

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well, <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-079035-A
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. N/A
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. BREECH A #175G
3a. Phone No. (include area code) 505-333-3630		9. API Well No. 30-039-31069-0001
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1750' ENL & 815' FEL At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory BASIN DAKOTA
14. Date Spudded 3/6/2012		11. Sec., T., R., M., or Block and Survey or Area SEC 8 (H) - T26N-R6W
15. Date T.D. Reached 3/15/2012		12. County or Parish RIO ARriba
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/4/2012		13. State NM
17. Elevations (DF, RKB, RT, GL)* 6421' GL		

18. Total Depth MD TVD 7415'	19. Plug Back T.D. MD TVD 7388'	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		519.9'		380			25 BBL
7-7/8"	5-1/2"	17#		7408'		1200			120 BBL

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3170'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	7045'	7286'	7045' - 7286'	0.34"	35	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7045' - 7286'	A. w/1,000 gals 15% NEEF HCI ac. Frac'd w/125,501 gals foam fld carrying 171,720# sd.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/4/2012	3	→	0	100.8	0			FLOWING
Choke Size 1/2"	Tbg. Press. Flwg SI 560	Csg. Press. 175	24 Hr. →	Oil BBL 0	Gas MCF 808.5	Water BBL 0	Gas: Oil Ratio	Well Status SHUT IN	ACCEPTED FOR RECORD

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						MAY 10 2012
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY SW

(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LOWER FRUITLAND COAL	2767'
				PICTURED CLIFFS SS	2797'
				LEWIS SHALE	2927'
				CHACRA SS	3684'
				CLIFFHOUSE SS	4472'
				MENEFEE	4503'
				POINT LOOKOUT SS	5044'
				MANCOS SHALE	5402'
				GALLUP	6151'
				TOCITO	6549'
				GREENHORN	6948'
				GRANEROS	7006'
				DAKOTA 1	7035'
				BURRO CANYON	7337'
				MORRISON	7373'

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature

Kristen D. LynchDate 5/8/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No. NMSE-079035-A			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other						6. If Indian, Allottee or Tribe Name N/A			
2 Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No. N/A			
3. Address 382 CR 3100 Aztec, NM 87410				3a. Phone No. (include area code) 505-333-3630		8. Lease Name and Well No. BREECH A #175G			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1750' FNL & 815' FEL						9 API Well No. 30-039-31069-00C3			
At top prod. interval reported below SAME						10. Field and Pool, or Exploratory BLANCO MESAVERDE			
At total depth SAME						11 Sec., T., R., M., or Block and Survey or Area SEC 8 (H) - T26N-R6W			
14 Date Spudded 3/6/2012		15. Date T D Reached 3/15/2012		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/4/2012		12. County or Parish RIO ARriba			
18. Total Depth: MD TVD 7415'		19. Plug Back T.D.: MD TVD 7388'		20. Depth Bridge Plug Set. MD TVD		13. State NM			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL						17 Elevations (DF, RKB, RT, GL)* 6421' GL			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		519.9'		380			25 BBL
7-7/8"	5-1/2"	17#		7408'		1200			120 BBL
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	3170'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) BLANCO MESAVERDE	4476'	5208'	4476' - 5208'	0.34"	33				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4476' - 5208'		A. w/1,000 gals 15% NEEF HCI ac. Frac'd w/124,262 gals foam fld carrying 177,400# sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/4/2012	3	→	0	48	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	560	175	→	0	385	0		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						MAY 10 2012

(See instructions and spaces for additional data on page 2)

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28h. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LOWER FRUITLAND COAL	2767'
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				CHACRA SS	3684'
				CLIFFHOUSE SS	4472'
				MENEFEE	4503'
				POINT LOOKOUT SS	5044'
				MANCOS SHALE	5402'
				GALLUP	6151'
				TOCITO	6549'
				GREENHORN	6948'
				GRANEROS	7006'
				DAKOTA 1	7035'
				BURRO CANYON	7337'
				MORRISON	7373'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
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 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature

Kristen D. LynchDate 5/8/2012

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
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b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other						6. If Indian, Allottee or Tribe Name N/A					
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No. N/A					
3. Address 382 CR 3100 Aztec, NM 87410				3a. Phone No. (include area code) 505-333-3630		8. Lease Name and Well No. BREECH A #175G					
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14. Date Spudded 3/6/2012						15. Date T D. Reached 3/15/2012		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 5/4/2012		10. Field and Pool, or Exploratory BASIN MANCOS	
18. Total Depth: MD TVD		7415'		19. Plug Back T D MD TVD		7388'		20. Depth Bridge Plug Set MD TVD		11. Sec., T., R., M., or Block and Survey or Area SEC 8 (H) - T26N-R6W	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CHL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		17. Elevations (DF, RKB, RT, GL)* 6421' GL			
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24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	3170'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) BASIN MANCOS		6359'	6564'	6359' - 6564'		0.34"	76				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
6551' - 6564'		Spearhead 500 gals 15% NEFE HCI ac. Frac'd w/74,747 gals foam fld carrying 53,000# sd.									
6359' - 6493'		A. w/1,000 gals 15% NEFE HCI ac. Frac'd w/90,407 gals foam fld carrying 101,000# sd.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	5/4/2012	3	→	0	91.2	0			FLOWING		
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
1/2"	560	175	→	0	731.5	0		SHUT IN			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→								

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ACCEPTED FOR RECORD
MAY 10 2012
FARMINGTON FIELD OFFICE
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

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