KECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY -3 2012

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

									1	Corminata - Mist	100.	•	•			
		WELL	COMPL	ETION C	OR RECOM	PLET	TION R	EPORT A	ND'	Log ington Fiel Mêndéb an ¢Ma	5. Lease Senal magemen	No. SF-07	9295			
	 _		1(- 1		- 17	MENDED						
1a Type of Welb. Type of Cor	<u></u>	Oil Well New Well		Gas Well Work Over	Dry Deepen		Other	_	Diff	Resvr,		ottee or Tribe Nar				
		Other									7 Unit or CA /	Agreement Name M 7 63				
2 Name of Ope	rator		Coi	nocoPhi	llips Comp	anv					8. Lease Name	and Well No. REAMES	COM 2N			
3 Address							(ınclude a	rea code)			9. API Well No					
P(4 Location of V	D Box 4289, 1						(505) 326-	9700)	10 E'-11 1 D		-30935-00LZ			
4 Location of v	чен (кероп юса	non cieariy ai	а іп ассога	ance wiin r	eaerai requiren	ienis)*					Field and Pool or Exploratory BLANCO MV					
At surface				UNIT H (S	SE/NE), 2175' l	FNL &	830' FEL	•			11. Sec, T., R, M, on Block and					
											Survey or		. T26N. R6W			
At top prod.	Interval reported	below				SAME	E AS ABO	OVE			SEC: 19, T26N, R6W 12 County or Parish 13 State					
At total depth SAME AS ABOVE											R	io Arriba	New Mex	ico		
14. Date Spudded 15 Date T.D Reached 16. Date Completed												(DF, RKB, RT, G	•			
2/1/2012 2/10/2012 D & A X Ready to Prod 4/9 18 Total Depth MD 7174' 19 Plug Back T.D MD 7147' 20. Depth Bridge											Set.	643 MD				
	TVD					/T	VD					TVE				
21 Type Electr	ic & Other Mech	anıcal Logs R	`	.,	h)					22. Was well cored?		X No	Yes (Submit analys	•		
			GR/C	CL/CBL						Was DST run?		X No	Yes (Submit report	•		
** *				 						Directional Surve	y?	X No	Yes (Submit copy)			
23 Casing and I		port all string	s set in well,)	1		Stage (Camantar		No. of Sks. &	Slurry Vol					
Hole Sıze	Size/Grade	t) T	Top (MD) Bottom (MI			Stage Cementer Depth			Type of Cement	(BBL)	Cement to	p* Amount Pu	lled			
لو_ ''12 1/4"	7 5/4 11-40	32.3#		0	358'		n/a			271sx- Type III	62bbls	Surface	20bbls			
8'3/4" 9	7 J-55	23# 0			4525'		n/a		612sx-Premuim Lite	220bbls	Surface					
6.1/4"	80-يلو ٢٢٪	11.6#	<u> </u>	0	7169'		1	n/a		208sx-Premuim Lite	75bbls	TOC @ 33	390' n/a			
24 Tubing Page																
24 Tubing Reco	Depth Set (N	1D) Pa	cker Depth	(MD)	Size	Den	oth Set (M	D)	Pa	acker Depth (MD)	Size	Depth Set (1	MD) Packer Depth	(MD)		
2 3/8"	6988'		n/a_	(/						, , , , , , , , , , , , , , , , , , , ,				()		
25. Producing In					26. Perforation Record					· .						
A)	Formation Point Looko	nt .		op)28'	Bottom 5284'		Perforated In 1SPF			ervai	Size	No Holes	Perf Status open			
B)							1017									
C)																
D) 27 Acid, Fractu	re Treatment Co	ment Saugez	etc													
27 Acid, Hacid	Depth Interval	ment squeeze	, etc.						Ame	ount and Type of Materia	1					
	40201 52041		Acidize	w/ 10bbls o	of 15% HCL. F	rac'd w	v/ 33,852g	als 70% Sli	ckwat	ter N2 foam w/ 100,033#	of 20/40 Brady	sand. Total N2:1	,292,900SCF.			
	4928' - 5284'					-										
			_		-											
					_											
28 Production - Date First	Interval A Test Date	Irr	Tr+	lo:ı	Ic.	lüt.	-4	0:10:			Production	Made	·			
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BE	ater BL	Oil Gravity Corr API		Gas Gravity	Production	Method				
,	4/5/0010			•		.				,						
n/a Choke	4/5/2012 Tbg Press	1hr. Csg.	24 Hr.	Oil	Gas 31/mc		1/bwph ater	Gas/Oil		n/a Well Status		FLC	OWING			
Size	Flwg	Press	Rate	BBL	l l	BE		Ratio								
1/2''	SI-878psi	SI 777		. .	1/0 722/	.e/a .	3/haun-3	1-				SHUT IN				
28a. Production	<u> </u>	SI-772psi		<u>n</u>	1/a 733/mc	.i/u 2	23/bwpd	n/a		<u> </u>		SHUT IN				
Date First	Test Date	Hours	Test	Oil	Gas	W	ater	Oıl Gravity	-	Gas	Production					
Produced		Tested	Production	BBL	MCF	BE	BL	Corr API		Gravity			AY 14'12			
				>								OIL CO	MS.DIV.			
Choke	Tbg Press.	Csg.	24 Hr	Oil	Gas		ater	Gas/Oıl		Well Status		Dī	ST. 3			
Size	Flwg SI	Press	Rate	BBL	MCF	BE	BL	Ratio				EF A	· war is \$ Ten?			
	31	1		>												
*(See instruction	s and spaces for	dditional data	on page 2)													

