UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

•			BU	REAU OF	LAND MA	NAGEME	TV	113	N -3 2812		Expires July	31, 20	010	
		WEI	LL COMPLE	TION OR	RECOMPLE	TION REP				5 Lease Serial No				
					1				NDED, TELEVISION ()		NM-01			
la Type of We b Type of Cor	<u> </u>	Oil Well New Well	X Gas W		Dry	Other	_ Вսբ	au o	f Land Manag	6 If Indian, Allotte	ee or Tribe Nam	ie		
b Type of Cor	mpierion	I Mem Mell	Work	Jver	Deepen	Plug Ba	ick _	I DIII K	esvr,	7 Unit or CA Agr	reement Name	and I	No	
		Other								NMNN	17383	, 2		
Name of Ope	erator		Con	oooDhillin	a Campany					8 Lease Name and		ON 4	IEC.	
3 Address			Con	ocorninp	S Company 3a Phone No (înclude area c	ode)			9 API Well No	BRUINGT	ON	15G	
	O Box 4289,				<u>'</u>	(50	5) 326-97	700	· · · · · · · · · · · · · · · · · · ·	30-045-35115-DDC				
4 Location of V	Well (Report local	tion clearly ai	ıd ın accordance	with Federal	requirements)*					10 Field and Pool or Exploratory BASIN DK				
At surface			U	NIT L (NW/S	W), 1795' FSL &	& 905' FWL				11 Sec,T,R,M				
										Survey or Area				
At top prod	Interval reported	below		1	UNIT L (NW/SW	/), 1790' FSL	& 829' FW	L		12 County or Par	SEC: 15, 1	130N,	13 State	
	·				·									
At total dept		IS D	nte T D Reached		16 Date Cor					San 17 Elevations (D)	Juan)*	New Mexico	
•	/24/2012	13 08	2/13/20		To Date Con	D&A	X Rea	dy to Pro	d 4/17/2012	1	r, KKB, K1, G1 5813			
18 Total Depth MD 6848' 19 Plug Back T D MD 6845' 20 Depth Bridge										Set .	MD			
TVD 6846' TVD 6843'											TVD	7	(0.1)	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well co											X No	_	es (Submit analysis)	
									Was DST run? Directional Surve	?	X No [=	es (Submit report) es (Submit copy)	
23 Casing and	Liner Record (Re	port all string	s set in well)					!_	Directional Surve	ey r	A NO		в (заоти сору)	
Hole Size	Size/Grade	Wt (#/ft		ID)	Bottom (MD)	1 -	ementer		No of Sks &	Slurry Vol	Cement top	,*	Amount Pulled	
12 1/4"	-966 1-40	32.3#	0	,	227'		pth /a	-	Type of Cement 76sx- Type I-II	(BBL) 22bbls	Surface		7bbls	
8 3/4"	J-55	20# / 23			4189'		81'	55	2sx-Premuim Lite	202bbls	Surface	\dashv	21bbls	
6 1/4"	4%L-80	11.6#	0		6847'	n	/a	21	7sx-Premuim Lite	78bbls	TOC @ 28	70'	n/a	
		<u> </u>										\dashv		
24 Tubing Rec Size	Ord Depth Set (M	ID) Pos	ker Depth (MD)		Size	Depth Set (M)	<u>, </u>	Pool	cer Depth (MD)	Size	Depth Set (M	(D) T	Packer Depth (MD)	
2 3/8"	6761'	rac	n/a		312.0	Deptil Set (M)	5)	1 401	ter Deptii (MD)	Size	Depth Set (N	-	Tacker Depth (MD)	
25 Producing Ir				1 -	26	Perforation l			,	1 2 1	T		D 6.0	
A)	Formation Dakota		Top 6778'		830'			d Interva	1I	.34"	Size No Holes Perf S .34" 24 ope			
B)	Dakota	*	6652'		750'			PF		.34"	28		open	
D)			_							-				
	ure, Treatment, Ce	ement Squeez	e, etc			. <u></u>				<u> </u>				
	Depth Interval								nd Type of Material					
	6652' - 6830'		Acidize w/ 1 N2:4,400,70		HCL. Frac'd w/	241,948gals 8:	5% Quality	N2 Slick	c foam pad w/ 24,752	# of 20/40 Brown s	and. Pumped 1	03bbl	s flush. Total	

28 Production	- Interval A													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit	y	Gas	Production M	lethod			
Produced		Tested	Production	BBL	MCF	BBL	Corr API		Gravity					
n/a	4/16/2012	1hr.		trace/boph	80/mcf/h	trace/bwph	n/	a	n/a		FLO	WING	3	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status					
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio							
1/2"	SI-933psi	SI-938psi		trace/bopd	1,926/mcf/d	8/bwpd	n/.	a		SI	HUT IN			
28a Production Date First	r - Interval B	Hours	Test	Oil	Gas	Water	Oil Gravit		Gas	Production M	lethod			
Produced	. Car Date	Tested	Production	BBL	MCF	BBL	Corr API	,	Gravity	i		d t	A:40	
							İ				RCVD MA			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status		OH CON			
Size	Flwg	Press	Rate	BBL	мсғ	BBL	Ratio				DIS		3	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 0 7 2012

