Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5 Lease Serial No NMSF-078019				
la. Type	of Well	Oil We	ıl 🕱 G	as Well		Dry	Other		1, 1,14						or Tribe Name		
b Type	of Completion		New W	ell 🗓			Deepen	X	Plug Back		Diff R	esvr,	7 Unit or C	A Agree	ement Name and No		
2 Name of	of Operator							====				 -	8 Lease Na	me and	Well No		
XTO EN	ERGY INC.																
3 Addres	SS							3a	Phone No	(ınclud	e area	code)	EH PIPKIN #8F 9 API Well No				
382 CR			M 87410						11505				30-04	5-3264	10		
_	on of Well (Rep	ort locatio	on clearly	and in a	accorda	nce with	Federal, re	quireme	mst A F	مخصلاا وسعد					Exploratory		
At surface 1460' FSL & 2600' FWL NESW ACR 27 2012 At top prod interval reported below													BASIN DAKOTA 11 Sec , T , R , M , or Block and Survey or Area				
• •													Sec.1		7N-R11W N.M.P.M.		
At total depth SAME Farmington Field Office Bureau of Land Managemen.												1		į.			
14 Date S			te T D Re	eached				ate Com		цеппе	,		SAN JUAN				
1. 2	padded	1.5 5.		oucca				D & A	.p.eteu [3	Read	dy to P	rod	In Estevant	,,,,	1415, 1(1, 55)		
2/8/	2005	2,	/20/200	5				4/20	/2012	:2)			5750	ŒL			
18 Total	Depth [.] MD TVD		۱ 47		lug Bac	k T D	MD TVD		81'	20	Dept	n Bridge		MD TVD			
21 Type I	Electric & Othe	r Mechan	ical Logs I	Run (Su	bmit co	py of eac	ch)			22.	Was w	ell cored?	X No		Yes (Submit analysis)		
											Was D Directi	ST run onal Surv	X No		Yes (Submit report Yes (Submit copy)		
23. Casing	g and Liner Rec	ord (Repo	rt all strin	igs set ii	n well)								- 1 - · · ·				
Hole Size	Size/Grade	Wt (#ft) Top (MD)	Bottom	(MD)	Stage Cen Deptl		No of S Type of C		S	lurry Vol (BBL)	Cement	Top*	Amount Pulled		
12.25	8.625	24#			81	4'			615				0		0		
7.875	5.5	15.5	<u> </u>		654	71			118	0			0	00			
									·								
			1														
											7		7				
											1						
24 Tubing	g Record								<u> </u>		- 						
Size	Depth Set (MD)	Packer Dept	h (MD)	S	ize	Depth Se	t (MD)	Packer D	epth (M	D)	Sıze	Depth S	et (MD)	Packer Depth (MD)		
			6297		1												
25. Produ	cing Intervals						26. Perfo	ration R	ecord								
	Formation		Top Bottom			Perforated Interval					:	No Holes		Perf Status			
A)	MORRISON	7	633	6334' 6338'			633	34' -	63381		0.2	4	10		SQZD PERFS		
B)	DAKOTA		608:	6082' 6251'			6082' - 6251' 0.34					4	31		(4/13/12)		
C)																	
D)														n	nın wau 0:10		
27 Acid,	Fracture, Treat	ment, Cen	nent Squee	ze, Etc		•								\$ 74.			
	Depth Interval								Amount and	Type o	f Mater	ial		U	IL GURS. DIV.		
633	34' - 6338	1	Sqz	d per	fs fi	:/6334	' - 633	8' w/	25 sxs o	ant (4/12	/12)			USI.3		
608	32' - 6251	1	A.	w/2,0	00 ga	ls 15	% NEFE	HCI a	c. Frac	w/94	,768	gals	foam fld	carry	ring		
			148	,700#	sd.	(4/19	/12)										
28 Produc	tion - Interval A	1															
Date First Produced	Test Date	Hours Tested	Test Producti	on B	BL	Gas MCF	Water BBL	Oil Gra Corr A		Gas Gravity	,	Produ	ction Method				
Choke	4/23/12 Tbg Press	Csg.	24	0:	0	73.5 Gas	Water	Gas ()ıl	Walle	atus	J		FLOV	ATING.		
Size	Flwg	Press	Hr Hr		BL	MCF	BBL	Ratio	ווכ	Well St	atus						
1/2		900		J	0	441	0				SHU	r in					
	ction-Interval B	~~~~						1					 	A 3	EPTED FOR THE CO		
Date First Produced	Test Date	Hours Tested	Test Producti	on Bl	ıl BL	Gas MCF	Water BBL	Oil Gra Corr A		Gas Gravity	,	Produ	ction Method	<u></u>	APR 3 0 2012		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	O: B1	ıl BL	Gas MCF	Water BBL	Gas (Ratio	Oil .	Well St	atus		•	FAR	MINGTON FIELD OFFICE		
(C. l	s and spages for add	1					<u> </u>	1			·			B. A. YAF			