ACCEPTED FOR RECORD

NMOCD

MAY 0 7 2012

FARMINGTON FIELD OFFICE BY

28b Production	- Interval C												
ate First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas		Production Method			
oduced		Tested	Production	BBL	MCF	BBL	Corr API	Gravi	ity				
oke	Tbg Press.	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well	Status				
e	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
Production	- Interval D		<u> </u>										
te First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	vity Gas Production Method					
duced		Tested	Production	BBL	MCF	BBL	Corr API	Gravi	ıty				
oke	Tbg Press.	Csg.	24 Hr.	Oıl	Gas	Water	Gas/Oil	Well	Status				
	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
Disposition (of Gas <i>(Solid, use</i>	ed for fuel, v	ented, etc.)			<u>.i</u>			-				
Summary of	Porous Zones (In	oclude Aquif	Fere)		<u> </u>	то в	E SOLD	31 F	Cormatio	n (Log) Markers			
Summary or	Torons Zones (II	ionac / iquii	cisj					31, 1	ormano	n (Dog) markets			
	ortant zones of po th interval tested,	-					st,						
······································											Тор		
Formation	n To	р	Bottom		Descript	tions, Conte	nts, etc.			Name	Meas Depth		
Ojo Alamo	o 203	17'	2155'	 		White or ~							
Cjo Alamo Kirltand	· I I				V Gry sh interbed	White, cr-gr ss ided w/tight, ;			Ojo Alamo 2037' Kirltand 2155'				
Fruitland	241	.n.	2661'	Dk onv-onv	carb sh coal (orn silts light.	-med gry, tight, f	ine ar se		Fruitland	2410'		
Pictured Chi	1	- 1	2810'	DK gry-gry		y, fine grn, tış		ine gr ss		Pictured Cliffs	2661'		
Lewis	281		3096'			w/ siltstone st				Lewis	2810'		
Huerfanito Bentonite 3096'			3537'			vaxy chalky be	_		ŀ	luerfanito Bentonile	3096'		
Chacra 3537		37'	4318'	Gry fr	ı gm sılty, glat	aconitic sd sto	one w/ drk gry sh	ale		Chacra	3537'		
Mesa Verd	le 431	.8'	4330'	i	Light gry, me	d-fine gr ss, c	arb sh & coal			Mesa Verde	4318'		
Menefee	433	30'	4918'		Med-dark gry					Menefee	4330'		
Point Looko	out 491	.8'	5337'	Med-light gr	y, very line gr	ss w/ frequent formation	t sh breaks in low	ver part of		Point Lookout	4918'		
Mancos	533		6004'	Dark gry carb sh						Mancos	5337'		
				Lt gry to br	gry to brn calc carb micac gluac silts & very fine gry gry ss w/					Gallup 600			
Gallup	600		6852'			eg interbed s	g interbed sh			Gallup			
Greenhorn			6906'		• •	alc gry sh w/ ti			Greenhorn 6				
Graneros	690	96.	6960'		Dk gry shale, i v foss carb sl c		w/ pyrite incl w/ pyrite incl thir	n sh bands	Graneros 6906				
Dakota	696	50'	7174'		cly	Y shale breat	ks		Dakota 6960'				
Morrison	emarks (include p	1		Interbe	ed grn, brn & r	ed waxy sh &	fine to coard gri	n ss		Morrison	0		
			This is	a Blanco N	Iesaverd e &	& Basin Dal	kota comming	gle well under	DHC34	06AZ.			
Indicate who	ch items have bee	en attached b	by placing a chec	k in the app	ropriate box	es.							
X Electrical/Mechanical Logs (1 full set req'd)								DST Repo	rt	Directional Surv	vey .		
Sundry No	otice for plugging	and cement	verification		Core	Analysis	<u> </u>	Other:					
I hereby cert	tify that the forego	oing and atta	ched information	n is complete	and correct	t as determin	ned from all av	ailable records	s (see att	ached instructions)*			
	olease print)		Mar	ie E_Jaramil	lo		Title	Staff Regulatory Tech					
Name (p	p.m.y								4/2/2012				

