Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR DUBEAU OF LAND MANA CEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

REAU OF LAND MANAGEMENT [13] 02 2

	BUKEAU OF LAND MA	ANAGEMENT [, UZ	Expires .	ndiy 31, 2010	
			5 Lease Serial No	-078884	
ALIS	IDBY NOTICES AND BE	Farmington Fie	U 71111		
Do not use	e this form for proposal	PORTS ON WELLS: Land M s to drill or to re-enter an	an lige mich, Another of The N	aine	
		(APD) for such proposals.			
		7 If Unit of CA/Agreement, No	me and/or No		
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well			7 If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit		
	X Gas Well Othe	_	8 Well Name and No		
Oil Well	:i	Canyon Largo Unit 160			
2 Name of Operator			9 API Well No	Largo Offic 100	
Burlington Resources Oil & Gas Company LP			30-0	30-039-20306	
3a Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499		(505) 326-9700	Otero Chacra		
4. Location of Well (Footage, Sec., T,R.,M, or Survey Description)			11. Country or Parish, State	11. Country or Parish, State	
Surface Unit D (N	IWNW), 1140' FNL & 800)' FWL, Sec.13, T25N, R6W	Rio Arriba ,	New Mexico	
12. CHECK	THE APPROPRIATE BOX(E	S) TO INDICATE NATURE OF I	NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF A		CTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
- A	Change Plans	X Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
	<u></u>	details, including estimated starting date		ate duration thereof	
		ive subsurface locations and measured at			
		ne Bond No on file with BLM/BIA Req			
• .	•	alts in a multiple completion or recomple			
determined that the site is ready fo		ed only after all requirements, including r	reclamation, have been completed an	d the operator has	
determined that the site is ready to	i illiai ilispection j				
The subject well was P	&A'd on 4/3/12 per the a	ttached report.			
			e		
			K()	VD MAY 8'12	
			N	_CONS.DIV.	
			-	DYST. 3	
		-		UIDI. J	
14 I hereby certify that the foregoing i	s true and correct Name (Printed/I	Typed)			
Dallia I Dusca		Tide Stoff Dear	Title Staff Regulatory Technician		
Dollie L. Busse		Title Staff Regu	natory rechnician		
	I B	-/-	110		

Approved by

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #160

April 4, 2012 Page 1 of 1

1140' FNL and 800' FWL, Section 13, T-25-N, R-6-W Rio Arriba County, NM Lease Number: SF-078884 API #30-039-20306

Plug and Abandonment Report Notified NMOCD and BLM on 3/30/12

Plug and Abandonment Summary:

- Plug #1a with CIBP at 3534', spot 22 sxs (25.96 cf) class B cement inside casing from 3534' to 2735' to cover the Chacra and Pictured Cliffs tops.
- **Plug #1b** with 20 sxs (23.6 cf) class B cement inside casing from 2735' 2010' to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2 with CR at 720', mix and pump 40 sxs (47.2 cf) class B cement inside casing from 770' to 670' from 35 sxs outside casing 2 sxs under cement retainer and 3 sxs on top of cement retainer to cover the Nacimiento top.
- Plug #3 with 70 sxs (82.6 cf) class B cement inside casing from 186' to surface.
- Plug #4 with 35 sxs (41.3 cf) class B cement inside casing, top off casing and annulus, then install P&A marker.

Plugging Work Details:

- 3/30/12 MOL and RU. Check well pressures: casing 220 psi, no tubing and bradenhead 0 psi. NUBOP and test. Kill well with 18 bbls of water. Round trip 2.25" gauge ring to 3550'. Note: tight spot at 2670'. RIH with 2-7/8" wireline CIBP; set at 3534'. Pressure test casing to 800# for 10 minutes. SI well. SDFD.
- 4/2/12 Open up well; no pressures. Tally and RIH with A-Plus 1-1/4" workstring; tag BP at 3634'. PUH. Spot Plug #1a. PUH to 2735' and reverse circulate cement clean. Spot Plug #1b. PUH to 2018' and reverse circulate well clean. TOH. Perforate 3 squeeze holes at 770'. Establish rate. RIH with 2-7/8" wireline CR and set at 720'. Spot Plug #2. LD workstring. RIH with bi-wire gun; hung in BOP; unable to work free. Wait on orders. Open door and found gun wedged. Release gun and LD. SI well. SDFD.
- 4/3/12 Open up well; no pressures. Perforate 3 HSC holes at 186'. Establish circulation out bradenhead 3 bpm at 50 psi. Spot Plug #3. ND BOP. Issue Hot Work Permit. Dig out wellhead. Cut off wellhead. Found cement down 5' in casing and 10' in annulus. Spot Plug #4. Install P&A marker. RD and MOL.
 - R. Verquer, ConocoPhillps, was on location. Larry Pixley, BLM representative, was on location.