28b Producti	ion - interv	al C			 									
Date First Produced	Test Date	Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke 'Size			s 24 ss. Hr		Oil Gas Water Gas Oil BBL Ratio			Well Status	Well Status					
28c Product		al D		.l		L	<u> </u>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method					
Produced	Date	Tested	Production	BBL	BBL MCF BBL Gravity Corr API			Gravity	Gravity					
Choke Size Flwg Press. SI		24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status							
29 Dispositi	ion of Gas (Sold, used for	fuel, vented, e	tc)		TO BE	SOLD							
20 6		7	.l. d. A ausfana)					21	tion (Loo) Mortrons					
Show all	l important z g depth inter	ones of porosi	clude Aquifers) ty and contents the mon used, time to	hereof Co	ored interval lowing and s	s and all dri	Il-stem tests, sures and	31 Formal	tion (Log) Markers					
Formet		Ton	Rottom		Decor	intions Co	ontents, etc.							
Format	tion	Top Bottom			Desci	iptions, Co	mients, etc.		Name	Meas Depth				
	1			ļ				FRUITLA	ND FORMATION	1112'				
1	j			1				LWR FRU	ITLAND COAL	1589'				
								PICTURE	D CLIFFS SS	1597'				
								LEWIS SI	HALE	1747'				
	Ī							CHACRA		2517'				
								CLIFFHO	USE SS	3111'				
								MENEFEE		3229'				
								PT LOOK	OUT SS	3992'				
								MANCOS :	SHALE	4294 '				
								GALLUP :	SS	5144'				
	-		ļ					GREENHO	RN LIMESTONE	5932'				
								GRANERO	S SHALE	5984'				
								DAKOTA		6027'				
								BURRO C	anyon ss	6267 '				
								MORRISO	N FORMATION	6312'				
			gging procedu											
			ittached by place	oing a che										
=			I full set req'd) nd cement veri	fication [ogic Repoi Analysis	DST Re	eport Direct	ional Survey					
34 I hereby	certify that	nt the foregoi	ng and attached	d informa	tion is com	plete and	correct as determ	ined from all availa	ble records (see attached in	nstructions)*				
Name - / 3	logos			P. 7				T						
	lease print)		J. MORRO	W				Title <u>REGULAT</u>	ORY ANALYST					
Signature Survey Jew					noi	<u> </u>		Date <u>4/25/20</u>	4/25/2012					
	C Section	1001 and T	itle 43 II S C	Section 1	212 make	it a crime	a for any person	knowingly and wi	Health to make to any dam	artment or agency of the United				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

1

:

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT APR 27 2012

``	WEL	L COMP	LETION OF	REC	OMPLET	ION RE	PORT	AND LO Farm	G inator	Field (- 1		SF-0		•	
la Type	of Well	Oil We	II X Gas W	ell	Dry	Other	-	Bureau								Vame
b. Type of Completion New Well Work Over Deepen Plug Back X Diff Resvr,. Other										7	7 Unit or CA Agreement Name and No					
Name o	of Operator				====						8	Leas	e Nar	ne and \	Well No.	
	ERGY INC.						12:	Di N	7 1 1		١	EH	PIP	KIN#	8F	
Addres							Ja	Phone No	•	· ·	9	API	Well	No.		
382 CR	3100 A2 on of Well <i>(Rep</i>		M 87410 on clearly and i	n accord	ance with	Federal re	auremi		333-36	30	-			-3264		
At surfa			2600' FWL				-1				110			Pool, or ALLUP	Explorat	ory
	1400	ron «	2000 FWL	NES	N						11	Sec	T, R	R., M , c	r Block a	nd
At top p	rod interval re	ported bel	ow									Sec	2.1(K) -T2	7N-R11	W N.M.P.
At total	depth SAM	E									l		nty or T UAN	Parish	13 St	
14 Date S	pudded	15 Da	te T D Reacho	d			nte Con	-			_				RKB, RT	
0 /0 /	2005		100 /0005				D & A	<u>1.47</u>	Ready	to Prod				~		
	2005 Depth. MD		20/2005 47' 19	Plug Bac	kTD N	<u> </u> ИD		0/2012 81'	20 1	Depth Brid	ge Plu		0' C	弘 1D		
	TVD		47.			rvD	02	· • · · · · · · · · · · · · · · · · · ·	20 1	эсрин Био	50 T 10	5 500		VD	_	
21 Type I	Electric & Othe	r Mechani	cal Logs Run (Submit co	ppy of eacl	1)				as well core	d ⁷	LARI	No	=		it analysis)
										as DST run prectional St	irvevo		No No	=	Yes (Subir Yes (Subir	•
23 Casing	and Liner Rec	ord (Repo	rt all strings se	t in well)					1 - 1	in ectional St	ii vey:	LAI		Щ	1 65 (300)	и сору)
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottor	n (MD)	Stage Cen Depth		No of Sk Type of C		Slurry V (BBL)		Ce	ement 1	Гор*	Am	ount Pulled
12.25	8.625	24#		81	4'	Берп	<u>'</u>	615		(BBC)			0			0
7.875	5.5	15.5#	:	654	١7٠			118	0			0			0	
				ļ												
				ļ												
24 Tubing	g Record			<u> </u>				<u>L</u>	l				•		L	
Size	Depth Set (MD) P	acker Depth (MI	D)	Size	Depth Set	(MD)	Packer De	epth (MD)	Size		De	pth Set	(MD)	Packe	r Depth (MD)
26 D . I			6297'							ــــــــــــــــــــــــــــــــــــــ						
25. Produc	ing Intervals		Τ	T		26 Perfor				Size	N.	. Ha			Dorf (
	Formation	•	Top	Top Bottom 5308' 5561'			erforated					No Holes			Status	
N) B)	KUIZ GALL	OP_	53081	55	PT.	530)8· <u>-</u>	- 5561' 0.34				44		┼	 -	
<u>-)</u>				 			-,.		\dashv					 		
))			!	1										K	JVU MI	#Z1Z
27 Acid, I	Fracture, Treati	nent, Cem	ent Squeeze, E	tc										ากา	i cin	S NTU_
	Depth Interval							Amount and								
555	0' - 5561		A. w/1	,250 g	als 15%	% NEFE HCI ac. Frac w/28,512 gals						am f	:ld (carry	ing /15	1.3
			33,300	# sd.												
530	8' - 5500	'	A. w/2	,000 g	als 15%	NEFE I	HCI a	c. Frac	w/116	,348 gra	ls f	oam	fld	carr	ying	
0 D dd	T		106,90	0# sd.												
Date First	ion - Interval A	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas	Prov	hiction	Metho	nd			
Produced	Date 4/23/12	Tested 4	Production	BBL O	MCF 14	BBL 0	Corr /	API´	Gravity		,	tion Method FLOWING				
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas (Oil	Well Stat	us						
1/2"		Press. 900		0 0	MCF 84	0	Ratio			SHUT IN			م م	<i>સ્વીદા</i> મંત્રીતા	THE CE	NO PURE
8a Produc	tion-Interval B												P. D	31 C	taki i G	APLOG
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr		Gas Gravity	Proc	luction	Metho)d	AF	R 3 0	2012
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Ratio		Well Stat	atus FAFAXAGTON FIELD OFFICE						

