMENT @ 2270'. RAN TDT LOG FROM 7702' TO 2150'. RAN GR/CCL LOG FROM 7702' TO SURFACE. RD SCHLUMBERGER.
01/27/2005 07:00	HELD PRE-JOB SAFETY MEETING. RU ISOLATION TOOL. TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK. RD ISOLATION TOOL. SWI.
02/03/2005 13:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7489' - 7504' W/ 2 SPF, 7571' - 7573' W/ 2 SPF, 7608' - 7620' W/ 2 SPF, 7647' - 7653' W/ 2 SPF, 7678' - 7680' W/ 2 SPF. A TOTAL OF 74 HOLES @ 0.34 DIA. SWI.
02/04/2005 06:00	HELD SAFETY MEETING. RU HALLIBURTON. FRAC'D THE DAKOTA. TESTED LINES TO 5500 #. SET POP OFF @ 4500 #. BROKE DOWN FORMATION @ 5 BPM @ 1339 #. PUMPED PRE PAD @ 46 BPM @ 2850 #. STEPPED DOWN RATE TO 40 BPM @ 2696 #. STEPPED DOWN RATE TO 30 BPM @ 2354 #. STEPPED DOWN RATE TO 20 BPM @ 2068 #. STEPPED DOWN RATE TO 10 BPM @ 1855 #. ISIP 1760 #. 5 MIN 1446 #. 10 MIN 1312 #. 15 MIN 1191 #. 20 MIN 1095 #. 25 MIN 1008 #. 30 MIN 933 #. PUMPED 1000 GALS OF 15% HCL ACID @ 5 BPM @ 1375 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR, 40,000 # 20/40 CARBOLITE SAND & 4155 BBLS FLUID. AVG RATE 51 BPM. AVG PRESSURE 3087 #. MAX PRESSURE 3270 #. MAX SAND CONS .40 # PER GAL. ISIP 1939 #. FRAC GRADIENT .69. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 5617'. TESTED PLUG TO 4800 #. HELD OK. PERFORATED THE MESAVERDE W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4939' - 4951' W/ 1/2 SPF, 4967' - 4975' W/ 1/2 SPF, 5052' - 5058' W/ 1/2 SPF, 5114' - 5120' W/ 1/2 SPF, 5146' - 5154' W/ 1/2 SPF, 5449' - 5455' W/ 1/2 SPF, 5467' - 5495' W/ 1/2 SPF, 5511' - 5517' W/ 1/2 SPF. A TOTAL OF 39 HOLES W/ 0.34 DIA. SWI.
02/05/2005 06:00	HELD SAFETY MEETING. RU HALLIBURTON. FRAC'D THE MESAVERDE. TESTED LINES TO 5500 #. SET POP-OFF @ 4500 #. BROKE DOWN FORMATION @ 5 BPM @ 2600 #. PUMPED PRE PAD @ 33 BPM @ 924 #. STEPPED DOWN RATE TO 30 BPM @ 716 #. STEPPED DOWN RATE TO 25 BPM @ 444 #. STEPPED DOWN RATE TO 20 BPM @ 160 #. STEPPED DOWN RATE TO 10 BPM @ 0 #. ISIP 0 #. PUMPED 1000 GALS OF 15% HCL ACID @ 5 BPM @ 0 #. FRAC'D THE MESAVERDE W/ 65 Q SLICK FOAM W/ 1 G/MG FR, 150,000 # 16/30 BRADY SAND, TREATED THE LAST 25% OF PROPPANT VOLUME WITH SANDWEDGE FOR PROPPANT FLOWBACK CONTROL. 2,480,000 SCF N2 & 1898 BBLS FLUID. AVG RATE 60 BPM. AVG PRESSURE 2777 #. MAX PRESSURE 3011 #. MAX SAND CONS 1.50 # PER GAL. ISIP 2268 #. FRAC GRADIENT .44. SWI. RD HALLIBURTON. START FLOWBACK.
03/06/2005 07:00	PJSM. LOAD EQUIPMENT. ROAD UNIT AND EQUIPMENT TO SJ 28-7# 215F. PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SPOT UNIT AND EQUIPMENT. RU UNIT ON JACKS AND RAISE DERRICK. SECURE WELL SDFN.