(Continued on page 3) (Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL	COMPLI	LOG ENDED	Lease Serial N	。 SF-07	9295	,									
1a. Type of We	=	Oil Well	=	as Well	Dry		Other	_	- aa		6. If Indian, Allo	tee or Tribe Nam	ie .				
b Type of Co	mpletion.	New Well Other	□ v	Vork Over	Deeper	ι [Plug I	Back	Diff	Resvr.,	7. Unit or CA A	greement Name	and i	No.			
2 Name of Ope	erator	Other							-		8 Lease Name at		<u> </u>				
			Cor	nocoPhil	ips Com		<i>c</i>					REAMES	CON	1 2N			
	O Box 4289,						(include al	rea coae) 505) 3 <mark>2</mark> 6-!	9700)	9 API Well No 30-039-30935 - DDC						
4 Location of V	Well (Report loca	tion clearly an	d in accorde	ance with Fed	deral requirer	nents)*					10. Field and Poo	ol or Exploratory BASIN DA		' A			
At surface				UNIT H (S	E/NE), 2175'	FNL &	830' FEL	•			11 Sec , T., R , M., on Block and Survey or Area						
At top prod.	Interval reported	below				SAME AS ABOVE						SEC: 19, T26N, R6W 12 County or Parish 13 State					
At total dept	h			Ric	Arriba		New Mexico										
14 Date Spudd	led 2/1/2012	15 Da	te T.D. Rea 2/10	iched 0/2012	16	Date Cor	mpleted & A	X Read			17 Elevations (I	OF, RKB, RT, GI 643	,				
18 Total Dept	n MD TVD	717	74'	19 Plug Ba	nck T D	M. TV	D VD	7147'		20 Depth Bridge Plug	Set [.]	MD TVD	,				
21 Type Elect	TIC & Other Mec	nanical Logs Ri	ın (Submit	copy of each	1)					22. Was well cored?		X No	,	es (Submit analysis)			
			GR/C	CL/CBL						Was DST run?		X No		es (Submit report)			
										Directional Surve	y ⁷	X No	<u> </u>	es (Submit copy)			
	Liner Record (Re	eport all strings					Stage	Cementer		No. of Sks. &	Slurry Vol.	-					
Hole Size	Size/Grade	Wt (#/f	:) T	op (MD)	Bottom (I	MD)		epth		Type of Cement			p*	Amount Pulled			
	95/8 II-40	32.3#		0	358'	n/a				271sx- Type III	62bbls	Surface	 +	20bbls			
	7" J-55 - リソュL-80	23# 11.6#	-	0	4525°			п/а п/а		612sx-Premuim Lite 208sx-Premuim Lite	220bbls 75bbls	Surface TOC @ 33		54bbls n/a			
1-0-1/4	-17 <u>2</u> 15-00	17.50		<u></u>	7102					2003x-1 remum tate	730013	100 100	-				
24 Tubing Rec	ord						<u> </u>										
Size Size	Depth Set (MD) Pa	cker Depth	(MD)	Size	Dep	pth Set (M	D)	P	acker Depth (MD)	Size	Depth Set (1	MD)	Packer Depth (MD)			
2 3/8"	6988'		n/a														
25 Producing I	ntervals Formation		Т т	op	Bottom	26. P	erforation		ed Inte	erval	Sıze	No. Holes		Perf Status			
A)	Dakota			062'	7032'	 		Perforated Interval 1SPF			.34"	20		open			
B)	Dakota		70)46'	7122'		2SPF			.34"	30		open				
C) D)						 	-						├				
	ure, Treatment, C	Cement Squeeze	, etc.	<u> </u>													
	Depth Interval			/20 /00	. 800/ 01/ 1			10.04511 5		ount and Type of Materi							
	6962' - 7122'		Fraca	w/ 39,48uga	is 70% Silekt	water N2	2 10am w/	40,047# 61	20/40	Brady sand. Total N2:	2,530,600SC1'.						
28 Production	- Interval A			•													
Date First	Test Date	Hours	Test	Oil	Gas	W	ater	Oil Gravity	,	Gas	Production	Method		-			
Produced		Tested	Production	BBL	MCF	ВІ	BL	Corr API		Gravity							
n/a	4/5/2012	1hr.		▶ n.	/a 32/m	ef/h	1/bwph	n/a	1	n/a		FLO	owin	G			
Choke Size	Tbg. Press. Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	- 1	ater BL	Gas/Oil Ratio		Well Status							
1/2"	SI-878psi	SI-772psi		▶ _n		of/d	24/bwpd	n/a	1			SHUT IN					
28a Production		51-772 31			702711		2-1/011/14	1	<u> </u>			01101111					
Date First	Test Date	Hours	Test	Oil	Gas		ater	Oil Gravity	'	Gas	Production Method						
Produced		Tested	Production	BBL ►	MCF	BI	BL	Corr API		Gravity	RGYP&985146142						
Choke	Tbg. Press.	Csg	24 Hr	Oil	Gas	w	ater	Gas/Oil		Well Status		[)	51.	. პ			
Size	Flwg SI	Press.	Rate	BBL	MCF	В	BL	Ratio									
*(See instruction	ons and spaces for	additional data	i on page 2)		L						ACCEPTE	DFCFR	EC!	IHU			
	•		/								- 100 mar despite 9 (r)						