FARMINGTON FIELD OFFICE BY 36

NMOCD

28b. Productio	n - Interv	al C										
Date First .	Test Da	ate	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	1		Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
•	Ĭ.				ĺ							
- ·	771 13			24.11			117-4	G/0.1	1V-11 Ct-t	<u> </u>		
Choke	Tbg Pi	ress	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oɪl Ratio	Well Status			
Size	Flwg SI		Press	Rate	BBL	IVICE	BBL	Katio				
	131								1			
28c Productio	n - Interv	al D		-1			!					
Date First	Test D		Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method		
Produced			Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
							<u> </u>			<u> </u>		
Choke	Tbg Pi	ress	Csg	24 Нг.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg		Press.	Rate	BBL	MCF	BBL	Ratio	1			
	SI											
29. Disposition		C.1.1	I Com Cont.					1				
29. Disposition	n of Gas (Soria, iisea	i jor juei, v	ептеа, етс.)								
							то ве	SOLD				
30 Summary	of Porous	Zones (Inc	lude Aquif	Pers)			TOBE	SOLD	31 Formatic	on (Log) Markers		
50 Builliary	011010113	Zones (me	adde Addin						3. Tomatic	ii (Bog) ivilikers		
Show all im	nortant zo	nes of nor	osity and co	ontents thereof.	Cored interv	als and all d	Irill-stem tes	t				
	•	•	-	d, time tool ope				•				
recoveries	- - - - - - - - - -			a, 1001 op.	,	p						
											Тор	
Formati	ion	Тор	, [Bottom	1	Descript	tions, Conter	nts, etc		Name	Meas Depth	
											Treas Depart	
Ojo Ala	mo	750	'	922'		1	White, cr-gr ss			Ojo Alamo	750'	
Kırltan	nd	922	'	1801'		Gry sh interbed	dded w/tight, g	gry, fine-gr ss		Kırltand	922'	
E - 24		1001	. 1	22221	l					Parista and	1001	
Fruitlar		1801		2232'	Dk gry-gry			med gry, tight, fine gr ss	`	Fruitland	1801'	
Pictured C		2232		2380'			y, fine grn, tig			Pictured Cliffs	2232'	
Lewis	S	2380)'	2978'		Shale	w/ siltstone sti	ngers	Lewis 2380' Huerfanito Bentonite 2978'			
Huerfanito B	entonite	2978	3'	3244'		White, v	waxy chalky be	entonite	Į į	Huerfanito Bentonite	2978'	
Chaer	a	3244	l'	3208'	Gry fr	ı grn sılty, glaı	uconitic sd stor	ne w/ drk gry shale		Chacra	3244'	
Mesa Ve	erde	3208	3'	4014'		Light gry, me	d-fine gr ss, ca	arb sh & coal		Mesa Verde	3208'	
Menefe	ee	4014	r l	4542'		Med-dark gry	y, fine gr ss, ca	rb sh & coal		Menefee	4014'	
					Med-light on			sh breaks in lower part	of			
Point Loo	kout	4542	2'	4935'	J	,, , , , , , , , , , , , , , , , , , , ,	formation			Point Lookout	4542'	
Manco	os	4935	5'	5796'		D	ark gry carb sh	1,	1	Mancos	4935'	
					Lt gry to br	n calc carb mi	cac gluac silts	& very fine gry gry ss v	,/			
Gallup	р	5796	5'	6536'	"	ırr	reg interbed sh	1		Gallup	5796'	
Greenho	orn	6536	3'	6596'		Highly ca	alc gry sh w/ th	nn Imst	1	Greenhorn	6536'	
Graner	os	6596	5'	6647'		Dk gry shale,	fossil & carb v	w/ pyrite incl	1	Graneros	6596'	
					Lt to dark gr			w/ pyrite incl thin sh ban	ds		44.5	
Dakot		6647	"	6848'		cly	Y Shale break	cs	1	Dakota	6647'	
Morriso		()))			Interbe	ed grn, brn & r	red waxy sh &	fine to coard grn ss		Morrison	0	
32 Additional	l remarks ((include pli	ugging pro	•	· n		e n n		DHC2	450 477		
				I nis	is a Bianco N	iesaverae e	& Basin Dai	kota commingle wel	i under DHC34	1/8AL.		
												
33 Indicate w	/hich items	s have beer	attached {	by placing a ch	eck in the app	ropriate box	es.					
						П.,		Пъ	77 D	□ n: 10		
X Electrica	ai/iMechan	ncai Logs ([1 full set re	eq'a)		∐ Geol	ogic Report		ST Report	Directional Su	ivey	
Cundar 1	Notice for	nlugana	and comer*	verification		Coro	Analysis	По	her			
	Notice for	pingging a	ina cement	Vermeation			Allarysis		noi.			
34. Thereby o	ertify that	the foregon	ing and atte	ached informati	on is complete	e and correc	t as determin	ned from all available	records (see at	tached instructions)*		
51, Thorough	ornry mat	and forego	and all	actica mittindii	on is complete	- mia conco	. no actornill	nom an avanable	voorus (soo at			
Name	(please p	rint)		Ma	nrie E Jaramıl	llo		Title		Staff Regulatory Tech		
	P											
Signature						Date	4/2/2012					
Tale 10 II C	Contract	1001 17	Selo 42 11 0	0.0 0	12 m-1 ·	orima fa	u norace 1	unnaly and salle.	to males to	department or agency of the Un	itad States one	
								wingiy and winidily	to make to any	acparanent of agency of the Off	men piates any	
iaise, neimous	DDBatt 10	ioni statem	ons or rep	resentations as	to any matter	within RS JU	a routettell					