286 Product	က - Interv	al C					, .						
Date First Produced	Test Date	Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
Choke , Size			sg 24 ess Hr		Oil Gas Water BBL MCF BBL		Gas Oil Ratio	Well Status					
28c Product	tion-Interv	al D	.H.v	·	<u> </u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas Water MCF BBL		Oil Gravity Corr API	Gas Gravity					
Choke Size	Tbg Pres Flwg SI	Csg Press	24 Hr	Oil Gas Water Gas C BBL MCF BBL Ratio			Gas Oil Ratio	Well Status	Well Status				
29. Disposit	ion of Gas (Sold, used for j	fuel, vented, e	(c)		TO BE	SOLD						
Show all	l important : g depth inter	us Zones (Incl zones of porosit val tested, cush	y and contents t	hereof Co				31 Format	ion (Log) Markers				
Forma	tion	Тор	Bottom		Descriptions, Contents, etc				Name	Top Meas Depth			
								FRITTIAN	ND FORMATION	1112'			
									TILAND COAL	1589'			
	\			}				ļ.	CLIFFS SS	1597 '			
								LEWIS SI		1747'			
								CHACRA	# !!!!	2517'			
								Į.	TOTO CO	l .			
								CLIFFHOU	75E 55	3111' 3229'			
	Ì							PT LOOK	מושות כיכי	39921			
	Į.												
	,							MANCOS S		4294' 5144'			
								i	RN LIMESTONE	5932			
								GRANEROS		5984'			
								DAKOTA) DIFFEE	6027'			
	İ			İ				BURRO CA	NYON SS	6267'			
								ľ	1 FORMATION	6312'			
32 Additio	nal remark	s (include pluį	gging procedu	re)									
Electr Sundi	rical/Mech	ms have bee at anical Logs (1 for plugging ar	full set req'd) and cement veri	fication	Geol Core	ogic Repor	DST Rep		ional Survey				
34. I hereby	certify th	at the foregoir	ng and attache	d informa	tion is con	aplete and o	correct as determin	ned from all availa	ble records (see attached in	structions)*			
Name (p	lease prini) <u>Sherry</u>	J. MORRO	W	· · · · · · · · · · · · · · · · · · ·		Т	itle REGULAT	ORY ANALYST				
Signature	. <u>J</u>	uny	9n	noi	son	<u></u>	D	ate <u>4/25/20</u>	12	····			
		•	∨ ر										
itle 18 U S	C Section	n 1001 and Ti	tle 43 USC	Section	1212, mak	e it a crime	e for any person k	nowingly and wil	Ifully to make to any depar	rtment or agency of the Unite			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction