Form 3160-4 CINITI AND LING FAME DEPARTMENT OF THE INTERIOR OMB NO 1004-0137 (August 2007) Expires July 31, 2010 BUREAU OF LAND MANAGEMENT 5 Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMSF-079035-A 6. If Indian, Allotee or Tribe Name Oil Well X Gas Well Dry New Well Work Over Deepen Plug Back Diff.Resvr,. Type of Completion: 7. Unit or CA Agreement Name and No. N/A Name of Operator 8 Lease Name and Well No. XIO Energy Inc BREECH A #175G Address 3a. Phone No. (include area code) 9. API Well No. Aztec, NM 87410 382 CR 3100 505-333-3630 30-039-31069-000 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory At surface BASIN DAKOTA 1750'FNL & 815' FEL 11. Sec, T, R., M., or Block and Survey or Area At top prod. interval reported below SAME SEC 8 (H) -T26N-R6W 12 County or Parish 13. State At total depth SAME RIO ARRIBA NM 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17 Elevations (DF, RKB, RT, GL)* Ready to Prod. □ D & A 3/6/2012 3/15/2012 5/4/2012 6421 'GL 18. Total Depth MD 19. Plug Back T.D., MD 20 Depth Bridge Plug Set: MD 7415' 7388 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored? X No Yes (Submit analysis) Was DST run X No Yes (Submit report Directional Survey? \mathbf{x} No Yes (Submit copy) GR/OCL/CBL 23. Casing and Liner Record (Report all strings set in well) Stage Cementer Slurry Vol. (BBL) No.of Sks & Size/Grade Hole Size Wt (#ft.) Top (MD) Bottom (MD) Cement Tops Amount Pulled Depth Type of Cement 12-1/4" 8-5/8" 24# 519.91 25 BBL 380 120 BBL 7-7/8" 7408 1200 5-1/2" 17# 24. Tubing Record Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) 2-3/8" 3170 25. Producing Intervals 26 Perforation Record No Holes Perf Status Perforated Interval Formation Size Тор Bottom A) BASIN DAKOTA 7045' 72861 7045' - 7286 0.34" 35 B) (CVD MAY 18'12 C) OIL CONS. DIV. D) DIST. 3 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Amount and Type of Material Depth Interval 7045' - 7286' A. w/1,000 gals 15% NEFE HCI ac. Frac'd w/125,501 gals foam fld carrying 171,720# sd.

28. Production - Interval A

Date First Produced	Test Date 5/4/2012	Hours Tested 3	Test Production	Oil BBL 0	Gas MCF 100.8	Water BBL O	Oil Gravity Corr API	Gas Gravity	Production	Method FLOWING
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [.] Oil Ratio	Well Status	Por	- 1 SOKWI
1/2"	^{SI} 560	175		0	808.5	0		SHUI	' IN	ACCEPTED FOR DEACH
28a Producti	ion-Interval B									The second secon

Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method MAY 1 @ 2012
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	
Choke Size	Tbg. Press. Flwg Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oıl Ratıo	Well Status	FARMINGTON FIELD OFFICE BY

28b Producti										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Pres Flwg. Sl	Csg. Press.	24 1-1r	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Product	tion-Interv	al D	. 							(0,
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Pres Flwg. SI	SS Csg Press	24 1-1r	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		1
29 Dispositi		Sold, used for	fuel, vented, e	Ic)	l	TO BE	SOLD			
Show all	important : depth inter	zones of porosit	lude Aquifers) y and contents to ion used, time to	hereof. Co				31. Format	ion (Log) Markers	
Format	tion	Тор	Bottom		Descr	intions. Co	ntents, etc.		Name	Тор
										Meas.Depth
								LOWER FI	RUITIAND COAL	2767'
								PICTURE	CLIFFS SS	2797'
								LEWIS SE	HALE	2927'
							*	CHACRA S	SS	3684'
				-				CLIFFHO	JSE SS	4472'
	MENEFEE						4503'			
			POINT LOOKOUT SS					5044'		
	ĺ							MANOOS S	SHALE	5402'
								CALLUP		6151'
								TOCITO		6549'
	,							GREENHOR	<i>\$</i> 70	6948'
								GRANEROS	5	7006'
								DAKOTA 1	L	7035'
	ļ							BURRO CA	ANYON	7337 '
								MORRISON	1	7373'
Electri Sundry	y Notice for certify the lease print,	anical Logs (1 or plugging an	g and attached	ication [Geold Core	ogic Repor Analysis	DST Re Other:	ined from all availal	ional Survey ble records (see attached in	structions)*
	-7	· · · · · · · · · · · · · · · · · · ·		0						
				•						

CONTRACT.

(Continued on page 3)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COMP	PLETION C	R REC	OMPLET	ION RE	PORT	AND LO	3		5	Lease Seria		-7
la Type	of Well, r	□ Oil Wi	ell 🗶 Gas V	Vell [Dry	Other					6.			or Tribe Name
b Type	of Completion:		New Well		•	Deepen	۲	Plug Back	□ Di	ff.Resvr,.		N/A		
o,pe	or completion.	_	her	<u></u>		· ·	L				7.	Unit or CA	Agreer	nent Name and No.
	of Operator			,	`						8.	Lease Name	e and W	Vell No.
XTO Eng 3. Addres	ergy Inc.						3a.	Phone No. (include d	rea code)	1_	BREECH		75G
_382 CR	3100 Az	tec, N	M 87410				1	505-3	33-36		19	API Well N		9-8003
4 Location	on of Well (Rep	ort locatio	on clearly and	'ın accora	lance with F	ederal re	quireme	nts)*	,		10.			Exploratory
At surfi	1750'	ent & 8	315' FEL								-	Sec., T., R.,		
At top p	orod. interval re	ported bel	ow Same									Survey or A	rea	
At total	depth SAM	D							•		1	County or F	arish	13. State
14 Date S	ניבוני		ite T D Reacl	ned		16 Da	ite Com	pleted				O ARRIE		NM KKB, RT, GL)*
	2012		′15/2012				D&A 5/4/	X	Ready	to Prod.		6421 'GL	` ,	, , ,
	Depth: MD			. Plug Ba	ck T.D. M	ID ID		38'	20. D	epth Bridge	Plug)	
	TVD					VD			<u> </u>	·		TV	D	
21. Type I	Electric & Othe	r Mechani	ical Logs Run	(Submit c	opy of each)				as well cored?		X No		(es (Submit analysis)
GR/CCIL	/CBT.	r		•	•		,		i i	as DST run rectional Surv		X No	=	'es (Submit report 'es (Submit copy)
	and Liner Rec	ord (Repo	rt all strings	et in well)		*******	•					TAPI I		
Hole Size	Size/Grade	Wt (#ft)	Top (MD	Botto	m (MD)	Stage Cem Depth		No of Sks Type of Ce		Slurry Vol (BBL)	.	Cement To	op*	Amount Pulled
.2-1/4"	8-5/8"	" 24# 519.9"		9.91	380				:				25 BBL	
7-7/8"	5-1/2"	17#		74	08			1200)					120 BBL
					<u> </u>									
											_			
												•		
24 Tubing	`					· ·	:		L					
Size	Depth Set (MD) I	Packer Depth (N	iD)	Size	Depth Set	(MD)	Packer De	pth (MD)	Size		Depth Set ((MD)	Packer Depth (MD)
2-3/8"	3170									1	\Box			
25. Produ	cing Intervals	············	r			6. Perfor				<u>. </u>			· · · · · · · · · · · · · · · · · · ·	D - C 51-1-
<u> </u>	Formation		Top		ottom	Perforated Interval 4476' - 5208'				0.34"		No. Holes		Perf Status
A) <u>BI</u>	ANCO MESAY	/ERDE	4476'	52	1808	44 /	76	2208,		7.34"		33		
2) C)			<u> </u>	+					+-				₹ŪVŪ	MH 10 12
D)	··············						1				,			
27. Acıd,	Fracture, Treati	nent, Cerr	ent Squeeze,	Etc.										DIST. S
	Depth Interval							Amount and	Type of M	faterial		<u></u>		
447	<u> 16' - 5208</u>	<u>'</u>			als 15%	NEFE F	HCI a	c. Frac'd	d w/12	4,262 ga	als	foam fl	d car	rrying
			177,40	00# sd.			<u>\</u>							<u></u>
8 Product	ion - Interval A							 						
Date First	Test `	Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Produ	ction	Method		. •
Produced	Date 5/4/2012		Production	BBL	MCF 48	BBL . 0	Corr A		Gravity			9 -	FLOW.	ING 1
Choke Şize 1/2'	Tbg Press. Flwg. SI 560	Csg. Press 175	24 Hr	Oil BBL O	Gas MCF 385	Water BBL 0	Gas. C Ratio	Oil	Well Stati	HUT IN				
	tion-Interval B	<u>. .</u>		<u>, </u>	. 200 1		-							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A	Dr'	Gas Gravity	Produ	ction	MethodTEC	FOF	d becopy
Choke Size	Tbg. Press. Flwg.	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. C Ratio	oil '	Well Statu	ıs		MAY	10	2012
	SI	<u></u> _	>	<u> </u>	<u> </u>		<u> </u>			·				er a accion