MAY 0 7 2012

8b. Production	n - Interval C												
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
noke	Tbg. Press.	Csg.	24 Hr.	Oıl	Gas	Water	Gas/Otl	Well Status					
ze	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
	SI												
e Production	n - Interval D						<u> </u>						
ite First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	i				
ıoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oıl	Well Status					
ze	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio						
	31												
Disposition	n of Gas <i>(Solid, 11</i>	sed for fuel, v	rented, etc)	 									
						то ве	SOLD						
Summary o	of Porous Zones (Include Aquit	fers)				31 Formation (Log) Markers						
-	portant zones of p	•					t,						
Ψ.	pth interval tested	i, cushion use	d, time tool ope	n, flowing an	d shut-in pro	essures and							
recoveries													
	1	1		1	-					Тор			
Formatio	on T	Гор	Bottom		Descript	ions, Conte	nts, etc		Name	•			
										Meas Depth			
Ojo Alan	no 20	037'	2155'			White, cr-gr ss			Ojo Alamo	2037'			
Kırltand	d 2	155'	2410'		Gry sh interbe	ided w/tight, į	gry, fine-gr ss		Kirltand	2155'			
Emutland		410	26611	DI	11				Edod	2410			
Fruitland		410'	2661'	Dk gry-gry			med gry, tight, fine gr	SS	Frutland	2410'			
Pictured Cl	I	561'	2810'			y, fine grn, tıg			Pictured Cliffs	2661'			
Lewis	I	810'	3096'			w/ siltstone sti	-		Lewis	2810'			
Iuerfanito Be	inito Bentonite 3096' 3537' White, waxy chalky be				entonite		Huerfanito Bentonite	3096'					
Chacra	. 2	537'	4318'	C					Chacra	3537'			
Mesa Ver					0,		Mesa Verde	4318'					
					-								
Menefee	e 43	330'	4918'			, fine gr ss, ca			Menefee	4330'			
Daint Lank		310	5337'	Med-light gry	, very fine gr	ss w/ frequent formation	sh breaks in lower par	t of	Point Lookout	4918'			
Point Look	l	918' 337'	6004'		ъ					5337'			
Mancos	s 5.	337	6004			ark gry carb sl			· I				
Gallup) 60	004'	6852'	Lt gry to br		eg interbed sl	& very fine gry gry ss	w/	Gallup	6004'			
Greenho		852'	6906'			ilc gry sh w/ tl			Greenhorn	6852'			
Granero		906'	6960'			fossil & carb v			Graneros				
					y foss carb sl	alc sl sitty ss	w/ pyrite incl thin sh ba	nds		6906'			
	1 69	960'	7174'	1	•	Y shale breal			Dakota 6960'				
Dakota				Interbe	d grn, brn & i	ed waxy sh &	fine to coard grn ss		Morrison	0			
Morriso		plugging pro			lesaverde &	& Basin Dal	cota commingle we	ll under DHC3	3406AZ.				
Morriso	remarks (include	plugging pro		s a Blanco M			_						
Morriso		plugging pro		s a Blanco N			_						
Morriso		plugging pro		s a Blanco M									
Morriso		plugging pro		s a Blanco M									
Morrison			This i			es							
Morriso	remarks (include	een attached	This i		ropriate box	es ogic Report		ST Report	☐ Directional Su	rvey			
Morriso Additional Indicate what is a second of the seco	remarks (include	een attached l	This i by placing a che eq'd.)		ropriate box			PST Report	☐ Directional Su	rvey			
Morriso Additional Indicate which is a second of the sec	hich items have b	een attached l gs (1 full set r g and cement	by placing a che eq'd.)	ck in the app	ropriate box	ogic Report		ther.	☐ Directional Su	rvey			
Morriso 2. Additional 3. Indicate wh X Electrical Sundry N 1. I hereby ce	hich items have b	een attached l gs (1 full set r g and cement	by placing a che eq'd.) verification	ck in the app	ropriate box Geol Core and correct	ogic Report		ther.		rvey			
Morriso Additional Indicate where the second seco	hich items have but hich items have but hich items have but hid hich items have but hid hich items have bettify that the fore the print (please print)	een attached l gs (1 full set r g and cement	by placing a che eq'd.) verification	ck in the app	ropriate box Geol Core and correct	ogic Report	ned from all available	ther.	nttached instructions)*	rvey			

Form 3160-4 (August 2007)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 25 2012