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

•			BU	REAU OF	LAND MA	NAGEME	ENT				Exp	ires July	y 31, 2	:010
		WEL	L COMPLI	ETION OR F	RECOMPLE	ETION REF	PORT AN		AMENDED	5. Lease Serial No		NM-01	9410)
la Type of We	- I	Oil Well	X Gas	Well	Dry	Othe				6. If Indian, Allot				<u> </u>
b Type of Co	=	New Well	=	k Over	Deepen	Plug	_	Diff Re		o, 11 manin, 1110.		1100 1141	0	
21		Other			- '		_	•	·	7. Unit or CA Ag	reeme	nt Name	e and	No
2 Name of Ope	erator									8 Lease Name an	d Well	No		
3 Address			Cor	ocoPhillip		(include area	- andal			O ADLIN-UN-	BRU	JINGT	ON '	15G
	O Box 4289,	Farmingto	on, NM 874	9	3a Phone No		05) 326-9	700		9 API Well No 30-045-35115 - DOCO-				
4 Location of	Well (Report loca	tion clearly a	nd in accordan	ce with Federal	requirements)*					10 Field and Pool or Exploratory BLANCO MV				,
At surface			1	JNIT L (NW/S	W), 1795' FSL	& 905' FWL		11. Sec, T, R, N	1, on E					
										Survey or Ar		EC: 15.	T30N.	.R11W
At top prod	Interval reported	below		U	NIT L (NW/S)	W), 1790' FSL	/L	SEC: 15, T30N, R11W 12. County or Parish 13 State						
At total dept	h			UNIT L (NW	'/SW), 1790' FS	SL & 829' FW	'L			Sar	ı Juan			New Mexico
14 Date Spudd		15 D	ate T D Reach	ed	16 Date C	Completed				17 Elevations (D	F, RKE			
18 Total Depth	/24/2012		2/13/2		<u> </u>	D&A	6845'	dy to Prod		\		581: MD	3'	
18 Total Deptr	n MD TVD		48' 19 46'	Plug Back T I)	MD TVD	6843'	20	Depth Bridge Plug S	set		TVD		
21. Type Elect	ric & Other Mech	anıcal Logs F	Run (Submit co	py of each)				22	Was well cored?		x	No	Y	es (Submit analysis)
			GR/C	CL/CBL					Was DST run?		X	No	Y6	es (Submit report)
									Directional Surve	y?	X	No	Y	es (Submit copy)
23 Casing and	Liner Record (Re	port all string	gs set in well)			Stann	Composter	1	No of Sks &	Slurry Vol				
Hole Size	Size/Grade	Wt (#/f	t) Top	Top (MD) Bottom (MD) Stage Cementer No of Sks & Depth Type of Cement							C	ement to	p*	Amount Pulled
	15/311-40	32.3#			76sx- Type I-II	22bbls	_	Surface	_	7bbls				
8 3/4" 'L	7 J-\$5	20# / 23)	4189'		781'		2sx-Premuim Lite	202bbls	_	Surface	_	21bbls
<u>لسد ۱/۹۳ مسم</u>	3 /2 L-80	11.6#)	6847'		n/a	21	7sx-Premuim Lite	78bbls	+-10	OC @ 28	70	n/a
	 	 	- 					 			+			
24. Tubing Rec		(D) D	1 D d 00			D. d. C.t ()	(D)	D1-	D (1 (1/D))		T B	1.0.0	(D) I	Probable (1472)
Size 2 3/8"	Depth Set (N 6761'	(ID) Pa	cker Depth (M)	<u>"</u>	Size	Depth Set (M	ועוי	Pack	er Depth (MD)	Size	Dep	th Set (N	MD)	Packer Depth (MD)
25 Producing I					2	6 Perforatio	n Record							
	Formation		Тор		ottom			ed Interv	al	Size	No. I			Perf Status
A) B)	Point Looko	ut	4328		1830'		1	SPF		.34"	2	4		open
C)									····					
D)														
27. Acıd, Fractı	ure, Treatment, Co	ement Squeez	e, etc											
	Depth Interval		Acidiza w/	10bble of 15%	HCI Frac'd u	u/ 114 422 gals			nd Type of Material ck foam w/ 98,571#	f 20/40 Brown sa	nd Pur	nnad 661	bble fo	named flush Total
	4328' - <u>4830'</u>		N2:1,264,3		TICE. Frac u	7/ 117,722gais	70 70 Quan	117 112 511		71 20/40 DIOWII 34		iipea ooi	0013 10	amed husa. I otal
									·					 -
									 .					
28 Production	- Interval A									·				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas	Production N	/ethod			
Produced		Tested	Production	BBL	MCF	BBL	Corr API		Gravity					
n/a	4/5/2012	1hr.		n/a/boph	139/mcf/h	1/bwph	n/a	,	n/a			FLO	WING	G
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status					
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio							
1/2"	SI-933psi	SI-938psi		n/a/bopd	3,332/mcf/d	1 12/bwpd	n/s	1		s	HUT II	N		
28a Production Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	, 1	Gas	Production N	Aethod			
Produced	1 cot Date	Tested	Production	BBL	MCF	BBL	Corr API		Gravity	1 rounction is	remod			
			-						•		RC	JD MI	AY :	1412
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status		n	CO	NC	DIL
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	ļ		oIL CONS. DIV.				