. Producti	on - Inter	val C									
ite First . oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCI ²	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
oke Æ	Tbg. Pres Flwg. Sl	ss. Csg. Press.	24 Hr.	Oil BBL	Gns MCF	Water BBL.	Gas: Oil Ratio	Well Status			
c. Product	lion-Interv	l /al D	1				. _l			-	
ite First aduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort, API	Gas Gravity	Production Method		
ioke ze	Tbg. Pres	SS. Csg. Press.	24 I-Ir	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Malaka Makada A		
Dispositi	on of Gas (Sold, used for	fuel, vented, e	tc)		TO BE	SOLD				
Summai	ry of Poro	ous Zones (Inc	ude Aquifers)	:		-		31 Format	ion (Log) Markers		
Show all	important depth inter	zones of porosit rval tested, cush	y and contents t	hereof: Co					,	-	
				Ĭ						Тор	
Format	ion	Top	Bottom		Descr	iptions, Co	ontents, etc.		Name ,	Meas. Depth	
								LOWER E	RUITLAND COAL	2767'	
				1					CLIFFS SS	2797'	
								LEWIS SI		2927'	
					•			CHACRA S		3684'	
								CLIFFHO	USE SS	4472'	
							•	MENEFEE	·	4503'	
									OOKOUT SS	5044'	
				1				MANCOS S	SHALE	54021	
				l				GALLUP		6151'	
								TOCITO		6549'	
	-							GREENHO	PNT PNT	6948'	
								GRANEROS		7006'	
	j						• ,	DAKOTA 1	- I	70351	
								İ	i		
								j			
								MORRISON	1	7373	
Addition	nal remark	ss (include plug	ging procedu	re)·				BURRO CI MORRISON		7337 ' 7373 '	
						-			•		
Indicate	which ite	ms have bee at	tached by plac	cina a che	ck in the a	nnronriate	hoves				
				ono a gino 1				ort Direct	ional Curvey		
	ical/iviech	anical Logs (1		. l	<u> </u>	ogic Repor	<u></u>	on Direct	ional Survey		
		or plugging an	d cement veri	fication [Core	Analysis	Other:	•		,	
=	y Notice f				**************************************	nlete and o	correct as determin	ed from all availa		tructions*	
Sundr		at the foregoin	g and attached	d informa	tion is com	piete mie i			ble records (see attached insi	ii uctions)	
Sundry I hereby	certify the				tion is com	piete tare t				in decions)	
Sundry I hereby			g and attached		————	pioto una c			ble records (see attached insi ORY ANALYST	in uctions)	
Sundry I hereby	certify the		N D. LYNC	H '	<u></u>		Ti		ORY ANALYST	in uctions)	
Sundry I hereby Name (ple	certify the	KRISTE	N D. LYNC	H '	<u></u>		Ti	tle <u>REGULAT</u>	ORY ANALYST	in uctions)	

