

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☒ 4th Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **4/10/2012**

API No. **30-045-35069**
DHC No. **DHC3562AZ**
Lease No. **SF-078128**

Well Name
Delhi Turner

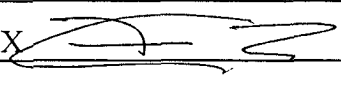
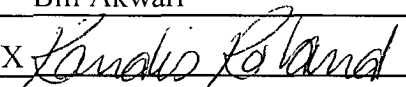
Well No.
#1M

Unit Letter Surf- F	Section 18	Township T030N	Range R009W	Footage 2285' FNL & 995' FWL	County, State San Juan County, New Mexico
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Completion Date 6/27/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		44%		88%
DAKOTA		56%		12%

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Kandis Roland			

RCVD APR 13 '12
OIL CONS. DIV.
DIST. 3