



PRODUCTION ALLOCATION FORM

Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/10/2012

API No. 30-045-35274
DHC No. DHC3601AZ
Lease No. E-5152-3

Well Name
State Com AJ

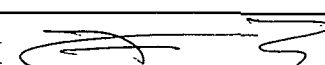
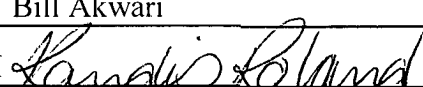
Well No.
#34N

Unit Letter L	Section 36	Township T032N	Range R012W	Footage 1981' FSL & 769' FWL	County, State San Juan County, New Mexico
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Completion Date 1/17/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		15%		16%
DAKOTA		85%		84%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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RCVD APR 13 '12
OIL CONS. DIV.
DIST. 3