Form 3160-4 (August 2007)

' UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WELI	COMP	LETION	OR REC	OMPLET	ION RE	PORT	AND LO	G		5	Lease Ser		7.
la. Type	of Well r	7 09 10		. 117.11	l Dev	04						NMSF-0		r Tribe Name
	* L		ell 🗶 Gas		Dry	Other	,	rne		~	j	N/A	A HOLOC C	a Trioc Haine
b Type	of Completion		her	II Wor	K Over	Deepen	L.	Plug Back		iff Resvr	7		A Agreer	ment Name and No.
2 Name of	of Operator						 		,		. 8	Lease Nar	ne and W	/ell No.
3. Addres	ergy Inc.						139	Phone No.	(include	well con	101	BREECH		75G .
382_CR		too N	M.87410				134.		333-36		9	API Well		
4. Locatio	n of Well (Repo			nd in accord	lance with	Federal re	quireme	nts)*	<u> </u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				Exploratory
At surfa			315' FEL			•	-					BASIN		
At top p	rod interval rep							·			ĪĪ	Sec., T , F Survey or SEC 8 (Área	Block and
At total	depth SAME	2									.	County or		13. State
14 Date S			te T D. Rea	ached		16. Da	ate Com	pleted						KB, RT, GL)*
3/6/	2012	3/	'15/2012	<u>:</u>			D&A 5/4/	2012	Ready	to Prod		6421 'G	Ľ.	
18 Total I	Depth: MD TVD	74	15'	19. Plug Ba		MD FVD	73	88'	20. 1	Depth Br	ıdge Plu	_	1D VD	
21. Type I	lectric & Other	r Mechan	cal Logs R	un (Submit c	opy of eacl	h)			22. W	as well co	ored ⁹	X No	Y	es (Submit analysis)
_									- 1	/as DST r		X No	=	es (Submit report
GR/OCL,		1 (0							E	Directional	Survey?	X No	<u> </u>	Yes (Submit copy)
23. Casing	and Liner Reco	ord (Repo	rt all string	s set in well)	· · · · · · · · · · · · · · · · · · ·			N 691		01	,,,			
Hole Size	Size Size/Grade Wt (#ft.) Top (MD)			(ID) Botto	m (MD)	Stage Cementer No of S Depth Type of						Cement	Top*	Amount Pulled
12-1/4"	8-5/8"	24#		519.9' 380								25 BBL		
7-7/8"	7/8" 5–1/2" 17#				081			120	0					120 BBL
	1		Ц	<u>l</u>	1									
24. Tubing	Record										т	****		
Size	Depth Set (I		acker Depth	(MD)	Size	Depth Set	t (MD)	Packer De	epth (MD) <u>s</u>	ıze	Depth Se	t (MD)	Packer Depth (MD)
2-3/8"	3170' cing Intervals					26. Perfo	ration D	acord.						<u> </u>
23. 110000	Formation		Тор	Be	ottom		rforated			Size	7	lo Holes	T	Perf Status
A)	BASIN MANO	ne	6359		64'	6359' - 6564' 0.34"					+	76	 	
B)	Chrotta Inerac	<u>~3</u>	0339		104	03:	<i></i>	0004		·		70	 	
C)	,			- -									TOVE	THE CLYNIC
D)													UIL	JUMS. VIV.
	racture, Treatn	nent, Cen	ent Squeez	e. Etc							!			0151.3
	Depth Interval	· · · · · · · · · · · · · · · · · ·		 				Amount and	Type of I	Material				
655	1' - 6564'		Spea	rhead 50	0 gals	15% NE	FE HC	I ac. Fr	ac'd	w/74,7	747 ga	ls foam	fld	carrying
			53,0	00# sd.										,
635	9' - 6493'		A. w	/1,000 g	gals 159	NEFE	HCI a	c. Frac'	'd w/9	0,407	gals	foam fl	d car	rying
			101,	000# sd.										
28. Product	ion - Interval A		- ^											,,
Date First Produced	Test Date 5/4/2012	Hours Tested	Test Production	n Oil BBL O	Gas MCF 91.2	Water BBL 0	Oil Gra Corr A	API	Gas Gravitý	P	roduction مرید	Method	FLOW	ING r
Choke	Tbg. Press	Csg	24	Oil	Gas	Water	Gas: 0	Dil	Well Sta	tus	بخرجو	, • 😘		VVJ/
Size 1/2"	Flwg SI 560	Press 175	Hr.	BBL	MCF 731.5	BBL	Ratio	· }		SHUT 1	\î. ⊓NT			
	tion-Interval B	<u> </u>	<u> </u>		1,31.5	<u> </u>		I		~::\\T 1	<u> </u>	ACCE	-	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	vity	Gas	P	roduction		P Bank Jan	FUH RECORD
Produced	Date	Tested	Production	n BBL	MCF	BBL	Corr A	A.1	Gravity					4
Choke	Tbg Press	Csg.	24	Oil	Gas	Water	Gas. (Oil Dil	Well Sta	tus			MAI	U 2012
Size	Flwg SI	Press.	Hr.	BBL	MCF	BBL	Ratio			•		FARMI	¥GTO»	I Eltri m -
(See instructions	and spaces for addit	ional data on	page 2)		<i>-</i>	. NV	<i>1</i> 00	CD				BY C	54	VILL OFFICE