*(See instructions and spaces for additional data on page 2)

Choke

Size

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DIST. 3

MAY 0 7 2012

FARMINGTON FIELD OFFICE

28b. Production											
Date First Produced	Test Date	I-lours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
,	İ			.	1						
Choke	Tbg. Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		Top Meas Depth 750' 922' 1801' 2232' 2380' 2978' 3244' 3208' 4014' 4542' 4935' 5796' 6536' 6596' 6647' 0	
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status		Top Meas Depth 750' 922' 1801' 2232' 2380' 2978' 3244' 3208' 4014' 4542' 4935' 5796' 6536' 6596' 6647' 0	
	SI			.							
28c. Production	n - Interval D	L									
Date First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
				,							
Choke	Tbg. Press	Csg	24 l-Ir	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio				
	SI		-	,							
9. Disposition	n of Gas <i>(Solid</i> ,	used for fuel,	vented, etc)						<u> </u>		
0 Summary o	of Porous Zones	(Include Agu	fare)			TO BE	SOLD	31 Formati	on (Log) Markers		
o. Summary C	or rotous Zones	(mende Aqui	iters).					51 Politian	on (Log) Markers		
	portant zones of						it,				
υ.	pth interval test	ed, cushion use	ed, time tool op	en, flowing an	d shut-in pro	essures and		ł			
recoveries.											
				_				_			
Formation	on	Тор	Bottom		Deseries	tions Cont	nte ate		Nome	Тор	
		ТОР	DOTTON		Describ.	tions, Conte	mo, cio	_	Name	Meas Depth	
Ojo Alan	no	750' 922' White, cr-gr ss						Ojo Alamo	750'		
Kırltan	d	922'	1801'		iry sh interbe	dded w/tight, g	gry, fine-gr ss		Kirltand	922'	
Frutlan	ıd .	1801'	2232'	Dk gry-gry	earb sh, coal,	grn silts, light-	med gry, tight, fine g	ır ss.	Fruitland	1801'	
Pictured C	oliffs 2	2232'	2380'	""	Bn-Gry, fine grn, tight ss				Pictured Cliffs	2232'	
Lewis		2380'	2978'		Shale	w/ siltstone str	ngers		Lewis	2380'	
l·luerfanito Be	entonite 2	2978'	3244'		White, v	waxy chalky be	entonite		Huerfanito Bentonite	2978'	
Chaan		2244	22001						Cl	2244	
Chacra Mesa Vei	,	3244' 3208'	3208' 4014'	1		d-fine gr ss, ca	ne w/ drk gry shale		Chacra Mesa Verde	1	
Menefe		4014'	4542'			y, fine gr ss, ca			Menefee	1	
Wellere		4014	4342		٠.		sh breaks in lower pa	arr of	Meneree	4014	
Point Look	kout 4	4542'	4935'	incu-ngik gry	, rely line gi	formation	on oreans in lower po		Point Lookout	4542'	
Mancos	s 4	4935'	5796'	ŀ		ark gry carb sl			Mancos	4935'	
Gallup	, ;	5796'	6536'	Lt gry to br		cac gluac silts reg interbed sl	& very fine gry gry s	ss w/	Gallup	5796'	
Greenho		6536'	6596'			alc gry sh w/ tl			Greenhorn		
Granero	os (6596'	6647'			fossil & carb v			Graneros	6596'	
Dakota	, ,	6647'	6848'	Lt to dark gry		calc sl sitty ss v y Y shale break	w/ pyrite incl thin sh b	bands	Dakota	6647'	
Morriso				Interbe	-		fine to coard grn ss		Morrison		
2. Additional	remarks (includ	le plugging pro	•								
			This	is a Blanco M	lesaverde d	& Basin Dal	kota commingle w	vell under DHC3	478AZ.		
3. Indicate wl	hich items have	been attached	by placing a ch	eck in the appi	opriate box	es					
V m	Manhani - 17	on (1 fell	on ald \			enie De · · ·		DCT D	□ m:		
V Plectuca	l/Mechanical Lo	ogs (1 Iuil set r	reqa)		∐ Geol	ogic Report	Ц	DST Report	☐ Directional Su	irvey	
Sundry N	Notice for pluggi	ing and cemen	t verification		Core	Analysis		Other.			
4. Thereby ce	ertify that the for	egoing and att	ached informat	on is complete	and correc	t as determin	ned from all availa	ble records (see a	ttached instructions)*		
·	•	- 0 b all		•				1550. au (600 a	,		
Name	Name (please print) Marie E Jaramillo					Title	Staff Regulatory Tech.				
Signati	ure						Date		4/2/2012		
~ · · · · · · · ·	-										
ıtle 18 U S C	Section 1001 ar	nd Title 43 U.S	S C. Section 12	12, make it a c	rime for an	y person kno	wingly and willful	lly to make to any	department or agency of the Ur	nited States any	
	or fraudulent sta			•	-						
Control	3)									/F 21/0 /	