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

		WEL	L CO	MPLETION	I OR F	RECOMP	LETION	REPOR	RT AND	nington Field O	5: Lease Serial N	SF-0792	95		
la. Type of We	11	Oil Well	<u> </u>	X Gas Well	Т	Dry	Ot			u of Land Mana ;	6. If Indian, Allo	tee or Tribe Name			
b Type of Co	mpletion.	New We	:11	Work Ove	er 📋	Deepen	🔲 Plu	g Back	Diff	f Resvr.,					
		Other.									7. Unit or CA A	greement Name an	d No.		
2. Name of Ope	erator			Canaca	lh illin a						8. Lease Name ar		NRA ON		
3 Address				ConocoP	niiips	3a Phone	ny No (includ	e area codo	e)		9 API Well No.	REAMES CO	JIVI ZN		
	O Box 4289,	Farming	ton, NN	M 87499		Ja Taone	110 (mema	(505) 3		0	ALT WELLING.	30-039-309	035		
4 Location of V	Well (Report locc	ntion clearly	and in a	iccordance witi	h Federa	l requiremen	11s)*				10. Field and Poo		T.A.		
At surface				UNIT I	I (SE/N	E), 2175' FN	L & 830' F	EL			BASIN DAKOTA 11. Sec., T., R, M, on Block and				
					`	,					Survey or Area				
At top prod	Interval reported	helow				s	SAME AS A	BOVE			12 County or Pa	SEC: 19, T2	5N, R6W		
nt top prou	interval reported	001011				~		2012			12 County of the				
At total dept		- 1.5			S	AME AS A						Arriba	New Mexico		
14 Date Spudd	ed 2/1/2012	15	Date T	D Reached 2/10/2012			te Complete		Ready to	Prod. 4/9/2012	17 Elevations (I	OF, RKB, RT, GL)* 6438'			
18 Total Depth		I	7174'	19 Ph	g Back	LD	MD	714	17'	20 Depth Bridge Plug	Set	MD TVD			
21 Type Elect	TVD ric & Other Mecl	hanical Log	s Run (S	ubmit conv of	each)		TVD			22 Was well cored?			Yes (Submit analysis)		
1. Type Dieec	& Olivi 111001		•	GR/CCL/CBI	,					Was DST run?		X No [Yes (Submit report)		
										Directional Surve	y?	X No	Yes (Submit copy)		
23 Casing and	Liner Record (Re	eport all str	ings set ti	n well)											
Hole Size	Size/Grade	Wt	(#/ft.)	Top (MD)	Bottom (ME	MD) Stage Cementer			No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled			
14 (9 5/8")	H-40	32	.3#	0		358'		Depth n/a		271sx- Type III	62bbls	Surface	20bbls		
1/4 7"	J-55		3#	0		4525'		n/a		612sx-Premuim Lite	220bbls	Surface	54bbls		
6 /4 4 1/2"	4 1/2" L-80 11.6#		.6#	0	0 7169'			n/a		208sx-Premuim Lite	75bbls	TOC @ 3390'	n/a		
		-		İ											
									l						
24 Tubing Rec	Depth Set (I	MD)	Packer I	Depth (MD)	Τ 9	Size	Depth Set	(MD)	F	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 3/8"	6988'		_	n/a	1			/		, , , , , , , , , , , , , , , , , , , ,					
25 Producing Ir	ntervals Formation			Тор	D.	ottom 2	6 Perforat	ion Record		tervat	Size	No Holes	Perf Status		
A)	Dakota			6962'	_	032'		Perforated Interval 1SPF			.34"	20	open		
B)	Dakota			7046'	7	122'		2SPF			,34"	30	ореп		
C) D)															
	ure, Treatment, C	ement Sque	eze, etc.	•											
	Depth Interval			11 /20 40	0 1 70	07 611-1	N/2 C	/ 40 0474		nount and Type of Maters 0 Brady sand. Total N2:2					
	6962' - 7122'		l.	rac'd W/ 39,48	ogais /u	% Siickwat	er N2 10am	W/ 40,04 /#	7 01 20/41	o Brady sand. 10tai N2:2	.,530,6005CF.				
													-		
						_					· · · · · · · · · · · · · · · · · · ·		0.10.00		
28 Production	- Interval A														
Date First	Test Date	Hours	Test		oil Di	Gas	Water	Oil Gra	•	Gas	Production	Method			
Produced		Tested	Prod	luction B	BL	MCF	BBL	Corr. A	API	Gravity					
n/a	4/5/2012	1hr.			n/a	32/mcf/l			n/a	n/a		FLOW	ING		
Choke Sıze	Tbg Press. Flwg	Csg. Press	24 H Rate		il BL	Gas MCF	Water BBL	Gas/Oi Ratio	l	Well Status		PCIN M	AY 2'12		
JIEC	1''''5	1 1033	Kate	l°				Katio					NS. DĪV.		
1/2"	SI-878psi	SI-772	osi		n/a	762/mcf/	d 24/bwp	d	n/a			SHUT IN			
28a Production	Test Date	Hours	Test	Ic	il	Gas	Water	Oil Gra	avity	Gas	Production		7.9		
Produced		Tested			BL	MCF	BBL	Corr. A		Gravity					
				→		1									
Choke	Tbg. Press	Csg.	24 H	Ir C	il	Gas	Water	Gas/Oi	il	Well Status					
Size	Flwg	Press.	Rate	В	BL	MCF	BBL	Ratio							
	SI			→											
*(See instruction	ns and spaces for	additional	data on pa	age 2)							ASSAULT	TED FOR	3EMOR		
											a File of	· Se l'uri	TEUUTI)		