								3 4 34	·			
8b. Product	ion - Inter	val C										
Date First Produced	Test . Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	Gas Gravity	Production Method			
Choke Size	Tbg. Pre. Flwg Si	ss. Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		*		
8c. Product	tion-Interv	val D		·			<u></u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort API	Gas Gravity	Production Method			
Choke Size	Thg. Pre- Flwg. SI	ss Csg. Press	24 I-li	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
9. Dispositi	ion of Gas (fuel, vented, e.	tc.)		TO BE	SOLD					
0 Summa	ry of Poro	ous Zones (Inc	lude Aquifers)					31 Format	ion (Log) Markers			
Show all	I important g depth inte	zones of porosi	ty and contents to	hereof: Co								
Format	tion	Тор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Top Meas Dcpth		
			 	 			·	TOWER E	RUITLAND COAL	2767'		
			}						CLIFFS SS	2797'		
			·					LEWIS SI		2927'		
					`			İ	CHACRA SS			
			ļ					CLIFFHO		3684 <i>'</i> 4472 <i>'</i>		
		•	ļ					MENEFEE	300 50	4503'		
			1					1	OOKOUT SS	5044		
			,					MANCOS S		5402		
			Ì	1				GALLUP	,, <u>, , , , , , , , , , , , , , , , , ,</u>	6151'		
	1	ŧ					,	TOCITO		6549'		
								GREENHOR	<i>5</i> 17	6948'		
	1							GRANEROS	3	7006'		
	j							DAKOTA 1	, L	7035		
	}							BURRO CA	MYON	י7337		
	į							MORRISON	1	7373'		
		,	gging procedur									
Electri	ıcal/Mecha	anıcal Logs (1	full set req'd) and cement verif	[Geold	ppropriate ogic Repor Analysis		port Directi	onal Survey			
l hereby	certify tha	at the foregou	ng and attached	informat	ion is com	plete and c	orrect as determ	med from all availal	ole records (see attached ins	structions)*		
Name (ple	ease print)	KRISTE	ND. LYNC	<u> </u>				Title <u>REGULAT</u>	ORY ANALYST			
G:	K	ustu	D - L	jus	4		1	Date5/8/2012	2			
Signature	•											
Signature	•		_		-							

is common