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

•						IE INTERIO ANAGEMEN			APR 25 2	กาว	OMB No 10 Expires July				
		WEI	L COMPLE	TION OR I	RECOMPL	ETION REPO	JRT ANL	LO	armington Fie	5 Lease Serial N d Office	o NM-01:	9410			
la Type of We	ell	Oil Well	X Gas W	eil	Dry	Other			au oi Land IVI:						
b Type of Co	 	New Well	Work	<u></u>	Deepen	Plug Ba			Resvr,						
		Other								7 Unit or CA A	greement Name	e and No.			
2 Name of Op	erator			Dt. 1111				***		8 Lease Name a		ON 450			
3 Address			Con	ocoPhillip	s Compan	y (include area co	ode)			9 API Well No	BRUINGT	ON 15G			
I	PO Box 4289, 1					(50	5) 326-97	00		30-045-35115					
4 Location of	Well (Report locat	ion clearly ar	d in accordance	with Federal i	equirements)*					10 Field and Pool or Exploratory BASIN DK					
At surface			Ü	NIT L (NW/S	W), 1795' FSL	& 905' FWL				11. Sec, T, R, M, on Block and					
										Survey or A		720V D14W			
At top prod	Interval reported	below		τ	JNIT L (NW/S	SW), 1790' FSL &	& 829' FWL	,		12 County or Pa		13 State			
• • •	•									•					
At total dept		15 D	ite T D Reached		7/SW), 1790' F	SL & 829' FWL				Sa 17 Elevations (I	n Juan DE DKB DT CI	New Mexico			
	1/24/2012	113 De	2/13/20			D&A	X Read	y to P	rod 4/17/2012	17 Lievations (i	5813	*			
18 Total Depti		68-	li li	Plug Back T D)	MD	6845'		20 Depth Bridge Plug	Set	MD				
	TVD	68-				TVD	6843'				TVD				
21 Type Elect	tric & Other Mech	anical Logs R		•					22 Was well cored? Was DST run?		X No	Yes (Submit analysis) Yes (Submit report)			
GR/CCL/CBL										u?	= ;	Yes (Submit report) Yes (Submit copy)			
23 Casing and	Liner Record (Re)	port all string	s set in well)					!	Directional Surve	J.	<u> </u>	Tes (buonin copy)			
Hole Size	Size/Grade	Wt (#/fi		(D)	Bottom (MD)	Stage C			No. of Sks &	Slurry Vol	Cement to	p* Amount Pulled			
14 /9 5/8"	11-40	32.3#	0		227'	De n	pth /o		Type of Cement 76sx- Type I-II	(BBL) 22bbls	Surface				
7 7 -	J-55	20# / 23			4189'	17:			552sx-Premuim Lite	202bbls	Surface				
4 1/2"	L-80	11.6#	0		6847'	n,	/a		217sx-Premuim Lite	78bbls	TOC @ 28	70' n/a			
															
24 Tubing Rec	Depth Set (M	(D) Pag	ker Depth (MD)		Size	Depth Set (MI	<u>,, </u>	De	acker Depth (MD)	Size	Depth Set (N	MD) Packer Depth (MD)			
2 3/8"	6761'	rac	n/a		oize	Deptil Set (M)	"	10	icker Deptil (WID)	3126	Deptil Set (N	Tacker Deptil (MD)			
25 Producing I						6 Perforation F									
A)	Formation Dakota		Top 6778'		830'		Perforated		val	Size .34"	No. Holes	Perf Status open			
B)	Dakota		6652'		750'		2SPF .34" 24 1SPF .34" 28					open			
C) D)												***************************************			
	ure, Treatment, Co	ement Squeez	e, etc												
	Depth Interval					~			and Type of Material						
	6652' - 6830'		Acidize w/ 1 N2:4,400,70		HCL. Frac'd v	v/ 241,948gals 85	5% Quality	N2 SI	ick foam pad w/ 24,752	# of 20/40 Brown	sand. Pumped 1	103bbls flush. Total			
						·									
				 -											
28 Production	- Interval A														
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr API		Gravity						
n/a	4/16/2012	1hr.		trace/boph	80/mcf/h	trace/bwph	n/a		n/a		FLO	OWING			
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status						
28a Productio	SI-933psi	S1-938psi		trace/bopd	1,926/mcf/c	d 8/bwpd	n/a	ı	<u> </u>		SHUT IN				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr API		Gravity		RCVD MA	A S. T.S.			
						1					OIL COMS	j. 01V.			