NMOCD

PV

APR 2 6 2012





28b Production	n - Interv	al C					•						
Date First	Test D		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced			Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
			_										
Choke	Tbg P	ress	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg		Press	Rate	BBL	MCF	BBL	Ratio					
	SI				•		1						
28c Production	n - Interv	al D		J.				.!	I				
Date First	Test D		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	1.00.2		Tested	Production	BBL	MCF	BBL	Corr API	Gravity	110000000111000			
								1					
Choke	Tbg P	ress.	Csg.	24 Hr			Well Status						
Size	Flwg		Press	Rate	BBL MCF BBL Ratio								
	SI					i							
29 Disposition	of Gas (Solid, used	for fuel, v	ented, etc.)									
							mo nn	2015					
20 0	CD	7 (1 1	1. 4	>			TO BE	SOLD	21	- (1 - x)) (-1			
30 Summary o	or Porous	Zones (Inci	ude Aquii	ers)					31 Formatio	on (Log) Markers			
Chau all une	nortont za	nas af nasa	city and a	ntents thereof	. Carad inter	role and all d	Irill stam tos	•	İ				
		-	-	i, time tool ope				ι,					
recoveries.	pin interv	ai testeu, ci	isinon usec	i, time toor ope	ii, nowing an	ia siiii-iii pie	essures and						
recoveries.													
					1						Тор		
Formation	on	Тор		Bottom		Descript	tions, Conter	its, etc.		Name			
		-			ŀ						Meas Depth		
Ojo Alan	Ojo Alamo 2037' 21:					V	White, cr-gr ss			Ojo Alamo	2037'		
Kırltano	d	2155'	1	2410'	(Gry sh interbed	ided w/tight, g	gry, fine-gr ss		Kırltand	2155'		
Fruitlan	1	2410'		2661'	Dk gry-gry	carb sh, coal, g	grn silts, light-i	med gry, tight, fine gr ss		Fruitland	2410'		
Pictured C	liffs	2661'		2810'		Bn-Gr	y, fine grn, tig	ht ss		Pictured Cliffs	2661'		
Lewis		2810'		3096'		Shale	w/ siltstone sti	ngers		Lewis	2810'		
Huerfanito Be	entonite	3096'		3537'		White, v	vaxy chalky be	ntonite		Huerfanito Bentonite	3096'		
Chacra	1	3537'		4318'	Gry fr	ı grn sılty, glat	aconitic sd stor	ne w/ drk gry shale		Chacra 3537'			
Mesa Ver	rde	4318'		4330'		Light gry, med	d-fine gr ss, ca	rb sh & coal		Mesa Verde 4318'			
Menefe	e	4330'		4918'	1	Med-dark gry	, fine gr ss, ca	rb sh & coal		Menefee 4330'			
								sh breaks in lower part of					
Point Look	cout	4918'		5337'	I Tour II girk gir	,, ,	formation	sii ottano in iowai part o		Point Lookout	4918'		
Mancos	s	5337'		6004'		Da	ark gry carb sh	ı		Mancos	5337'		
					Lt gry to br	n calc carb mis	cac gluac silts	& very fine gry gry ss w/	l				
Gallup	,	6004'	ļ	6852'	**	irr	eg interbed sh	1		Gallup	6004'		
Greenho	rn	6852'		6906'		Highly ca	ilc gry sh w/ th	un Imst		Greenhorn	6852'		
Granero	s	6906'		6960'			fossil & carb w			Graneros	6906'		
Delege		(0(0)		2124	Lt to dark gr			v/ pyrite incl thin sh bands		D-14-	6060		
Dakota		6960'		7174'		•	Y shale break			Dakota	6960'		
Morriso					Interbe	ed grn, brn & r	ed waxy sh &	fine to coard grn ss	I	Morrison	0		
32 Additional	remarks (include plu	gging proc	-	e a Blanca N	Iocovarda A	Racin Dak	ota commingle well u	under DHC34	10647			
				1 1115 1	s a Dianco N	resaverue o	C Dasin Dan	tota commingie wen t	under Dires	HUOAZ.			
33 Indicate wh	nich items	have been	attached b	y placing a che	ck in the app	ropriate box	es.						
						_				_			
X Electrical	l/Mechan	ical Logs (1	full set re	q'd)		☐ Geold	ogic Report	DST	Report	Directional	Survey		
Sundry N	lotice for	plugging an	d cement	verification		Core	Analysis	Othe	er:				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 25 2012

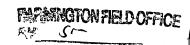
FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

