

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 07 2012

FORM APPROVED
OMB No 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7 If Unit of CA/Agreement, Name and/or No.
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No LL McConnell #14A
2 Name of Operator Four Star Oil & Gas Company		9 API Well No. 30-039-25319
3a Address ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410	3b. Phone No (include area code) 505-333-1901	10. Field and Pool or Exploratory Area Blanco MV/W LIN GA DAK
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 790'FNL, 2310' FEL, S 29, T 25N, R 3W		11. County or Parish, State Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/26/2011 MIRU rig

Blow well down to flowback. Hand screw 7/8" rod onto pin looking up @ 10'. Pull 30K and bounce down several times. Rod string started sliding/dropping back down by gravity but still pulls to 30K. Gas flow from tubing (don't know where hole is at yet). Old polish rod has broken pin. Shut in well until Monday.

8/29/2011 RU Poor Boy. Take on load of 2% KCl water. DXP qualified gas testor monitoring LEL. Pump 12 bbls 250 deg water down tubing - filled tbg & pressured-up. Attempt to unseat pump unsuccessfully. Switch to casing & pump 44 bbls 250 deg water. Attempt to unseat unsuccessfully. Switch back to tubing - pressured- up right away. RD Poor Boys. Pull rod string weight & back-off. LD one hundred twenty 7/8" rods & eleven 3/4" rods (3275'). RU & pull ~60,000 lbf (tbg, rods, water). TAC was not seated. Re-land tubing & MU B1 adapter. Screw in TIV.

8/30/2011 ND B1 / NU BOPs RU floor & test 250 low/1500psi high. Tests good. RU to pull 2-3/8". LD rods jts to rod top. Back-off and LD 38 rods / LD 27 joints. Bad wear on couplings joints 120-140, worst @ jt 130. Back-off 12 rods LD 9 joints.

See attached sheet for remainder of report.

RCVD MAY 10 '12

OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) April E. Pohl		DIST. 3	
Title Regulatory Specialist			
Signature <i>April E Pohl</i>		Date <i>May 7, 2012</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	ACCEPTED FOR RECORD MAY 08 2012 BIRMINGHAM FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

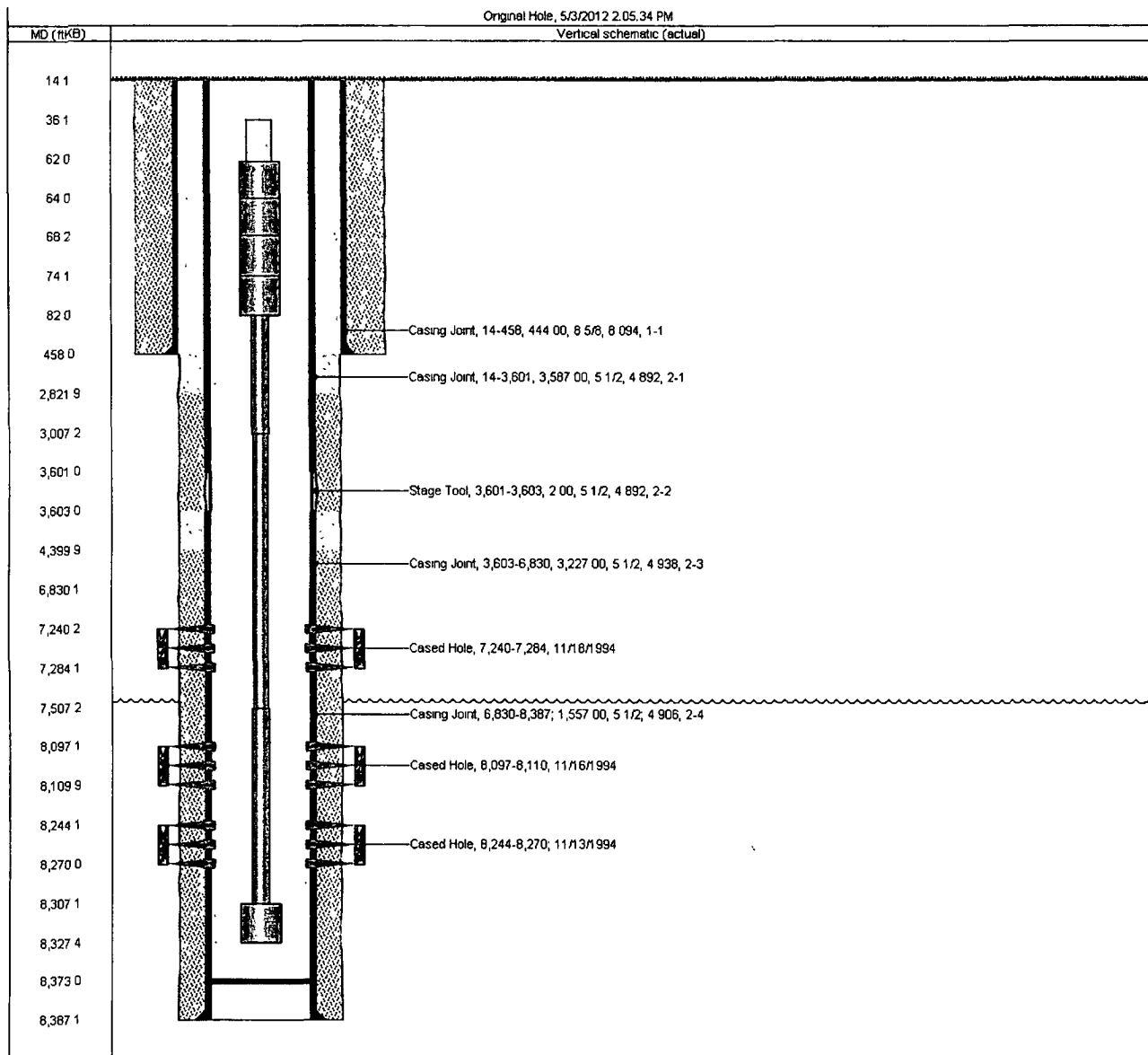
(Instructions on page 2)