Gas MCF

Water

BBL

Gas/Oil

Ratio

NMOCD

· 1

Well Status

Oil

BBL

*(See instructions and spaces for additional data on page 2)

Csg

Press

24 Нг

Rate

Tbg Press

Flwg

SI

Choke

Size

ASSEPTED FOR RECORD

DIST. 3

APR 2 6 2012

PARAMIGTON FIELD OFFICE

28b Production	ı - Interva	1 C						-						
Date First				Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced			Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
				NAME >										
	1					1								
Choke	Tbg Pre	ess	Csg	24 Hr.	Oil	Gas	Water	Gas/Oıl	Well Status					
Size	Flwg		Press	Rate	BBL	MCF	BBL	Ratio						
	SI						İ							
				2.33.23.23										
28c Production	n - Interva	l D				•								
Date First	Test Da	te	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method				
Produced			Tested	Production	BBL	MCF	BBL	Corr API	Gravity					
							-							
Choke	Tbg Pie	ess	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
Size	Flwg		Press	Rate	BBL	MCF	BBL	Ratio						
	SI				İ	1								
	1							1						
29. Disposition	of Gas (S	olid, used	for fuel. v	ented. etc.)				_ 						
25. Disposition	. 01 0115 (0		<i>joi</i> j , ,	emea, ere y										
							то ве	SOLD						
30 Summary o	f Dayour, 7	Zonac (Inc	luda A auré	'ara).			I O DE	JOED	21 Formation	on (Log) Markers				
50 Summary 0	n roious z	Lones (Inc.	iude Aquii	eis)					31 Forman	on (Log) Markers				
C1 11		c												
-		-	-	ontents thereof				st,	- [
	pth interva	il tested, ci	ushion use	d, tune tool oper	n, flowing and	i shut-m pre	essures and							
recoveries														
									1					
									1		Тор			
Formatio	on	Тор		Bottom		Descript	ions, Conte	nts, etc		Name	Meas Depth			
											Ivicas Depui			
Ojo Alan	no	750'		922'	1		White, cr-gr ss			Ojo Alamo	750'			
Kırltand		922'		1801'	6		ided w/tight, i		1	Kirltand	922'			
Kiritano	1	JLL		1001	"	iry sir interoce	ided writgin, į	gry, inic-gr ss	- }	Kiritand	1 722			
Fruitland	Fruitland 1801' 2232'				Dk gry-gry c	arb sh, coal, s	grn silts, light-	med gry, tight, fine gr	s	Fruitland	1801'			
Pictured Cl	Pictured Cliffs 2232' 2380'				""		y, fine grn, tig			Pictured Cliffs	2232'			
1 1						w/ siltstone st	_		Lewis	2380'				
Huerfanito Be	entonite	2978	;	3244'		White, v	vaxy chalky be	entonite		Huerfanito Bentonite	2978'			
											1			
Chacra	·]	3244	'	3208'	Gry fn	grn sılty, glau	aconitic sd sto	one w/ drk gry shale		Chacra	3244'			
Mesa Vei	ıde	3208	:	4014'	1	Light gry, me	d-fine gr ss, c	arb sh & coal	1	Mesa Verde	3208'			
Menefe	.	4014	,	45421	Į.		_			Manafaa	40141			
Menere	۳	4014	·	4542'			, fine gr ss, ca			Menefee	4014'			
					Med-light gry	, very fine gr		t sh breaks in lower par	of					
Point Look	kout	4542		4935'			formation			Point Lookout	4542'			
Mancos	s	4935	i'	5796'		Da	ark gry carb s	h		Mancos	4935'			
					Lt gry to bri	ı calc carb mı	cac gluac silts	& very fine gry gry ss	w/		1			
Gallup)	5796	3'	6536'		177	eg interbed s	h		Gallup	5796'			
Greenho	rn	6536	5'	6596'		Highly ca	alc gry sh w/ t	hın Imst		Greenhorn	6536'			
Granero	os l	6596	_{3'}	6647'	1 ,	Dk grv shale.	fossil & carb	w/ pyrite incl		Graneros	6596'			
	Ī							w/ pyrite incl thin sh ba	nds					
Dakota	a	6647	"	6848'		cly	Y shale brea	ks	1	Dakota 6647'				
Morriso	on				Interbe	d grn, brn & t	red waxy sh &	fine to coard grn ss		Morrison	0			
32 Additional	remarks (include plu	igging pro	cedure).	•			-						
	`	•	00 01	-	s a Blanco M	lesaverde &	& Basin Da	kota commingle we	ll under DHC3	478AZ.				
22 7 1 4 1			1 1		1 .1									
33 Indicate wl	nich items	have beer	i attached	by placing a che	ck in the appi	ropriate box	es							
					_					[
X Electrical	l/Mechani	cal Logs (l full set r	eq'd)	\mathcal{L}	\	ogic Report		ST Report	Directional Sur	rvey			
					- /	١								
Sundry N	Notice for	plugging a	ind cement	verification	- 1	☐ Core	Analysis	<u></u>	ther					
		-			+-	 	/\							
34. I hereby ce	ertify that t	he forego	ing and att	ached information	on is complete	and correc	as determi	ned from all availab	e records (see a	ttached instructions)*				
			~ 1	6	. 1	1	I/ / I			·				
Name	(please pi	nnt)	1 11	Ma Ma	rie E Jaramy	hd) 1 .	V 1. I	Title		Staff Regulatory Tech				
	- *	•	111	11 114	11/21/	1////	TV							
Signati	ure		111	/\ WLZ	V !	VVV	1 1	Date		4/2/2012				
~.6	-		- 11 ,	1 4 00	:/ //	+								
			₩_	$\overline{}$	/ \	/								
Title 18 U S C	Section 1	001 and T	itle 43 U S	C Section 121	2, make it a-c	rime for an	y person kno	owingly and willfull	to make to any	department or agency of the Uni	ited States any			
false, fictitious	or fraudul	ent statem	ents or rep	esentations as	to any matter	within its ju	irisdiction							

