

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 990' FNL & 990' FWL, Sec.13, T26N, R9W

5. Lease Serial No

NM-09840

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

McConnell 1

9. API Well No.

30-045-05875

10. Field and Pool or Exploratory Area

Ballard Pictured Cliffs

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/5/12 per the attached report.

RCVD MAY 8 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

5/2/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 07 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
McConnell #1

April 6, 2012
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990' FNL and 990' FWL, Section 13, T-26-N, R-9-W
San Juan County, NM
Lease Number: NM-09840
API #30-045-05875

Plug and Abandonment Report Notified NMOCD and BLM on 4/3/12

Plug and Abandonment Summary:

- Plug #1** with CR at 1964', spot 44 sxs (51.92 cf) Class B cement inside casing from 1964' to 1729' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 61 sxs (71.48 cf) Class B cement inside casing from 1467' to 1142' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 80 sxs (94.4 cf) Class B cement down 7" casing from 183' to surface.
- Plug #4** with 32 sxs (37.76 cf) Class B cement to top off casing and install P&A marker.

Plugging Work Details:

- 4/3/12 MOL. Attempt to RU; raising ram could only go ½. SDFD. Mechanic will be out in morning.
- 4/4/12 Repair raising ram. Check well pressures: casing 30 psi, tubing 30 psi and bradenhead 0. ND wellhead to master valve. Blow down well. Pump 20 bbls down tubing to kill well. NU BOP and test. PU on tubing and LD tubing hanger. TOH and tally 63 joints 2-3/8" tubing with subs, profile nipple and expendable check valve. Round trip 7" casing scraper to 1964'. PU 7" DHS cement retainer and RIH; set at 1964'. Pressure test tubing to 1000#. Pressure test casing to 800#. Spot Plug #1. PUH. Spot Plug #2. TOH and LD tubing. SI well. SDFD.
- 4/5/12 Open up well; no pressures. RIH tag and tag cement at 1126' with wireline. Perforate 3 squeeze holes at 183'. Establish circulation out bradenhead with 15 bbls. Spot Plug #3. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 10' in casing with annulus full. Spot Plug #4. Install P&A marker. RD and MOL.

Jim Yates, Synergy, was on location.
Ray Espinoza, BLM representative, was on location.