NMOCD_A

- 8/31/2011 Back-off & LD 53 rods. LD 42 jts tbg (@ 5670'). Back-off & LD 19 rods. LD 15 joints. Back-off 6 rods. LD 5 joints. Back-off 13 rods. LD 11 joints. Back-off 13 rods. LD 11 joints. Remove TAC (wear on one side) on joint 228. Transferring workstring float to storage rack. Rods will not back-off, finish stripping-out 3 rods & 2 joints, 3 rods & 2 joints. Rods pulled from jts ~ 225 to 245 have moderate scale. Last 10 joints tubing are moderately scaley, and the last joint is extremely scaley. The pump is cemented into the last joint with scale. Transfer pulled tubing to float. Recovered 263 jts tubing & 333 total rods.
- 9/1/2011 RU Phoenix. RIH & tag @8345'. PBTD is 8373' (28' of fill, 16' from pulled tbg EOT). RD Phoenix. TIH 90 joints w / 5-1/2" casing scraper.
- 9/2/2011 Finish TIH casingw/ scraper to 8270' & TOH LD workstring. Change out pipe rams to 2-7/8". Pressure test 250 low, 1500 high. Test good. Pressure test 2-7/8" TIWs. First TIW failed 250 low, passed 1500 high. Second test passed high and low.
- 9/6/2011 Check well, SCIP - 450 psi, bleed down same.
Spot RU Schlumberger E-line equipment, RU WL BOP's, lubricator. Rig computer failed.
Rack up 2-3/8" workstring, put on trailer, moved off location. Offload 2-7/8" frac string on pipe racks, tally top layer, spot additional frac tank.
PU Lub, Test to 100 psi, test good. RIH w 1 11/16 gamma ray/ccl to 8070', log well up to 6500', POOH. Tie into open hole dated 10-23-94, LD lubricator & tools.
Note: while logging well found setting sleeve for CBP had damaged threads, will have to replace.
Secure well, SDFN.
- 9/7/2011 Check well, SICP - 200 psi, Bleed down same
PU Lub, RIH w/10 K Magnum CBP, Tie in, Set plug @ 8000', POOH. Could not confirm fluid level. LD Lub & tools. ND adapter flange & wl bop's
Pump 30 bbls 2% down well, PU & RIH in singles w/ 5 1/2 x 2 7/8 Baker Retrieamatic on 2 7/8 workstring
Cont in hole w/ 2 7/8" tbg, Set pkr at 7902' on 249 jts
Test CBP & csg to 900 psi, Lost 30# in 15 min, most likely air, Bleed down, Took 38 bbls to load, Approx FL @ 6563
Release pkr, POOH w/ 62 stands. Secure well, SDFN.
- 9/8/2011 Check well, SIWHP - 0 psi, Open to flowback tank, Move pipe racks for perf gun placement.
POOH w/ 2 7/8" tbg, LD pkr
RU adapter flange, wl bop's, lubricator, PU 4" HEGS guns loaded 2 SPF, 180 deg f phasing, RIH, Tie in, Perforate the Lower Gallup from 7613 to 7628', FL @ 5820', Made 6 additional runs, perforated from 7528-7540', 7497-7510', 7476-7485', 7457-7473', 7433-7440', 7412-7428', 7395-7408', 7383-7389', & 7367-7380', FL remained around 5820', Total of 240 holes. POOH, LD tools & Lub, nd wl bop's and adapter lange. RD Schlumberger E-Line Unit.
- 9/9/2011 Check well, 0 psi, Open to flowback tank
RIH, POOH, LD excess pipe 18 jts, PU pkr, RIH on 231 jts 2 7/8" tbg
ND stripper head, Install Frac Mandrel w/ pkr set at 7333' w/ 20K down. Nipple up Frac Y.
Pump 100 bbls 2% KCL down backside, well did not load. (Open perfs)
Secure well, SDFD
- 9/19/2011 Pumped 149 bbls acid w/ ball-out. Shut-in for bio-balls. Pumped 99 bbls XL'd Pre-Pad & 145 bbls of XL'd Pad. Average rate = 22 bpm, Avg pressure = 4679 psi. Getting returns up annulus. Shut-down & evaluate. Well circulates close to full returns. Displaced acid & gel in wellbore to flowback tank w/ one full circulation (160 bbls) of water.
RD HES.

