

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-039-30925		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No. FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name KAIME								
		6. Well Number: 2N RCVD MAY 8 '12								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.								
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BLANCO MESAVERDE								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	26N	6W		790'	N	1315'	E	Rio Arriba
BH:	B	20	26N	6W		887'	N	2240'	E	Rio Arriba
13. Date Spud 2/9/2012	14. Date T.D. Reached 2/23/2012	15. Date Rig Released 02/25/12	16. Date Completed (Ready to Produce) 4/11/2012 GRC			17. Elevations GL 6389' / KB 6404'				
18. Total Measured Depth of Well MD 7383' / 7234' TVD		19. Plug Back Measured Depth MD 7352' / 7203' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4896' - 5210'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED		
9 5/8" / H-40	32.3#	324'	12 1/4"		Surface, 101sx(162cf-29bbbls)			5bbbls		
7" / J-55	23#	4674'	8 3/4"		Surface, 646sx(1310cf233bbbls)			80bbbls		
4 1/2" / L-80	11.6#	7381'	6 1/4"		TOC @ 2286', 211sx(427cf-76bbbls)					
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7#, J-55	7253'				
26. Perforation record (interval, size, and number) Point Lookout / Menefee w/ .34" diam. ISPF @ 4896' - 5210' = 25 Holes Mesaverde Total Holes = 25				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4896' - 5210' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 31,668gals 70% Slickwater N2 Foam w/ 101,328# of 20/40 Brady Sand. Total N2:1,288,600SCF.						
28. PRODUCTION										
Date First Production 04/11/12 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 04/18/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl trace / boph	Gas - MCF 25 / mcf/h	Water - Bbl 1 / bwph	Gas - Oil Ratio			
Tubing Press. SI-161psi	Casing Pressure SI-930psi	Calculated 24-Hour Rate	Oil - Bbl trace / boph	Gas - MCF 600 mcf/d	Water - Bbl 18 / bwph	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHIC order # 3381AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927										
1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: Marie E. Jaramillo				Title: Staff Regulatory Tech.		Date: 04/30/12		
E-mail Address marie.e.jaramillo@conocophillips.com										

INSTRUCTIONS

AV

PC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2005'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2200'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2551'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2734'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2889'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3222'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3663'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4477'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4502'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5050'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5489'	
T. Tubb	T. Delaware Sand	T. Gallup 6148'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6989'	
T. Abo	T	T. Dakota 7097'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

PL