03/07/2005 07:00	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP= 900#. RU PUMP AND LINES. RU 2" LINE. BLEED WELL DOWN TO 300#. PUMP 15 BBL TO KILL CSG AND RIG PUMP BROKE DOWN. CONTINUE TO BLEED CSG DOWN ON 1/2" CHOKE. MAKE FIELD REPAIRS TO PUMP. KILL CSG W/ 35 BBL 2% KCL. SET HANGER. ND FRAC STACK, NU BOPE. RU BLOOE LINE, BLOW LINE AND PLACE CONCRETE BLOCKS. TEST BOPE 200# LOW AND 3000# HIGH. TEST WAS GOOD. RU FLOOR AND TBG. TOOLS. REMOVE THREAD PROTECTORS. TALLY FIRST ROW. REPLACED RADIATOR ON RIG PUMP. SECURE WELL SDFN.
03/08/2005 07:00	SICP=920#. PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. BLEED CSG DOWN. KILL CSG W/ 20 BBL 2% KCL. PULL HANGER. MU AND TIH W/ MS COLLAR, 1.81" FN AND 176 JTS TBG PICKING UP OFF FLOAT. TAG FILL @ 5479' KB. ESTABLISH CIRCULATION W/ AIR MIST. UNLOAD HOLE AND C/O FRAC SAND FROM 5479' TO CBP @ 5617'. CIRCULATE CLEAN. POOH W/ 26 JTS 2 3/8" TBG. SECURE WELL SDFN.
03/09/2005 00:00	SICP= 900#, PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. TIH W/ 25 JTS 2 3/8" TBG. TAG FILL @ 5602'. (15' FILL). UNLOAD HOLE AND C/O TO 5617' (CBP) W/ AIR MIST. CIRCULATE CLEAN. POOH W/ 12 JTS TO 5217' KB. OPEN WELL FLOWING UP 4 1/2" X 2 3/8" ANNULAS W/ 1/2" CHOKE @ SURFACE. MESA VERDE FLOW TEST IS AS FOLLOWS: MV PERFS- 4939'- 5517' 2 3/8" TBG W/ EOT @ 5217' KB FLOWED TO ATMOSPHERE W/ 1/2" CHOKE @ SURFACE FOR 4 HRS. CHOKE COEFFICIENT OF 6.6 SITP= N/A FCP= 350# MV PRODUCTION = 2310 MCFPD 5 BWPD 1/2 BOPD NO SAND TEST WITNESSED BY G. MAEZ W/ KEY ENERGY SERVICES. TIH W/ 12 JTS AND TAG FILL @ 5612'. UNLOAD HOLE AND C/O FILL TO CBP CIRCULATE CLEAN. POOH W/ 25 JTS. SECURE WELL SDFN.

Daily Summary

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Start Date	Ops This Rot
03/10/2005 00:00	SICP=850#, SITP= 850#. PJSM W/ CREWS. RU H&H SL UNIT. MU AND RIH W/ EOT LOCATOR. FIND EOT. TBG SET @ 4840'. CONTINUE TO RIH AND TAG FILL @ 5609'. POOH RU PROTECHNICS COMPLETION PROFILE TOOLS AND RIH, GET STATIC BHP. OPEN WELL FLOWING UP TBG. W/ 1/2" CHOKE @ SURFACE. PSI STABILIZED @ FTP= 350#, SICP= 730#. START LOGGING AND BLEW TOOLS INTO TBG. STUCK TOOLS. PUMP 10 BBL KCL TO FREE. POOH AND HAD NO LOGGING TOOLS. RIH W/ SL 1.75" IMPRESSION BLOCK. SHOWED ROPE SOCKET. POOH, RIH W/ SL OVER SHOT. NO LUCK GETTING FISH. POOH RIH AND SET PLUG IN FN. POOH. TOOH W/ 155 JTS 2 3/8" . MU AND TIH W/ 3 7/8" OVER SHOT W/ 1 11/16" GRAPPLE AND 154 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
03/11/2005 00:00	SICP= 875#, BLEED CSG DOWN. TIH W/ 24 JTS. BREAK CIRCULATION W/ AIR UNLOAD HOLE. WASH DOWN TO & TAG FISH @ 5583'. LATCH ONTO FISH. POOH W/ 178 JTS AND LD FISH. BREAK OUT OVERSHOT AND LOGGING TOOLS. MU AND TIH W/ MS COLLAR, 1.81" FN AND 176 JTS 2 3/8" TBG. TAG FILL @ (BRIDGE) 5522'. UNLOAD HOLE W/ AIR. C/O TO CBP @ 5617'. CIRCULATE CLEAN. POOH W/ 25 JTS TO 4840'. RU FLOW LINE ON TBG. PREP TO RUN PROD. LOG. SECURE WELL SDFN.