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 25 20 2

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

		VVELL	_ CONIPLE	ION OR R	ECOMPLE	TION REF	OKIAN	15 P. P. C. C.	ington Field	JIICE Serial N	。 NM-019	1410
la Type of We	<u> </u>	Oil Well	X Gas W	ell	Dry	Other			ii Land Man	69 If Indian! Allo		
b Type of Cor	<u> </u>	New Well	Work (Deepen	Plug	_	Diff Res	evr,	,		
•	_	•					·			7 Unit or CA A	reement Name	and No.
2 Non CO.		Other								8 Lease Name ar	d Wall Na	
Name of Ope	erator		Cono	coPhillips	Company	,				Lease Name at	BRUINGT	ON 15G
3 Address					3a Phone No	(include area				9. API Well No		
	O Box 4289,						05) 326-9	700			30-045-3	5115
4 Location of \	Well (Report local	tion clearly an	d in accordance	with Federal r	equirements)*					10 Field and Poo	ol or Exploratory BLANCO	MV
At surface			UN	IT L (NW/SV	V), 1795' FSL	& 905' FWL				11 Sec, T, R,		
										Survey or A		
At top prod	Interval reported	helow		Di	NIT L (NW/SV	W), 1790' FSL	& 829' FW	7 1 .		12 County or Pa		30N, R11W
						,,						
At total dept 14 Date Spudd		16.5	te T D Reached		SW), 1790' FS		L			Sa 17 Elevations (I	n Juan	New Mexico
•	/24/2012	13 Da	2/13/20		I Date C	D& A	X Read	dy to Prod	4/17/2012	17 Elevations (I	5813 5813	•
18 Total Depth	MD	684	8' 19	Plug Back T D		MD	6845'		Depth Bridge Plug	Set	MD	,
	TVD	684				TVD	6843'				TVD	
21. Type Elect	ric & Other Mech	anıcal Logs Ru		•				22	Was well cored?		X No	Yes (Submit analysis)
			GR/CCI	/CBL				j	Was DST run?		X No	Yes (Submit report)
23 Casing and	Liner Record (Re.	port all stress	sat m walli					!	Directional Surve	y?	X No	Yes (Submit copy)
	T	T		T		Stage	Cementer	Γ	No of Sks &	Slurry Vol		
Hole Size	Size/Grade	Wt (#/ft		10)	Bottom (MD)		Depth	+	Type of Cement	(BBL)	Cement top	
9 5/8"	H-40 J-55	32,3#	<u>0</u> ≠ 0		4189'	n/a 1781'			6sx- Type I-II	22bbls 202bbls	Surface Surface	7bbls 21bbls
4 1/2"	L-80	11.6#	0		6847'		n/a		sx-Premuim Lite	78bbls	TOC @ 287	
	 	 	-					-		+-	 	
24 Tubing Rec	ord	J						I				
Size	Depth Set (M	(D) Pac	ker Depth (MD)	S	ize	Depth Set (N	4D)	Packe	er Depth (MD)	Size	Depth Set (M	D) Packer Depth (MD)
2 3/8" 25 Producing Ir	6761'		n/a		2	6 Perforation	n Record	_				
	Formation		Тор	Вс	ottom			ted Interva	ıl	Size	No Holes	Perf Status
A)	Point Looko	nt	4328'	4	830'		1	SPF		.34"	24	open
B) C)						***						
D)												
27 Acid, Fracti	ure, Treatment, Co Depth Interval	ement Squeeze	, etc					Amount on	nd Type of Material			
	Depin miervar		Acidize w/ 1	Obbls of 15%	HCL. Frac'd v	v/ 114,422gals				of 20/40 Brown sa	ınd. Pumped 66b	bls foamed flush. Total
	4328' - 4830'		N2:1,264,30	OSCF.								
·		****	-	·····				_			······································	
			-									
28 Production								·				
Date First Produced	Test Date	(Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production	Method	
Troduced		Tested	roduction	BBL	MCI	DDL	Con Air	ľ	Giavity			
n/a	4/5/2012	1hr.		n/a/boph	139/mcf/h		n/s		n/a		FLO	WING
Choke Size	Tbg Press Flwg	1 ~ 1	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	- '	Well Status		RCVD MA	17:17
0.20	1	11033		1000	line.	555	, Taurio	ļ			•	
1/2"	SI-933psi	S1-938psi		n/a/bopd	3,332/mcf/c	d 12/bwpd	n/2	a			HUTINCON!	o. UIV.
28a Production Date First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	y 10	Gas	Production	Method DIST	
Produced		Tested	Production	BBL	MCF	BBL	Corr API		Gravity		ULSI	. J
	1]]		ļ	ļ				
Choke	Tbg Press	Csg	24 Нг	Oıl	Gas	Water	Gas/Oil	 	Well Status			
Size	Flwg		Rate	BBL	MCF	BBL	Ratio	ļ				
	SI											
					L		J					