								E	otecimen.	n Field Ch	Lease Serial No				
		WELL	COMPLE	TION O	RRECON	IPLE	TION R	EPORTA Bure	พยายอธิเจ eau of La	nd Mana	5!' Lease Serial No I eme ii.	SF-079	9295	•	
1a Type of We	11	Oil Well	X Ga	ıs Well	Dry		Other				If Indian, Allott			<u> </u>	
b Type of Cor	=	New Well	<u>=</u>	ork Over	Deeper	ı	Plug		Diff Resvr,	L	,				
		Other			_						7 Unit or CA Ag	reement Name	and I	No	
2 Name of Ope	rator	-									3. Lease Name and	I Well No			
			Con	<u>oco</u> Phil	lips Com							REAMES	CON	1 2N	
3. Address	D Box 4289, I	Farmingto	n. NM 874	99	3a Pho	ne No	(include a	irea code) (505) 326 -9	700	!	9. API Well No	30-039-3	3093	5	
	Vell (Report loca				deral requirer	nents)*		/			10. Field and Pool or Exploratory				
At surface			1	UNIT U /S	E/NE), 2175'	ENI A	& 930' FFI			}	BLANCO MV 11. Sec., T., R., M, on Block and				
710 Surface			•	01411 11 (3	E/(1E), 2173	111111111111111111111111111111111111111	x 050 11.	,			Survey or Ar				
							m . c . n			1	12 C	SEC: 19,	T26N		
At top prod	Interval reported	below				SANI	IE AS ABO	JVE			County or Par	isn		13. State	
At total depth SAME AS ABOVE												Arriba		New Mexico	
14. Date Spudded ' 15 Date T D Reached 16. Date Completed 17 Elevations (DF, RKB, RT, GL)*															
18 Total Depth MD 7174' 19. Plug Back T D MD 7147' 20 Depth Bridge Plug Set MD															
	TVD					Т	TVD					TVD	—	(0.1.1	
21 Type Electr	ic & Other Mech	anical Logs R	-		1)					well cored? s DST run?		X No	=	es (Submit analysis)	
			GR/CC	L/CBL]	ectional Survey)	X No	=	es (Submit report) es (Submit copy)	
23 Casing and I	Liner Record (Rei	port all string	s set in well)						I DIN	- Cuonai Survey		A NO		es (oublint copy)	
Hole Size	Size/Grade	Wt. (#/f	t.) To	p (MD)	Bottom (N	AD)	_	Cementer		Sks &	Slurry Vol	Cement top	,*]	Amount Pulled	
9 5/8"	H-40	32.3#		0	358'		Depth n/a			Cement Type III	(BBL) 62bbls	Surface		20bbls	
7"	J-55	23#		0	4525'			n/a		muim Lite	220bbls	Surface		54bbls	
4 1/2"	L-80	11,6#		0	7169'		4	n/a	208sx-Pre	muim Lite	75bbls	TOC @ 3390'		n/a	
		1									-				
24 Tubing Reco	Depth Set (M	(D) Pa	cker Depth (N	4D) T	Size	De	pth Set (M	D)	Packer Depti	(MD)	Size	Depth Set (N	inī I	Packer Depth (MD)	
2 3/8"	6988'		n/a									(1)			
25. Producing In	formation		То		Dattana	26	Perforation		Interval		Size	No Holes		Perf Status	
A)	Point Looko	ut	492		Bottom 5284'		Perforated Interval 1SPF				.34"	25		open	
B)								-							
C) D)															
27 Acid, Fractu		ment Squeeze	, etc												
<u> </u>	Depth Interval		A cidize v	v/ 10bble o	15% HCL 1	Frac'd	w/ 33 852a	rals 70% Slic	Amount and Ty		of 20/40 Brady sa	nd Total N2-1	292 9	00SCF	
	4928' - 5284'		Acidize		1570 HCL.	Tac u	117 55,052	gats 7070 Bitch			or zor to Brady sa				
								· · · ·							
28 Production -															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater BBL	Oil Gravity Corr. API	Gas Gravity		Production M	ethod			
Toduccu		Testeu	rioduction	. BBL	MCF	1	, D.C.	Coll. Al 1	Gravity						
n/a	4/5/2012	1hr.	24.11-	n/			1/bwph	n/a	337-11 C4	n/a		FLO	WING	G	
Choke Size	Tbg. Press Flwg.	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Vater BBL	Gas/Oil Ratio	Well St	aius					
4/01/	G1 0#0 .											*****			
	1/2" SI-878psi SI-772psi n/a 733/mcf/d 23/bwpd n/a SHUT IN														
Date First	Test Date	Hours	Test	Oil	Gas	- 1	Vater	Oil Gravity	Gas		Production M	ethod			
Produced		Tested	Production	BBL	MCF	В	BL	Соп АРІ	Gravity			DAIN:	ui/Ni	12'12	
													14717 1486	17111 17111	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		Vater	Gas/Oil	Well St	atus					
Size	Flwg. SI	Press	Rate	BBL	MCF	l _B	BBL	Ratio				U	ST.	. J	
)	ļ		J	J	- 1		J	}						

*(See instructions and spaces for additional data on page 2)