03/12/2005 00:00	SICP=850#, SITP= 850#. PJSM W/ CREWS. RU H&H SL UNIT. MU AND RIH W/ EOT LOCATOR. FIND EOT. TBG SET @ 4840'. CONTINUE TO RIH AND TAG FILL @ 5609'. POOH RU PROTECHNICS COMPLETION PROFILE TOOLS AND RIH, GET STATIC BHP. OPEN WELL FLOWING UP TBG. W/ 1/2" CHOKE @ SURFACE. PSI STABILIZED @ FTP= 280#, SICP= 630#. LOG MV FORMATION. POOH W/ TOOLS. RETRIEVE DATA. RD H&H SL UNIT. SECURE WELL SDFN.
03/14/2005 00:00	SICP= 870#, BWD, TOOH W/ 154 JTS 2 3/8" TBG. MU AND TIH W/ 3 7/8" MILL, BIT SUB, AND 178 JTS 2 3/8" TBG. TAG FILL @ 5565'. RU SWIVEL. BREAK CIRCULATION W/ AIR UNLOAD HOLE. C/O TO AND DRILL CBP @ 5617'. CONTINUE TO TIH AND TAG FILL @ 7640'. C/O FILL FROM 7640' TO PBTD OF 7702'. CIRCULATE CLEAN. POOH W/ 90 JTS 2 3/8" TBG. SECURE WELL SDFN.
03/15/2005 00:00	SICP= 900#. PJSM W/ CREWS. BWD, TOOH W/ 155 JTS 2 3/8" TBG. LD MILL. MU AND TIH DRIFTING W/ 2 3/8" 1/2 MS EXP. CK, 1.81" FN AND 245 JTS 2 3/8" TBG. TAG FILL @ 7692'. UNLOAD HOLE AND C/O FILL TO PBTD OF 7702'. PUMP OFF EXP. CK @ 1150#. CIRCULATE CLEAN. POOH W/ 10 JTS 2 3/8" TBG. SECURE WELL SDFN.
03/16/2005 00:00	PJSM W/ CREWS. SICP= 840#. SITP= 940#. EOT SET @ 7385'. RU H&H WIRELINE. RIH W/ EOT LOCATOR. FIND @ 7385' SLM, CONTINUE TO RIH AND TAG FILL @ 7697' SLM. POOH. RU PROTECHNICS COMPLETEION PROFILE LOGGING TOOLS. RIH TO 7440' GET SBHP. RIH BELOW PERFS. OPEN WELL FLOWING TO ATMOSPHERE W/ 1/2" CHOKE @ SURFACE. PRESSURES STABILIZED @ FTP= 225#, SICP= 750#. LOG DK INTERVAL. POOH W/ TOOLS. RETRIEVE DATA. DATA WAS GOOD. DK PRODUCTION LOG TEST DATA: DK GAS= 1,172 MCF/D OIL= 0 BPD WATER= 22.1 BPD KILL TBG W/ 3 BBL. TIH DRIFTING W/ 7 JTS. RU HANGER, LAND WELL W/ EOT @ 7613.48' KB. ND BOPE, NU TBG. MASTER VALVE. UNLOAD HOLE W/ AIR. OPEN WELL TO PURGE AIR FROM TUBULARS. RD UNIT AND EQUIPMENT. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. PREP TO MOLOC.