NMOCD

*(See instructions and spaces for additional data on page 2)

ASSEPTED FOR RECORD

APR 2 6 2012

PARAMAGTON FIELD OFFICE

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PC

28b Production	- Interva	1C					-						
Date Eirst	Test Da		ours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Te	sted	Production	BBL	MCF	BBL	Corr API	Gravity				
Choke	Tbg Pro	ess Cs		24 Hr	Oil	Gas	Water	Gas/Oıl	Well Status				
Size	Flwg		~	Rate	BBL	MCF	BBL	Ratio	WCII Status				
Bize	SI	1.	C35.		BBB	1,101	DDD	Kutto					
28c Production													
Date First	Test Da	- 1		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	1	Te	ested	Production	BBL	MCF	BBL	Corr API	Gravity				
				220		ŀ							
Choke	Tbg. Pro	ess Cs	sg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	-L.,			
Size	Flwg			Rate	BBL	MCF	BBL	Ratio					
	SI			STATE OF	İ								
	J		1										
29 Disposition	of Gas (S	Solid, used for	r fuel, ven	ted, etc)									
							то ве	SOLD					
30 Summary of	f Porous 2	Zones (Include	e Aquifers	s)					31. Formation	on (Log) Markers			
			•										
Show all imp			-					st,					
ıncludıng dep	th interva	l tested, cush	ion used,	time tool ope	n, flowing ar	ıd shut-ın pr	essures and						
recoveries													
	—Т				Τ					<u> </u>	Тор		
Formation	n	Тор		Bottom		Descrip	tions, Conte	nts, etc		Name	Meas Depth		
			_		<u> </u>					Ojo Alamo 750'			
Ojo Alam		750'		922'	Ì		White, cr-gr ss			•			
Kırltand	1	922'	l.	1801'	'	Gry sh interbe	dded w/tight, p	gry, fine-gr ss		Kırltand 9			
Fruitland	i	1801'	1	2232'	Dk gry-gry	carb sh, coal,	grn silts, light-	med gry, tight, fine gr ss		Frutland 1801'			
Pictured Cl	ıffs	2232'		2380'		Bn-G	ry, fine grn, tıg	ght ss		Pictured Cliffs	2232'		
Lewis	1	2380'		2978'		Shale	w/ siltstone st	ingers	1	Lewis	2380'		
Huerfanito Ber	ntonite	2978'		3244'		White,	waxy chalky be	entonite		Huerfanito Bentonite	2978'		
					İ								
Chacra		3244'		3208'	Gry f	n grn silty, gla	uconitic sd sto	one w/ drk gry shale		Chacra	3244'		
Mesa Ver	de	3208'		4014'		Light gry, me	ed-fine gr ss, c	arb sh & coal		Mesa Verde	3208'		
Menefee	.	4014'	ı	4542'	Ì	Med-dark gr	y, fine gr ss, ca	arb sh & coal		Menefee	4014'		
					Med-light gr	y, very fine gr	ss w/ frequent	sh breaks in lower part of	f				
Point Look		4542'		4935'			formation			Point Lookout	4542'		
Mancos	· İ	4935'		5796'			ark gry carb sl			Mancos	4935'		
Gallup		5796'		6536'	Lt gry to b			& very fine gry gry ss w/		Gallun	5796'		
Greenhor	,	6536'		6596'	İ		reg interbed si		1	Gallup Greenhorn	6536'		
Graneros		6596'		6647'			alc gry sh w/ ti fossil & carb			Graneros	6596'		
	-	0.770		0071				w/ pyrite inci w/ pyrite incl thin sh band:	s	Granorus	0390		
Dakota		6647'		6848'			y Y shale breal			Dakota	6647'		
Morrison					Interb	ed grn, brn &	red waxy sh &	fine to coard grn ss	L	Morrison	0		
32 Additional t	emarks (ınclude pluggi	ing proced		DI *	A	e Davis D	kata aammilii ile ii 11	unden DIIG?				
				I HIS I	s a bianco f	nesaverae	x dasin da	kota commingle well	unuer DHC3	TOME.			
22 1. 4	ab et e	I I	(1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	-1	-1 21								
33 Indicate wh	ion items	nave been att	iached by	pracing a che	ck in the app	nopriate box	xes						

Indicate which items have been attached by placing a ch	ck in the app	ropriate boxes				
X Electrical/Mechanical Logs (1 full set req'd)	<u>.</u> •	Geologic Report		DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	\int	Core Analysis		Other		
I hereby certify that the foregoing and attached informati	n/id complet	a half correct as determin	ed from all ava	alable records (see atta	chad instructions*	
Thereby certify that the foregoing and attached informati	on is complete	e inti correct as determin	icu iioiii aii ava	made records (see ana	ched histractions)	
Name (please print)	rie 🖹 Jaramil		Title _		Staff Regulatory Tech	
Signature \text{MMM}/	My		Date		4/2/2012	
	/					

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)