ASSEPTED FOR RECORD

APR 2 6 2012





28b Production	- Interv	al C											
Date First	Test Da		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced			Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
Choke	Tbg. Pr	recc	Csg	24 Hr.	Oil	Gas	Water	Gas/Oıl	Well Status				
Size	Flwg	1635	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status				
	SI					1.102	222						
	<u></u>		l					1					
28c Production Date First	- Interval		III aa	Test	Tou	lC	1377-4	Oil Consider	Gas	Production Method			
Produced	Test Da	ate	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity				
			1 05.00	1.00	1555	101	1555	00	Joint, S				
		·							<u> </u>				
Choke	Tbg. Pr	ress.	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl	Well Status				
Size	Flwg. SI		Press	Rate	BBL	MCF	BBL	Ratio	1				
	31						1		1				
29. Disposition	of Gas	Solid, used	for fuel, v	ented, etc)									
20.0	° D						TO BE	SOLD	To. 12	7 N. 1			
30 Summary of	Porous .	Zones (Inc.	lude Aquit	ers)					31. Formatio	n (Log) Markers			
Show all impo	ortant zo	nes of porc	sity and co	ontents thereof	Cored interv	vals and all d	ınlı-stem tes	t.					
		-	-	d, time tool ope				-,					
recoveries						•							
									 		Тор		
Formation	,	Тор		Bottom	ł	Descript	tions, Conte	nts etc	1	Name			
	Tomation Top Bot				j	Descript	cione, conte	, 010			Meas Depth		
Ojo Alam	Ojo Alamo 2037' 2155'						White, cr-gr ss		<u> </u>	Ojo Alamo	2037'		
Kırltand	Kırltand 2155' 2410'				(Gry sh interbed	dded w/tight, g	gry, fine-gr ss		Kırltand	2155'		
Fruitland	Fruitland 2410' 2661' D					early shocast	arn eilte lucht.	med gry, tight, fine gr ss		Fruitland	2410'		
	Pictured Cliffs 2661' 2810'				Dk gry-gry		y, fine grn, tig			Pictured Cliffs	2661'		
Lewis							w/ siltstone sti			Lewis	2810'		
	Huerfanito Bentonite 3096' 3537'						vaxy chalky be	-	,	Juerfanito Bentonite	3096'		
						,,,,,,,,	rung onunny oc]				
Chacra	ĺ	3537	٠ [4318'	Gry fr	n grn silty, glau	uconitic sd sto	ne w/ drk gry shale	[Chacra	3537'		
Mesa Verd	le	4318	·	4330'		Light gry, me	d-fine gr ss, ca	arb sh & coal		Mesa Verde	4318'		
Menefee	į	4330	· [4918'		Med-dark gry	, fine gr ss, ca	rb sh & coal		Menefee	4330'		
	1		İ		Med-light gr	y, very fine gr	ss w/ frequent	sh breaks in lower part o	f				
Point Look	out	4918'	1	5337'			formation		Point Lookout 4918'				
Mancos		5337'	'	6004'			ark gry carb sh			Mancos	5337'		
Gallup		6004'	, }	6852'	Lt gry to br		cac gluac silts eg interbed sl	& very fine gry gry ss w/	Gallun 6004				
Greenhori	n l	6852'		6906'			alc gry sh w/ th		Gallup 6004' Greenhorn 6852'				
Graneros		6906		6960'		Dk gry shale,				Graneros	6906'		
					1	y foss carb sl	calc sl sitty ss v	w/ pyrite incl thin sh band	s				
Dakota		6960'		7174'	l	•	Y shale break			Dakota	6960'		
Morrison 32. Additional re		include plu	gging proc	edure)	Interbe	ed grn, brn & i	red waxy sh &	fine to coard grn ss		Morrison	0		
52. Fidultional I	· · · · · · · · · · · · · · · · · · ·	include plu	ggmg proc	•	s a Blanco M	Aesaverde &	& Basin Dal	cota commingle well	under DHC34	06AZ.			
33 Indicate whi	ch items	have been	attached h	v placing a cha	ck in the arm	ronmate how	es						
55 maioate Will	on noms	nave deen	anacheu U	y praomig a one	ev in me abb	Topriate DOX	••						
X Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey													
Sundry No	otice for	plugging ar	nd cement	verification		Core	Analysis	Oth	er.				
24 Thereby	, G, pl	C-		ahad raf		1	t da data	and from allil-l-1-	raaarda (aa	and and angle and in a 1 *			
54. 1 nereby cen	nty mat (me foregon	ig and atta	cirea informatio	n is complet	and correc	Las determin	ned from all available	records (see att	actied instructions)*			
Name ()	please pi	rınt)	V	∬ a Mar	ne E Jarami		/ /)	Title		Staff Regulatory Tech			
u	•	•		11/1/1	1) Will	1/2 V	1						
Signatui	re		1	M = M = M = M = M = M = M = M = M = M =	$\sim V[I]$	1	\ \\	Date		4/2/2012			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3)

(Form 3160-4, page 2)