

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

"Amended"

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF-078019							
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other RE-PERF		6 If Indian, Allottee or Tribe Name							
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No							
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No. EH PIPKIN #8F							
3a Phone No (include area code) 505-333-3630		9 API Well No 30-045-32640							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1460' FSL & 2600' FWL NESW At top prod interval reported below At total depth SAME APR 27 2012 Farmington Field Office Bureau of Land Management		10 Field and Pool, or Exploratory BASIN DAKOTA							
14 Date Spudded 2/8/2005		11 Sec, T, R, M, or Block and Survey or Area Sec. 1 (K) - T27N-R11W N.M.P.M.							
15 Date T D Reached 2/20/2005		12 County or Parish SAN JUAN							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 4/20/2012		13 State NM							
18 Total Depth MD 6547'		17 Elevations (DF, RKB, RT, GL)* 5750' GL							
19 Plug Back T D MD 6281'									
20 Depth Bridge Plug Set MD 6281'									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24#		814'		615		0	0
7.875	5.5	15.5#		6547'		1180		0	0
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
		6297'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) MORRISON	6334'	6338'	6334' - 6338'	0.24	10	SQZD PERFS			
B) DAKOTA	6082'	6251'	6082' - 6251'	0.34	31	(4/13/12)			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6334' - 6338'	Sqzd perfs fr/6334' - 6338' w/25 sxs cmt (4/12/12) OIL CURS. DIV. DIST. 3								
6082' - 6251'	A. w/2,000 gals 15% NEFE HCI ac. Frac w/94,768 gals foam fld carrying 148,700# sd. (4/19/12)								

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	4/23/12	4	→	0	73.5	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		900	→	0	441	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

APR 30 2012

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				FRUITLAND FORMATION	1112'
				LWR FRUITLAND COAL	1589'
				PICTURED CLIFFS SS	1597'
				LEWIS SHALE	1747'
				CHACRA	2517'
				CLIFFHOUSE SS	3111'
				MENEFEE	3229'
				PT LOOKOUT SS	3992'
				MANCOS SHALE	4294'
				GALLUP SS	5144'
				GREENHORN LIMESTONE	5932'
				GRANEROS SHALE	5984'
				DAKOTA	6027'
				BURRO CANYON SS	6267'
				MORRISON FORMATION	6312'

32 Additional remarks (include plugging procedure)

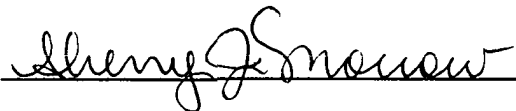
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature

Date 4/25/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

5 Lease Serial No
NMSF-078019

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr.,
Other

Bureau of Land Management

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator

XTO ENERGY INC.

8 Lease Name and Well No.

EH PIPKIN #8F

3 Address

382 CR 3100 AZTEC, NM 87410

3a Phone No (include area code)

505-333-3630

9 API Well No.

30-045-32640

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1460' FSL & 2600' FWL NESW

At top prod interval reported below

At total depth SAME

10 Field and Pool, or Exploratory

KUTZ GALLUP

11 Sec, T, R, M, or Block and
Survey or Area

Sec. 1 (K) - T27N-R11W N.M.P.M.

12 County or Parish

SAN JUAN

13 State

NM

14 Date Spudded

2/8/2005

15 Date T D Reached

2/20/2005

16 Date Completed

☐ D & A ☒ Ready to Prod
4/20/2012

17 Elevations (DF, RKB, RT, GL)*

5750' GL

18 Total Depth. MD
TVD

6547'

19 Plug Back T.D. MD
TVD

6281'

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24#		814'		615		0	0
7.875	5.5	15.5#		6547'		1180		0	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
		6297'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) KUTZ GALLUP	5308'	5561'	5308' - 5561'	0.34	44	
B)						
C)						
D)						

ROVD MAY 2 '12

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

OIL CONS NTL

Depth Interval	Amount and Type of Material
5550' - 5561'	A. w/1,250 gals 15% NEFE HCI ac. Frac w/28,512 gals foam fld carrying 33,300# sd.
5308' - 5500'	A. w/2,000 gals 15% NEFE HCI ac. Frac w/116,348 gals foam fld carrying 106,900# sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	4/23/12	4	→	0	14	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		900	→	0	84	0		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						APR 30 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

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 ☐ Other

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