- 11/17/2011 Spot base beam and Key 154 on hard freeze. Move in & spot rig equipment. Take on 160 b bls of 2% KCl water. RU Key 154, flowback lines, rig pump, accumulator.
- 11/18/2011 Break-out & load WSI frac mandrel to town. POOH standing back, LD Baker packer. Release Baker packer, stand-back 115 & pull a single. Break-off & LD packer. PU 4-3/4" junk mill, sub/float. Tally stands in the hole to just above Gallup perfs (~7200'). Transfer 34 joints 2-7/8" trailer to HydraWalk rack & tally.
- 11/19/2011 TIH & tag 1' in on joint 253 (7998'). Pressure test air/foam lines to 1000psi. Initiate circulation (max press 950 psi) & drill CBP @ 8000'. Circ hole clean w/sweeps. RIH & tag PBTD 8373'. Circ hole clean w/sweeps. Max pressure at air/foam unit was 1100 psi. There are 140 bbls in flowback tank, 40 of which is 2% KCl water. Rack swivel. TOH standing-back to above Gallup perfs. Freeze protect rig pump.
- 11/20/2011 RIH & tag ~ 2' of fill. LD 2-7/8" workstring.
- 11/21/2011 Pressure test 2-3/8" pipe rams 250 psi low, 1500 psi high. Tests good. Run mule shoe, F nipple, 37 joints tubing, 2.14" pup, 140 joints tubing.
- 11/22/2011 Continue running 2-3/8" L80 w/ chemical injection sub @ 3900' w/ 1/4" capstring back to surface. Run 3/8" capstring from 400' to surface. Move F nipple from 8328 to 8280'. Un-set TAC, cut-off 48' of cap string, re-set TAC & NU B1 adapter and pressure test same to 1500 psi. Test good. North side of B1 is 3/8" cap to 352' open ended, south side is 1/4" cap to 3852' w/ port into tubing. EOT is 8312' KB, F nipple is 8280', TAC is @ 7109' (nearest chemical injection perf is 131' down). Ran 30.61 mule shoe, F nipple, 37 joints of tubing, TAC, 2 joints of tubing, 2.14' pup, 221 joints, a 6' pup, and a slick joint. Prepare to run rods. Prepare to move.
- 11/23/2011 Run 2 x 1-1/4 x 20' x 20'3" RHAC pump w/ a 10' dip tube, 4' stabilizer bar, thirty-two 7/8" rods, one hundred-eighty 3/4" rods, one hundred-seventeen 7/8" rods. Space-out w/ 2', 4', 6', & 8' ponys, and install a 26' PR. Load tubing w/ 2% KCl water and pump-up 500 psi w/ rod pump. Pressure test good. RD WO. Leave location.

LL McConnell #14A API 30-039-25319 Current Wellbore summary





Tubing Summary

Well Name McConnell LL 14A	Lease McConnell, L.L.	Field Name Blanco Mesa Verde	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 7,460.00	Original RKB Elevation (ft) 7,474.00	Current RKB Elevation (ft) 7,474.00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 14.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Prod Tree Loc - Original Hole, 11/22/2011 12:00:00 PM			
RKB (MD)	RKB (TVD)	Incl	Schematic - Actual
0			
14			
36			
62			
64			
68			
74			
82			
458			
2,822			
3,007			
3,601			
3,603			
4,400			
3,830			
7,240			
7,284			
7,507			
3,000			
3,097			
3,110			
3,244			
3,270			
3,307			
3,327			
3,373			
3,387			

Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
Tubing - Production		No		8,311.0				
Run Date		Run Job		Pull Date		Pull Job		
11/22/2011		Pump Repair, 9/10/2007 07:00		8/29/2011				
Jts	Item Description	OD (in)	ID (in)	WT (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
	Tubing	2 3/8	1.867	4.70	L-80		31.77	11.4
	Tubing Pup Joint	2 3/8	1.867	4.70	L-80		6.00	43.2
	Tubing	2 3/8	1.867	5.95	L-80		6,989.40	49.2
	Tubing Pup Joint	2 3/8					2.14	7,038.6
	Tubing	2 3/8	1.867	4.70	L-80		63.54	7,040.7
	Anchor Latch	2 3/8					2.79	7,104.2
	Tubing	2 3/8	1.867	4.70	L-80		1,172.54	7,107.0
	F Nipple	2 3/8					0.83	8,279.6
	Mule Shoe Tubing Joint	2 3/8					30.61	8,280.4